



NUCLEARELECTRICA

S.N. Nuclearelectrica S.A.

Condensed Unaudited Individual Interim Financial Statements as of and for the nine-month period ended on September 30th, 2018

Prepared in compliance with the Public Finance Minister's Order no. 2844/2016 on the approval of the accounting regulations compliant with the International Financial Reporting Standards adopted by the European Union (SIRF-EU), in virtue of the International Accounting Standard 34 - "Interim Financial Reporting" adopted by the European Union

S.N. Nuclearelectrica S.A. Condensed Individual Statement of Profit and Loss Account for the nine months period ended 30 September 2018 (*All amounts are presented in RON, unless otherwise indicated*)

	Note	September 30 th , 2018 (unaudited)	December 31 st , 2017 (audited, restated)	January 1 st , 2017 (audited, restated)
Assets				
Non-current assets				
Property, plant and equipment	4	6,433,321,369	6,724,074,076	7,102,223,970
Intangible assets		49,856,878	62,535,958	80,636,405
Financial assets	8	73,514,741	76,355,852	22,414,346
Financial investments	5	141,689,201	141,689,201	141,689,201
Total non-current assets		6,698,382,189	7,004,655,087	7,346,963,922
Current assets				
Inventories	6	343,576,079	332,348,618	331,057,122
Trade receivables and other receivables	7	163,619,257	150,443,354	162,063,302
Prepayments		16,639,572	10,895,537	12,699,411
Bank deposits	8	807,196,641	1,172,273,956	1,222,658,922
Cash and cash equivalents	8	1,146,457,133	573,903,315	263,714,387
Total current assets		2,477,488,682	2,239,864,780	1,992,193,144
Total assets		9,175,870,871	9,244,519,867	9,339,157,066
Equity and liabilities				
Equities				
Share capital, out of which:	9	3,210,641,253	3,210,641,253	3,210,641,253
Subscribed and paid in share capital		3,015,138,510	3,015,138,510	3,015,138,510
Inflation adjustments to the share capital		195,502,743	195,502,743	195,502,743
Prepaid share reserve	9	31,474,149	31,474,149	31,474,149
Reserve paid in advance	9	21,553,537	21,553,537	21,553,537
Revaluation reserve	9	217,172,239	236,534,798	263,354,767
Retained earnings	9	4,052,909,314	3,983,913,022	3,862,326,708
Total own equity		7,533,750,492	7,484,116,759	7,389,350,414
Liabilities Non-current liabilities				
Long term borrowings	10	760,246,907	894,848,799	1,087,961,815
Provisions for risks and expenses	11	134,191,803	137,036,268	118,032,110
Deferred revenues		118,343,458	129,101,954	143,446,616
Deferred tax liability		111,030,442	113,903,761	131,608,365
Employee benefits		33,328,029	33,328,029	31,907,053
Total long term liabilities		1,157,140,639	1,308,218,811	1,512,955,959
Current liabilities				
Accounts payable and other liabilities	12	182,479,714	180,632,919	178,645,222
The current share of provisions for risks		00 100 0 51	01 000 1 11	
and expenses	11	39,129,951	31,838,166	24,662,564
Current tax liability		29,005,065	21,726,375	6,431,972
Deferred revenues	10	27,185,845	12,331,535	6,181,408
Current portion of long-term borroqings	10	207,179,165	205,655,302	220,929,527
Total current liabilities		484,979,740	452,184,297	436,850,693
Total liabilities		1,642,120,379	1,760,403,108	1,949,806,652
Total equities and liabilities		9,175,870,871	9,244,519,867	9,339,157,066

S.N. Nuclearelectrica S.A. Condensed Individual Statement of Profit and Loss Account for the nine months period ended 30 September 2018 (*All amounts are presented in RON, unless otherwise indicated*)

	Note	3-month period ended on September 30 th , 2018 (unaudited)	ended on	9-month period ended on September 30 th , 2018 (unaudited)	ended on
Revenues Sales of electricity Electricity transport revenues	13	550,747,264 3,151,585	496,708,255 2,829,309	1,519,372,107 8,369,107	1,366,426,998 9,617,086
Total revenues		553,898,849	499,537,564	1,527,741,214	1,376,044,084
Other income	14	13,707,296	9,178,805	46,552,390	25,644,905
Operating expenses Depreciation and amortization Personnel expenses Cost of traded electricity Repairs and maintenance Electricity transmission expenses Cost with spare parts Cost of nuclear fuel Other operating expenses Total operating expenses Operating result	15	(144,029,912) (109,366,533) (20,530,467) (15,016,605) (3,151,585) (1,330,498) (26,923,348) (80,639,694) (400,988,642) 166,617,503	(132,903,834) (79,578,226) (26,340,603) (14,974,407) (2,829,310) (2,558,042) (34,132,463) (83,955,355) (377,272,240) 131,444,129	(416,128,755) (314,386,314) (52,478,667) (65,112,322) (8,369,107) (13,199,634) (78,432,238) (244,314,408) (1,192,421,445) 381,872,159	(404,902,807) (228,715,437) (47,046,859) (53,317,547) (9,617,086) (15,870,274) (91,597,936) (250,027,815) (1,101,095,761) 300,593,228
Financial costs		(15,430,736)	(27,565,607)	(47,146,701)	(64,958,489)
Financial income		18,490,860	12,222,766	65,142,411	61,097,122
Net financial result	16	3,060,124	(15,342,841)	17,995,710	(3,861,367)
Profit before income tax		169,677,627	116,101,288	399,867,869	296,731,861
Net income tax expense Profit for the period	17	(30,995,833) 138,681,794	(23,173,228) 92,928,060	(78,871,669) 320,996,200	(46,541,742) 250,190,119

The condensed unaudited interim individual financial statements presented on page 1 to 23 were signed on November 8th, 2018 by:

Cosmin Ghita Chief Executive Officer Adrian Gabriel Dumitriu Chief Financial Officer

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S.N. Nuclearelectrica S.A. The Condensed Individual Statement of Comprehensive Income for the nine-month period ended on September 30th, 2018

(All amounts are presented in RON, unless otherwise indicated)

	Note	ended on	3-month period ended on September 30 th , 2017 (unaudited, re- stated)	ended on September 30 th ,	9-month period ended on September 30 th , 2017 (unaudited, re-stated)
Profit for the period		138,681,794	92,928,060	320,996,200	250,190,119
Other elements of the global result Actuarial (loss) on defined benefits plan			-	-	(1,990,072)
Other elements of the global result		-	-	-	(1,990,072)
Total global result for the period		138,681,794	92,928,060	320,996,200	248,200,047
Earnings per share					
Basic earnings per share (RON/share)	18	0.46	0.31	1.06	0.83
Diluted earnings per share (RON/share)	18	0.46	0.31	1.06	0.83

	Note	Share capital	Capital- related premiums	Prepaid share reserve	Revaluation reserve	Retained earnings	Total equity
Balance as at January 1, 2018 (audited)		3,210,641,253	31,474,149	21,553,537	265,842,461	3,977,101,856	7,506,613,256
Effect of corrections					(2,487,694)	(117,740,448)	(120,228,142)
Balance as at January 1, 2018 (audited, restated)		3,210,641,253	31,474,149	21,553,537	263,354,767	3,859,361,408	7,386,385,114
Comprehensive income for the period							
Profit for the period (restated)		-	-	-	-	250,190,119	250,190,119
Other comprehensive income		-	-	-	-	(1,990,072)	(1,990,072)
Total comprehensive income for the period		-	-	-	-	248,200,047	248,200,047
Transfer of the revaluation reserve to the retained earnings	9	-	-	-	(20,128,457)	20,128,457	-
Dividends distributed	9		-	-		(209,499,571)	(209,499,571)
Balance on September 30th, 2018 (unaudited)		3,210,641,253	31,474,149	21,553,537	243,226,310	3,918,190,340	7,425,085,589

S.N. Nuclearelectrica S.A. Simplified Individual Statement of Changes in Equity for the nine-month period ended on September 30th, 2018 (*All amounts are presented in RON, unless otherwise indicated*)

	Note	Share capital	Share premium	Prepaid share reserve	Revaluation reserve	Retained earnings	Total equity
Balance as at January 1, 2017 (audited)		3,210,641,253	31,474,149	21,553,537	265,842,461	3,977,101,856	7,506,613,256
Effect of corrections		-	-	-	(2,487,694)	(117,740,448)	(120,228,142)
Balance as at January 1, 2017 (audited, restated)		3,210,641,253	31,474,149	21,553,537	263,354,767	3,859,361,408	7,386,385,114
Comprehensive income for the period							
(Restated) profit of the period		-	-	-	-	250,190,119	250,190,119
Other comprehensive income		-	-	-	-	(1,990,072)	(1,990,072
Total comprehensive income for the year Transfer of the revaluation reserve to the retained		-	-	-	-	248,200,047	248,200,047
earnings	9	-	-	-	(20,128,457)	20,128,457	
Dividends distributed	9	-	-	-	-	(209,499,571)	(209,499,571)
Balance on September 30 th , 2017 (unaudited)		3,210,641,253	31,474,149	21,553,537	243,226,310	3,918,190,340	7,425,085,589

	9-month period ended on September 30 th , 2018 (unaudited)	9-month period ended on September 30 th , 2017 (unaudited, re- treated)
Cash flows from operating activities		
Profit before income tax	399,867,869	296,731,861
Adjustments for:		
Depreciation and amortization	416,128,755	404,902,807
Impairment on trade and other receivables	(2,568,603)	4,910
Impairment on inventories	(2,557,609)	(738,904)
Provisions corresponding to operating liabilities and expenses	1,886,557	4,589,791
Earnings/(Losses) from asset sold	772,246	(17,912)
Net financial (revenues)/expenses	(19,754,215)	6,210,028
Changes in:		
(Increase)/Decrease in trade receivables and other receivables	(5,434,100)	45,446,120
Increase in inventories	(8,669,852)	(1,908,330)
Variation of deferred income	4,095,814	(1,280,273)
Variation of deferred expense	(5,744,035)	(1,947,323)
Increase/(Decrease) of trade liabilities and other liabilities	10,146,744	(82,420,865)
Cash flows generated from operating activities	788,169,571	669,571,910
Income tax paid	(74,466,298)	(34,630,169)
Interest received	24,241,422	10,662,252
Interest paid	(4,945,271)	(4,953,661)
Net cash from operating activities	732,999,424	640,650,332
Cash flows from investing activities		
Purchase of intangible assets		
Purchases of property, plant ans equipment	(2,045,221)	(63,176)
	(118,860,810)	(125,589,881)
Proceeds from sale of property, plant ans equipment Decrease/ (Increase) in bank deposits and financial assets representing	266,373	21,210
collateral bank deposits related to letters of bank guarantee	372,951,357	21,653,941
Purchases of financial assets	(5,032,931)	21,033,911
Net cash flow used in investing activities	247,278,768	(103,977,906)
Cash flow from financing activities		
Repayments of borrowings	(138,726,995)	(153,405,401)
Dividends paid	(268,997,379)	(98,631,989)
Net cash flow from financing activities	(407,724,374)	(252,037,390)
Net increase in cash and cash equivalents	572.553.818	284,635,036
Net increase in cash and cash equivalents Cash and cash equivalents as at January 1 (see Note 8)	572,553,818 573,903,315	284,635,036 263,714,387

1. **REPORTING ENTITY**

Societatea Nationala Nuclearelectrica S.A. (the "Company" or "SNN") is a national joint-stock company, one-tier management system, having a head office and two branches without legal personality, CNE Cernavoda branch (Nuclear Power Plant) – with registered office in Constanta County, Cernavoda City, 2 Medgidiei Street, registered with the Trade Register under number J13/3442/2007, and FCN Pitesti branch (Nuclear Fuel Plant) - with registered office in Arges County, Mioveni City, 1 Campului Street, registered with the Trade Register under number J03/457/1998, respectively. The address of the registered office is Bucharest Municipality, District 1, 65 Polona Street.

The company's main activity is the "Electricity production" - NACE code 3511 and it is recorded in the Trade Register under number J40/7403/1998, fiscal code 10874881, fiscal attribute RO.

The Company's main activity consists in electricity and thermal energy production by nuclear processes. The main place of business is within the Branch CNE Cernavoda, where the Company owns and operates two operational nuclear reactors (Unit 1 and Unit 2). The two nuclear operational reactors are based on CANDU technology (Canada Deuterium Uranium type PHWR). Besides, at Cernavoda the Company owns two nuclear reactors in the early stages of construction (Unit 3 and Unit 4). The construction of Units 3 and 4 was planned to be completed by the subsidiary Energonuclear S.A.; currently, there is a new strategy to continue the project Units 3 and 4, approved by the Extraordinary General Meeting of Shareholders on 22 August 2014 (for more information see Note 5).

The Company owns a reactor (Unit 5) for which the Company shareholders approved changing the initial destination in March 2014, namely, the use of Unit 5 for carrying out the activities related to the operation of Units 1 and 2. The project intended to change the initial destination of unit 5 is currently being implemented and it is expected to be finalized during 2019. The unit 5 is fully depreciated, since there was no plan to continue its construction as a nuclear unit.

Manufacturing of nuclear fuel bundles CANDU type required for operating the two nuclear operational reactors located in the branch CNE Cernavodă is performed by the Company in the branch FCN Pitesti.

The electricity sector is regulated by the National Energy Regulatory Authority ("ANRE"), an autonomous public institution. The electricity market in Romania was undergoing a process of gradual liberalization up to the end of 2017. In 2017, the Company participated in the electricity market, both on the competitive segment, and on the regulated market segment, in which ANRE has set, by means of annual decisions, the quantities of electricity that need to be sold by the Company on the regulated market and the regulated prices to be charged, respectively; since 2018, the Company has participated in the electricity market, only on the competitive segment.

On September 30th, 2018 the Company's shareholders are: The Romanian State via the Ministry of Energy which holds 248,736,619 shares, representing 82.4959% of the share capital, Fondul Proprietatea S.A. holding21,268,355 shares, representing 7.0539% of the share capital and other individuals and legal entities shareholders holding together 31,508,877 shares, representing 10.4502% of the share capital.

Since 4 November 2013, the shares of the Company have been traded on the Bucharest Stock Exchange, under the issuing symbol SNN.

2. BASIS OF PREPARATION

a) Statement of compliance

The simplified individual financial statements have been prepared in accordance with the Order of the Ministry of Public Finance no. 2844/2016 regarding the approval of the accounting regulations compliant with the International Financial Reporting Standards ("IFRS"), as further amended ("OMPF 2844/2016"). As per the OMFP 2844/2016, the International Financial Reporting Standards represent the standards adopted in accordance with the procedure provided by the European Commission Regulation no. 1.606/2002 of the European Parliament and of the Council dated on 19 July 2002 regarding the application of the international accounting standards.

These simplified individual interim financial statements were drafted according to IAS 34 *Interim financial reporting*, as passed by the European Union. These do not include the necessary information for a complete set of financial statements according to the IFRS, and must be read with the annual financial statements of the Company, drafted on December 31, 2017. Nevertheless, certain selected explanatory notes are included in order to explain the events and transactions that are significant for understanding the modifications occurred in the financial position and performance of the Company from the latest individual financial statements on the date and for the financial year that ended on December 31, 2017.

The Simplified Individual Interim Financial Statements on the date and for the nine-month period that ended on September 30th, 2018 are not audited and were not revised by an independent auditor.

These Simplified Individual Interim Financial Statements were authorized for issue and signed on November 8th, 2018 by the Company's management.

b) Use of estimates and professional judgments

Preparing these simplified individual interim financial statements means that the managers use reasoning, estimates and hypotheses that affect the application of accounting policies, and the acknowledged value of the assets, debts, revenues and expenses. Actual results may differ from the estimated values.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are acknowledged in the period in which the estimates are revised and in any future periods affected.

Information about assumptions that have a significant risk of resulting in a material adjustment within the next financial years is included in Note 5 (key assumptions relating to the continuance of the Project for Units 3 and 4).

The significant reasoning used by the managers for applying the accounting policies of the Company and the main uncertainty sources regarding the estimates was the same as the one applied for the Individual Financial Statements on and for the financial year that ended on December 31, 2017.

3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies applied in these simplified individual interim financial statements are the same as those applied in the individual financial statements of the company on the date and for the financial year that ended on December 31st, 2017.

Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

4. PROPERTY, PLANT AND EQUIPMENT

	Land	Nuclear power plants	Machinery, equipment and other assets	Non-current assets in progress	TOTAL
Cost Balance as at January 1, 2017 (audited) Effect of correction	31,534,439	5,579,800,416 99,016,196	1,521,800,413	860,063,334	7,993,198,602 99,016,196
Balance as at January 1, 2017 (audited, restated)	31,534,439	5,678,816,612	1,521,800,413	860,063,334	8,092,214,798
Additions (restated)	-	-	26,475,334	122,461,398	148,936,731
Transfers (restated)	-	65,759,800	52,584,720	(118,344,520)	-
Transfers in inventories	-	-	-	(12,372,946)	(12,372,946)
Transfers from inventories Disposals (restated)(including the derecognition of U2 inspection)	-	- (46,346,068)	12,290,946 (1,690,269)	-	12,290,946 (48,036,337)
-	21 524 420			951 907 266	
Balance as at December 31, 2017 (audited, restated)	31,334,439	5,698,230,344	1,611,461,143	851,807,266	8,193,033,192
Balance as at January 1, 2018 (audited) Effect of correction	31,534,439	5,594,239,417 103,990,927	1,611,461,143	851,807,266	8,089,042,265 103,990,927
Balance as at January 1, 2018 (audited, restated)	31,534,439	5,698,230,344	1,611,461,143	851,807,266	8,193,033,192
Additions	-		13,181,554	97,211,878	110,393,432
Transfers	-	64,627,096	22,498,169	(87,125,265)	-
Transfer from inventories	-	-	-	827,255	827,255
Transfer to intangible assets	-	-	-	(25,934)	(25,934)
Derecognition of U1 inspections Disposals	-	(45,024,554)	- (1,396,916)	(1,021,225)	(45,024,554) (2,418,141)
Balance on September 30 th , 2018 (unaudited)	31,534,439	5,717,832,887	1,645,743,950	861,673,974	8,256,785,250
			,,		
Depreciation and impairment losses					
Balance on January 1 st , 2017 (audited)	550,782	375,420,323	367,899,023	140,841,495	884,711,623
Effect of correction	_	45,711,309	59,567,895		105,279,204
Balance on January 1 st , 2017 (audited, restated)	550,782	421,131,632	427,466,919	140,841,495	989,990,827
Depreciation charges (restated)	-	406,479,086	110,547,579	-	517,026,664
Offset of accumulated disposals (restated) Adjustments for impairment of intangible assets	-	(46,346,068)	(1,638,855) 10,138,169	(211,620)	(47,984,923) 9,926,549
Balance as at December 31, 2017 (audited, restated)	550,782	781,264,650	546,513,811	140,629,875	1,468,959,116
-					
Balance as at January 1, 2018 (audited) Effect of correction	550,782	733,245,253	546,513,811	140,629,875	1,420,939,720
-	-	48,019,397	-	140 (20 055	48,019,397
Balance as at January 1, 2018 (audited, restated) Depreciation charges	550,782	781,264,650 310,404,880	546,513,811 83,244,212	140,629,875	<u>1,468,959,117</u> 393,649,092
Cumulated offset of the U1 inspections derecognized	-	(45,024,554)	- 05,244,212	-	(45,024,554)
Offset of accumulated disposals	-	-	(1,009,111)	-	(1,009,111)
Impairment adjustments	-	-	8,206,723	(1,317,387)	6,889,337
Balance on September 30 th , 2018 (unaudited)	550,782	1,046,644,976	636,955,635	139,312,489	1,823,463,881
	<u> </u>				
Carrying amount					
Balance as at January 1, 2017 (audited, restated)	30,983,658	5,257,684,980	1,094,333,494	719,221,839	7,102,223,970
Balance as at December 31, 2017 (audited, restated)	30,983,658	4,916,965,695	1,064,947,333	711,177,390	6,724,074,076
Balance on September 30 th , 2018 (unaudited)	30,983,658	4,671,187,911	1,008,788,315	722,361,486	6,433,321,369
=			1,000,700,010	/	0,100,021,007

Notes on pages 1-23 are an integral part of these simplified individual interim financial statements

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the Romanian version prevails.

The position "Machinery, equipment and other assets" mainly include the heavy water used for the operation of Units 1 and 2, with a net carrying amount on September 30th, 2018 amounting to RON 439,671,411 (December 31st, 2017: RON 450,417,031) and administrative buildings with a net carrying amount on December 30th, 2018 amounting to RON 256,678,172 (December 31st, 2017: RON 267,160,515).

On September 30th, 2018, the carrying value of Units 3 and 4 recognized in the group "Non-current assets in progress" amounts to RON 273,960,000 (December 31st, 2017: RON 273,960,000). Before 1991 the nuclear Units 1, 2, 3, 4 and 5 were considered as a single project and therefore the construction costs incurred had not been allocated per unit. Subsequently, the Company allocated the costs for the construction of Units 3 and 4 of the nuclear power plant and for Unit 5.

The group "Non-current assets in progress" also presents the heavy water purchased especially for Units 3 and 4, representing approximately 75 tons, whose book value on September 30th, 2018 is RON 159,307,070 (December 31, 2017: RON 159,307,070).

On September 30th, 2018, the net carrying amount of the assets under construction related to Units 3 and 4 amounts to RON 507,608,933 (December 31st, 2017: RON 506,561,052). On September 30th, 2018, the remaining difference up to RON 722,361,486 represents non-current assets in progress, related to Units 1 and 2, such as: D2O tritium removal installation amounting to RON 63,236,525, construction of facilities for storage and loading of the nuclear fuel used (DICA) amounting to RON 23,250,685, improvement of nuclear security systems after Fukushima amounting to RON 17,842,800.

The main investments made by the Company over the nine-month period ended on September 30th, 2018 for projects in progress related to Units 1 and 2 include:

- Equipment and materials for ongoing investments amounting to RON 13,245,205 (September 30th,2017: RON 7,450,158);
- Spare parts of the nature of fixed assets amounting to RON 8,686,757 (September 30th, 2017: RON 8,157,554);
- Annual inspections conducted during the planned outage of the units, amounting to RON 68,015,672 (September 30th, 2017: RON 51,281,688).

The main investments commissioned during the nine-month period ended on September 30th, 2018, mainly refer to: the performance of annual inspections conducted during the planned outage of Unit 1, amounting to RON 63,923,097 and the building of storage and loading spaces of the used nuclear fuel (DICA) amounting to RON 10,290,719. Also, at 30 September 2018, integrated management systems in amount of RON 26,084,953 were commissioned, representing intangible assets, not included in the above tabel, but representing an important investment commissioned by the company.

Over the period January 1st - September 30th, 2018, the Company purchased 5,292.58 kilograms of heavy water from the National Administration of State Reserves and Special Issues ("ANRSPS") required for Units 1 and 2, amounting to RON 10,339,066 (over the comparative period, 11,909.52 kg amounting to RON 21,993,395 were purchased).

Over the nine-month period ended on September 30th, 2018, the part of the annual inspection conducted in 2016 during the planned outage of Unit 1 was derecognized, replaced by the annual inspection conducted in 2018 during the planned shutdown of the same unit (RON 45,024,554). Thus, the cumulative depreciation of the annual Inspection of 2016 of

Notes on pages 1-23 are an integral part of these simplified individual interim financial statements

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Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

Unit 1 was derecognized (RON 45,024,554). Similarly, on September 30th, 2017, the part of the annual inspection conducted in 2015 during the planned shutdown of Unit 2 was derecognized, replaced by the annual inspection conducted in 2017 during the planned shutdown of the same unit (RON 46,306,957), and the cumulative depreciation thereof (RON 46,306,957).

On September 30th, 2018, the Company has fixed assets purchased based on credit from suppliers (commercial credit) amounting to RON 11,478,681 (December 31st, 2017: RON 21,554,862).

Decommissioning of nuclear units

The nuclear power Unit 1 is scheduled to operate until 2026, and Unit 2 until 2037. The Company has not recorded a provision for the decommissioning of the two units because it is not responsible for the decommissioning works. According to Government Decision no. 1080/ 2007, the Nuclear Agency and Radioactive Waste ("ANDR") is responsible for collecting the contributions paid by the Company for the remaining useful life of these units and assume the responsibility for the management of the entire decommissioning process at the end of the useful life of the two units, as well as for the permanent storage of the resulting waste (see Note 15). The expenses on the contributions of the Company to ANDR for the nine-month period ended on September 30th, 2018 amounts to RON 72,759,961 (the nine-month period ended on September 30th, 2018).

Assets pledged as security

On September 30th, 2018, respectively on December 31st, 2017, the Company has no pledged or mortgaged assets.

5. FINANCIAL INVESTMENTS

Financial investments - Business continuity for Energonuclear S.A. and the Project of Units 3 and 4

Financial investments are mainly represented by the investment in Energonuclear S.A. ("Energonuclear"), company with its headquarters in Bucharest, 2^{nd} District, 5 - 7 Vasile Lascar Street, 3^{rd} floor and registered with the Trade Register under number J40/3999/March 25th, 2009, having the sole registration code 25344972, fiscal attribute RO. The main business of Energonuclear consists in "Engineering activities and technical consultancy related to it" – NACE Code 7112.

On September 30th, 2018 and December 31st, 2017, the Company owns 100% of the share capital of EnergoNuclear S.A. The value of participation on September 30th, 2018 and December 31st, 2017 amounts to RON 141,666,101.

The uncertainties regarding the continuity of the activity of Energonuclear mentioned and explained in detail in the financial statements as of December 31st, 2017 are maintained on September 30th, 2018.

By the Resolution of the Extraordinary General Assembly of Shareholders of SNN no. 4/02.03.2018 the company approved continuing the negotiations on the Investment Documents under the same conditions from the Memorandum of Understanding, for 6 months after the date of institution and corporate approval, by applying all the other provisions of the Memorandum of Understanding, including the possibility for any party to terminate the Memorandum of Understanding without any compensations by a simple written notification to the other Party, if an agreement has not been reached on the Investment Documents, and insofar as the delay has not been caused by the respective Party.

In February - March 2018 there were negotiations regarding the undisputed aspects concerning the Investors' Agreement.

By letter of the General Department for Privatization and State Energy Interest Management (DGPAPSE) no. 261387/June 25th, 2018, the Company was informed about the approval, during the Government meeting as of June 21, 2018, in the confidential section, of the Memorandum on the "Approval of the necessary measures to provide the continuity of Units 3 and 4 in CNE Cernavoda Project and the finalization of the negotiations with the selected investor". At the same time, DGPAPSE requested the Company to take the necessary steps in order to implement the provisions of the Government Memorandum.

On July 16th, 2018, the Board of Directors of SNN approved the revised form of the Project Continuation Strategy, with the recognition of the milestones performed to date, including those performed pursuant to the provisions of the Government Memorandum no. 20/12683/MB as of July 13th, 2017, and the subsequent mandate granted to the Board of Directors of SNN via the GMS Resolution no. 6/August 24th, 2017. The reviewed form of the Project Continuation Strategy is going to be approved in the future, in line with the requirements of the Government Memorandum.

The main amendments brought to the Strategy are the segregation of the rights and obligations of SNN and respectively of the Romanian State, intended to lead to the increase in the efficiency of the process by means of a 2-level approach: (1) B2B: SNN - CGN and (2) G2G: Government of Romania – Government of the Popular Republic of China. The new format of new negotiation committee creates the premises for the completion of the negotiations for the Preliminary Investors' Agreement by December 31st, 2018, the signing of the Investment Documents (the Investors' Agreement and the Articles of Incorporation of JVCo) and the establishment and operation of the project-related joint venture (JVCo) on January 31st, 2019.

During the meeting of October 8th 2018, the BoD appointed a negotiation commission, grants a mandate to the new commission regarding the terms and conditions for the continuation of negotians on the establishment of the new JVCo, approves the preliminary form of the Investors Agreement and the Articles of Incorporation of the JVCo in order to dispatch these documents to CGN.

Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

6. INVENTORIES

On September 30th, 2018 and December 31st, 2017, the inventories are as follows:

	September 30 th , 2018 (unaudited)	December 31, 2017 (audited)
Spare parts	138,283,166	135,781,160
Consumables and other materials	56,210,317	40,523,280
Nuclear fuel	126,046,952	113,324,270
Uranium	18,563,672	38,309,045
Other inventories	4,471,972	4,410,863
TOTAL	343,576,079	332,348,618

7. TRADE RECEIVABLES AND OTHER RECEIVABLES

On September 30th, 2018 and December 31st, 2017, the trade receivables and other receivables are as follows:

—	September 30 th , 2018	December 31, 2017
_	(unaudited)	(audited)
Trade receivables	150,390,981	133,487,231
Adjustments for impairment of trade receivables	(10,858,983)	(13,427,586)
Other receivables	21,331,923	10,943,454
Adjustments for impairment of other receivables	(3,078,604)	(3,078,604)
Taxes and duties	5,833,940	22,518,859
Total	163,619,257	150,443,354

On September 30th, 2018, from the net value of the commercial receivables, the main receivables in the balance are towards: Electrica Furnizare S.A. – RON 24,766,848 (December 31st, 2017: RON 22,176,419), Enel Energie Muntenia S.A. – RON 14,386,500 (December 31st, 2017: RON 5,120,780), Enel Energie S.A. – RON 13,019,076 (December 31st, 2017: RON 5,652,575), Alro S.A. – RON 12,242,901 (December 31st, 2017: RON 0), Met Romania Energy S.A. – RON 12,220,560 (December 31st, 2017: RON 7,600,518).

8. CASH AND CASH EQUIVALENTS, BANK DEPOSITS AND FINANCIAL ASSETS

On September 30th, 2018 and December 31st, 2017, the cash and cash equivalents are as follows:

_	September 30 th , 2018 (unaudited)	December 31, 2017 (audited)
Cash and cash equivalents in RON	1,140,603,095	564,293,253
Cash and cash equivalents in foreign currencies	5,854,038	9,610,062
Total cash and cash equivalents	1,146,457,133	573,903,315

Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

The "Cash and cash equivalents" position also includes bank deposits with an initial maturity of less than 3 months amounting to RON 1,029,820,000 (December 31st, 2017: RON 21,554,254), as well as the amount of RON 3,519,153 representing letters of credit issued in favour of providers of equipment, spare parts, services and technical support.

On September 30th, 2018 and December 31st, 2017, all bank deposits presented under the "Bank deposits" position are in RON.

	September 30 th , 2018 (unaudited)	December 31, 2017 (audited)
Bank deposits	807,196,641	1,172,273,956

On September 30th, 2018, the Company is in possession of letters of guarantee issued by different banks at the request of the Company in favor of third parties, for a total value of RON 85,579,451 (December 31st, 2017: RON 111,477,734), for which a cash collateral in the form of collateral deposits was established, divided as follows: RON 0 in the "Cash and cash equivalents" position (December 31st, 2017: RON 2,294,426) related to letters of bank guarantee with maturity of less than 3 months, RON 17,097,641 under the "Bank deposits" position (December 31st, 2017: RON 32,827,456) related to letters of bank guarantee with a maturity of up to one year and RON 68,481,810 under the "Financial assets" position for letters of bank guarantee are related to the Company's participation on the electricity market, mostly representing the Company's sales of electricity.

The financial assets position includes the collateral bank deposits above mentioned, as well as the amount of RON 5,032,931 representing the contribution of the company in its capacity of new member of the European Mutual Association for Civil Nuclear Liability Ensurance ("ELINI").

9. EQUITY

Share capital

The Company was established through separation from the former RENEL. The share capital represents the State's contribution to the Company's constitution on 30 June 1998 (restated for inflation up to 31 December 2003) plus subsequent contributions.

According to the articles of incorporation, the authorized capital of the Company is RON 3,016,200,000. The subscribed share capital paid on September 30th, 2018 is RON 3,015,138,510.

As at September 30th, 2018 and December 31st, 2017, the share capital includes the effect of reassessments registered in the previous years required by the application of IAS 29 "Financial Reporting in Hyperinflationary Economies". The reconciliation of the share capital is as follows:

	September 30 th , 2018 (unaudited)	December 31, 2017 (audited)
Subscribed and paid statutory share capital	3,015,138,510	3,015,138,510
Differences related to the restatement according to		
IAS 29	195,502,743	195,502,743
Share capital (restated value)	3,210,641,253	3,210,641,253

As at September 30th, 2018 and December 31st, 2017, the value of the statutory subscribed and paid-off share capital amounts to RON 3,015,138,510, consisting of 301,513,851 ordinary shares having the nominal value of RON 10 each.

Notes on pages 1-23 are an integral part of these interim condensed individual financial statements

This is a free translation from the Romanian version. In case of any difference between the Romanian and English version, the Romanian version prevails.

Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

The holders of ordinary shares have the right to receive dividends, as such are declared at certain times, and the right to one vote for each share held within the Company's General Meeting of Shareholders.

The shareholding structure on September 30th, 2018 and December 31st, 2017 is as follows:

Shareholders	Number of shares September 30 th , 2018	% of the share capital	Number of shares December 31, 2017	% of the share capital
The Romanian State by the Ministry of				
Energy	248,736,619	82.4959%	248,736,619	82.4959%
Fondul Proprietatea S.A.	21,476,350	7,1228%	27,408,381	9.0903%
Other investors	31,300,882	10.3813%	25,368,851	8.4138%
Total	301,513,851	100%	301,513,851	100%

Share premiums

In November 2013, the Company issued 28,100,395 ordinary shares on the Bucharest Stock Exchange through an initial public offering and the exercise of preemptive right by the shareholder Fondul Proprietatea S.A. The amount collected – amounting to RON 312,478,099 - was made up of the share capital increase of RON 281,003,950 and an issue/share premium of RON 31,474,149.

Prepaid reserve

The prepaid reserves amount to RON 21,553,537 as of September 30th, 2018 (December 31st, 2017: RON 21,553,537) and represent public utility objectives at Cernavoda NPP, amounting to RON 5,439,321 as of September 30th, 2018 (December 31st, 2017: RON 5,439,321) and received budgetary allocations related to the period 2007-2011 for the construction of the Training and Recreation Center for Youth and Children in Cernavoda, unfinished investment, amounting to RON 16,114,216 as of September 30th, 2018 (December 31st, 2017: RON 16,114,216).

Revaluation reserves

As at September 30th, 2018 the revaluation reserve amounts to RON 19,362,559 (December 31st, 2017: RON 26,816,969), net of deferred tax related to the revaluation reserve. The last revaluation of lands, buildings and constructions was carried out on December 31, 2015 by an independent valuer, East Bridge SRL, member of the National Association of Certified Assessors in Romania ("ANEVAR").

Over the 9-month period ended on September 30th, 2018, the Company recognized a decrease of the revaluation reserve amounting to RON 19,362,559 following its transfer into the reported result (9 months ended on September 30th, 2017: RON 20,128,457).

Retained earnings

The retained earnings are the cumulated earnings of the Company. The retained earnings are distributed based on the annual financial statements prepared in accordance with the Public Finance Minister's Order no. 2844/2016 regarding the approval of the accounting regulations compliant with the International Financial Reporting Standards.

Over the nine-month period ended on September 30th, 2018, the Company declared dividends amounting to RON 271,362,466 (September 30th, 2017: RON 209,499,571, out of which RON 99,499,571 distributed from the net profit of the financial year of 2016, according to the AGM Decision no. 2 /April 24th, 2017 and RON 110,000,000 distributed in virtue of the provisions of art. II and art. III in the Government Emergency Ordinance no. 29/2017, from "Other

Notes on pages 1-23 are an integral part of these interim condensed individual financial statements This is a free translation from the Romanian version. In case of any difference between the Romanian and English version, the Romanian version prevails.

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Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

reserves representing funds for own financing sources", according to the AGM Decision no. 8 /September 28th, 2017). The gross dividends unpaid on September 30th, 2018 amount to RON 350,894 (September 30th, 2017: RON 110,067,720).

Legal reserves

On September 30th, 2018, the amount of the legal reserve is RON 93,962,808 (December 31st, 2017: RON 93,962,808) and it is presented cumulatively under the "Retained earnings" position.

10. BORROWINGS

The loan reimbursements in the six-month period ended on September 30th, 2018 were as follows:

	Currency	Interest rate	Value	Year of final maturity
Balance as at January 1, 2018 (audited) New issues			1,129,647,869	
Reimbursements, out of which: Societe Generale – ANSALDO BC Societe Generale - AECL BC	EUR CAD	EURIBOR 6M + 0.7% CDOR 6M + 0.375%	(138,726,994) (17,870,304) (33,785,990)	2022 2022
EURATOM Exchange rate differences Balance on September 30 th , 2018 (unaudited)	EUR	EURIBOR 6M + 0.08%	(87,070,700) (1,031,972) 989,888,903	2024

(i) Long term borrowings

As at September 30th, 2018 and December 31st, 2017, the long-term loans from credit institutions are as follows:

	September 30 th , 2018 (unaudited)	December 31, 2017 (audited)
Societe Generale - ANSALDO BC	143,429,901	161,220,243
Societe Generale - AECL BC	270,025,682	305,352,316
EURATOM	576,433,320	663,075,310
Total long-term loans	989,888,903	1,129,647,869
Less: Current portion of long-term loans	(211,561,737)	(211,787,832)
Less: Balance of commitment and insurance fees (long term)	(18,080,259)	(23,011,238)
Total long-term loans net of the short-term portion	760,246,907	894,848,799

S.N. Nuclearelectrica S.A. Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (*All amounts are presented in RON, unless otherwise indicated*)

(ii) Short-term borrowings

On September 30th, 2018 and December 31st, 2017, the short-term borrowings appear as follows:

	September 30 th , 2018 (unaudited)	December 31, 2017 (audited)
Current portion of long-term loans	211,561,737	211,787,832
Interests related to the long-term borrowings	2,192,067	442,109
Short-term commitment and insurance fees	(6,574,639)	(6,574,639)
Total short-term loans	207,179,165	205,655,302

11. PROVISIONS FOR RISKS AND EXPENSES

On September 30th, 2018 and December 31st, 2017, respectively, the Company recognized the following provisions, included under the position "Provisions for risks and expense" and the position "Current share of provisions for risks and expenses":

	September 30 th , 2018 (unaudited)	December 31, 2017 (audited)
Obligations regarding the Intermediary Used Fuel Storage (DICA)	59,659,853	57,953,296
Obligations regarding the low and medium radioactive and non-		
radioactive waste	97,590,760	97,584,997
Employees' participation to the profit	16,000,000	13,265,000
Provisions for litigations	71,141	71,141
Total	173,321,754	168,874,434

On September 30th, 2018, the provisions in the total amount of RON 173,321,754 represent long-term and short-term liabilities, as follows:

	Long-term share Current shar	
	(> 1 year)	(< 1 year)
Obligations regarding the Intermediary Used Fuel Storage (DICA)	44,535,953	15,123,900
Obligations regarding the low and medium radioactive and non-radioactive waste	89,584,709	8,006,051
Employees' participation to the profit	-	16,000,000
Provisions for litigations	71,141	-
Total	134,191,803	39,129,951

The "Employees' participation to the profit" position represents the commitment of the Company towards its employees in relation to providing the amounts related to the participation of the employees to the profit of the Company for the year of 2018, as a result of achieving the result set forth by the budget on September 30th, 2018, based on the income and expenditure budget approved by GMS Resolution no. 3 /March 2nd, 2018.

Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

12. TRADING AND OTHER LIABILITIES

On September 30th, 2018 and December 31st, 2017, trading and other liabilities are as follows:

	September 30 th , 2018	December 31 st , 2017
	(unaudited)	(audited, restated)
Property, land and equipment suppliers	11,478,681	21,554,862
Trade payables	76,708,177	74,668,365
Liabilities towards the employees	69,482,968	12,649,979
Payables to the State	22,511,133	70,528,622
Dividends payables	350,894	138,871
Other payables	1,947,861	1,092,220
Total	182,479,714	180,632,919

On September 30th, 2018, the main providers in the balance, from the "Non-current assets suppliers" and "Suppliers" positions, are: Cameco Inc. – RON 15,272,105 (December 31st, 2017: 0 RON), Apele Romane Bucuresti – RON 12,648,025 (December 31st, 2017: RON 11,957,517), General Concrete S.R.L. – RON 8,126,503 (December 31st, 2017: RON 2,215,539).

The "Liabilities towards the employee" position includes the amount of RON 60,496,421, representing the commitment related to granting the amounts to be distributed according to the revenue and expenditure budget approved by GSM Resolution no. 3/March 2nd, 2018, related to salaries, bonuses, contributions and other allowances and prize-awarding fund, which will be granted by the end of 2018, under the form of bonuses, but which are related to the 9-month period ended on September 30th, 2018.

13. REVENUES FROM ELECTRICITY SALES

(i) **Revenues from electricity sales**

	3-month period ended on September 30 th , 2018 (unaudited)	3-month period ended on September 30 th , 2017 (unaudited, re- stated)	9-month period ended on September 30 th , 2018 (unaudited)	9-month period ended on September 30 th , 2017 (unaudited, re- stated)
Sales of electricity on regulated market Sales of electricity on competitive	-	18,003,177	-	84,161,249
market	550,504,536	478,630,947	1,516,172,136	1,280,740,988
Sales of thermal energy	232,331	69,970	3,186,170	1,512,441
Revenues from green certificates	10,397	4,161	13,801	12,320
Total	550,747,264	496,708,255	1,519,372,107	1,366,426,998

Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

(ii) The amount of energy sold				
	3-month period ended on September 30 th , 2018 (unaudited)	3-month period ended on September 30 th , 2017 (unaudited, re- stated)	9-month period ended on September 30 th , 2018 (unaudited)	The period of 9 periods ended on September 30 th , 2017 (unaudited, re- stated)
Quantity of electricity sold on regulated market (MWh) Quantity of electricity sold on	-	114,885	-	529,174
competitive market (MWh)	2,731,491	2,644,295	7,837,801	7,355,497
Total	2,731,491	2,759,180	7,837,801	7,884,671

The Company is a participant in the balancing market, but also a Responsible Party in the balancing, according to the conventions concluded with Ciga Energy S.A. The quantity of energy sold presented does not include the quantity of energy corresponding to the income from positive unbalances valued on the Balancing Market, amounting to 25,215 MWh for the nine-month period ended on September 30th, 2018 (22,397 MWh for the nine-month period ended on September 30th, 2017).

The Company is developing the activity of producing thermal energy by exploiting the energetic capacities corresponding to the units for producing electrical and thermal energy consisting in two heat switches with a full thermal power of 40 Gcal/h and 46.51 MW. The Company delivers thermal energy to the local thermal energy distribution company SC Utilitati Publice SA Cernavoda, as well as to other final consumers in the locality Cernavoda - business entities, social-cultural institutions. The sales of thermal power over the period January 1st - September 30th, 2018 amount to RON 3,186,170 (January 1st - September 30th, 2017: RON 1,512,441).

The electricity sector is regulated by the National Energy Regulatory Authority ("ANRE"), an autonomous public institution. Starting with 2018 ANRE no longer set for manufacturers delivery obligations under regulated contracts, by abrogating Order no. 83/2013 on the methodology of setting prices for the electricity sold by the manufacturers based on regulated contracts and electricity quantities from the regulated contracts concluded by the manufacturers with last-instance suppliers, after completing the schedule for gradually removing regulated fees.

Over the nine-month period ended on September 30th, 2018, the Company did not sell energy on the regulated market (6.7% over the nine-month period ended on September 30th, 2017). The total quantity of electric power sold over the nine-month period ended on September 30th, 2018 is of 7,863,016 MWh, as compared to 7,907,068 MWh, sold over the nine-month period ended on September 30th, 2017.

Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

14. OTHER INCOME

	The period of 3 months ended on September 30 th , 2018 (unaudited)	3-month period ended on September 30 th , 2017 (unaudited)	9-month period ended on September 30 th , 2018 (unaudited)	ended on
Income from investment subsidies	3,593,811	3,595,889	10,782,379	10,789,067
Revenues from penalties and				
compensation	2,805,675	167,105	18,793,170	1,359,892
Income from reversal of provisions and				
value adjustments, net	2,819,576	5,415,811	10,849,729	13,495,946
Other income	4,488,234	-	6,127,112	-
Total	13,707,296	9,178,805	46,552,390	25,644,905

Income from reversal of provisions and value adjustments

The "Income from reversal of provisions and value adjustments, net" position includes the costs related to the provisions and impairments of the period, as well as income from the reversal of provisions during the period. Over the nine-month period ended on September 30th, 2018, the Company set up provisions amounting to RON 16,457,165 (September 30th, 2017: RON 13,719,173) and reversed provisions and value adjustments amounting to RON 22,584,277 (September 30th, 2017: RON 11,754,557).

The "Revenues from penalties and compensation" position includes the amount of 13,453,181 mil. RON representing compensation collected from S.C. Tess Conex S.A., following a final judgment passed pronounced in the month of January of 2018.

15. OTHER OPERATIONAL COSTS

	3-month period ended on September 30 th , 2018 (unaudited)	3-month period ended on September 30 th , 2017 (unaudited)	9-month period ended on September 30 th , 2018 (unaudited)	9-month period ended on September 30 th , 2017 (unaudited)
Other expenses with services provided by				
third parties	15,221,815	19,075,982	55,545,762	60,720,781
Expenses with ANDR	24,234,731	23,688,329	72,759,961	70,691,686
Energy and water expenses	20,406,999	20,906,344	57,557,720	57,635,635
Fuels, lubricants and other consumables				
expenses	7,223,253	6,637,320	23,265,484	23,956,781
Insurance policies expenses	3,498,162	3,591,686	8,900,559	8,892,371
Transport and telecommunication expenses	1,730,747	1,622,043	4,985,363	4,558,498
Expenses related to provisions and				
impairments	-	1,019,344	-	1,964,616
Other operating expenses	8,323,987	7,414,307	21,299,559	21,607,447
Total	80,639,694	83,955,355	244,314,408	250,027,815

Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

Starting with 2007, following the Government Decision no. 1080/ 2007 regarding the safe management of the radioactive waste and the decommissioning of the nuclear installations, the Company is required to make two types of contributions to the ANDR:

- Contribution for the decommissioning of each nuclear unit amounting to 0,6 EUR/MWh of electricity generated and delivered in the system;
- Contribution for the permanent storage of radioactive waste of 1,4 EUR/MWh of electricity produced and generated and delivered in the system.

According to this legislative act, the annual contribution for decommissioning is paid over the projected useful life of both nuclear units, and the direct annual contribution for permanent storage is paid over the operational period of the nuclear units and consequently, ANDR takes responsibility for managing the entire decommissioning process at the end of the useful life of the nuclear plants and the storage of resulting waste.

Other operating expenses

The position "Other operating expenses" includes the expenses related to the operating authorizations paid to CNCAN Bucharest amounting to RON 7,455,187 (September 30th, 2017: RON 7,451,727).

16. FINANCIAL INCOMES AND EXPENSES

	3-month period ended on September 30 th , 2018 (unaudited)	3-month period ended on September 30 th , 2017 (unaudited)	9-month period ended on September 30 th , 2018 (unaudited)	9-month period ended on September 30 th , 2017 (unaudited)
Interest income	12,696,243	3,037,237	29,414,521	9,309,403
Foreign exchange gains	5,793,424	9,185,511	35,726,697	51,784,617
Dividends income	1,193	18	1,193	3,102
Total financial income	18,490,860	12,222,766	65,142,411	61,097,122
Foreign exchange losses	(11,566,974)	(23,484,126)	(35,520,492)	(52,979,601)
Interest expense	(3,863,762)	(4,081,481)	(11,626,209)	(11,978,888)
Total financial cost	(15,430,736)	(27,565,607)	(47,146,701)	(64,958,489)
Net financial revenues/(expenses)	3,060,124	(15,342,841)	17,995,710	(3,861,367)

17. INCOME TAX

The income tax recognized in the profit and loss account is as follows:

	3-month period ended on September 30 th , 2018 (unaudited)	3-month period ended on September 30 th , 2017 (unaudited)	ended on	The period of 9 months ended on September 30 th , 2017 (unaudited)
Current income tax expense	33,448,484	23,762,881	81,744,988	51,961,078
Revenue from deferred tax, net	(2,452,651)	(589,653)	(2,873,319)	(5,419,336)
Total	30,995,833	23,173,228	78,871,669	46,541,742

Notes to the condensed Individual Financial Statements for the nine-month period ended on September 30th, 2018 (All amounts are presented in RON, unless otherwise indicated)

18. EARNINGS PER SHARE

On September 30th, 2018 and September 30th, 2017, the earning per share is:

(i) Basic earnings per share

	3-month period ended on September 30 th , 2018 (unaudited)	3-month period ended on September 30 th , 2017 (unaudited)	9-month period ended on September 30 th , 2018 (unaudited)	ended on
Net profit for the period	138,681,794	92,928,060	320,996,200	250,190,119
Number of ordinary shares at the beginning of the period Number of ordinary shares issued during the period Weighted-average number of ordinary shares at the end of the	301,513,851	301,513,851	301,513,851	301,513,851
period	301,513,851	301,513,851	301,513,851	301,513,851
Basic earnings per share				
(RON/share)	0.46	0.31	1.06	0.83

(ii) Diluted earnings per share

	3-month period ended on September 30 th , 2018 (unaudited)	3-month period ended on September 30 th , 2017 (unaudited)	9-month period ended on September 30 th , 2018 (unaudited)	ended on
Net profit for the period	138,681,794	92,928,060	320,996,200	250,190,119
Number of ordinary shares at the beginning of the period (a)	301,513,851	301,513,851	301,513,851	301,513,851
Number of ordinary shares issued	-	-	-	-
during the period				
Number of ordinary shares at the end of the period (a)	301,513,851	301,513,851	301,513,851	301,513,851
Number of shares corresponding to the	-	-	-	-
prepaid share reserve (b) (see Note 9)				
Weighted-average number of				
ordinary shares (diluted) on	301,513,851	301,513,851	301,513,851	301,513,851
September 30 th (a) + (b) Diluted earnings per share				
(RON/share)	0.46	0.31	1.06	0.83

19. CONTINGENTS

Ongoing litigations

Over the nine-month period that ended on September 30th, 2018, the Company was involved in a number of legal proceedings arising during the normal course of business thereof. The management of the Group regularly analyses the ongoing litigation sand, after consulting with its legal advisers and lawyers, decides whether to create a provision for the amounts involved or to present them in the financial statements.

In the opinion of the Company's management, there are no current legal actions or claims, which might have significant effects on the financial earnings and the financial position of the Company that have not been included in these simplified individual financial statements.

20. SUBSEQUENT EVENTS

Extension of the mandates of the executive management

By Resolution no. 176 /October 23rd, 2018, the Board of Directors of SNN approved the extension of the terms of office of the CEO, Deputy CEOs and the CFO for a period of 4 months, starting with November 6th, 2018, respectively temporary mandates.

Approval of the initiation of the selection procedure for the executive management

By Resolution no. 186 /October 29th, 2018, the Board of Directors of SNN approved the initiation of the selection procedure of the CEO, two Deputy CEOs and the CFO, in compliance with the provisions of art. 35 of the Emergency Ordinance no. 109/2011 on Corporate Governance of Public Enterprises, as further amended and supplemented, and the empowerment of the Nomination and Remuneration Advisory Committee for the performance of the selection procedure.

Cosmin Ghita Chief Executive Officer Adrian Gabriel Dumitriu Chief Financial Officer