



HALF-YEAR REPORT
OF THE BOARD OF DIRECTORS OF S.N. NUCLEARELECTRICA S.A. (“SNN”)
for the 6-month period related to the 1st semester of 2016

prepared in accordance with the provisions of articles 7.19 and 7.21 of the administration contracts of the members of the Board of Directors and the provisions of GEO 109/2011 regarding the corporate governance of public companies

Date of report: August 2016

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1. FOREWORD

The half-year report of the Board of Directors of S.N. NUCLEARELECTRICA S.A. for the 1st semester of 2016 has been prepared in accordance with the provisions of articles 7.19 and 7.21 of the administration contracts concluded by the members of the Board of Directors and with the provisions of GEO 109/2011 regarding the corporate governance of public companies.

2. ANALYSIS OF THE FINANCIAL STATEMENTS

The financial information presented in the current report are based on the interim individual financial statements reviewed for the 6-month period of the 1st semester of 2016 ended on June 30, 2016, prepared in accordance with OMPF 1286/2012 regarding the approval of the Accounting Regulations compliant with the International Financial Reporting Standards, subsequently amended, applicable to companies whose securities are traded on a regulated market, based on the International Accounting Standard 34 – “Interim Financial Reporting”.

2.1. Statement of the financial position as at 30.06.2016

The statement of the financial position as at 30.06.2016 is presented in Appendix 1.

Thousand RON	June 30, 2016	December 31, 2015	Variation
Non-current assets	7.519.182	7.696.228	-2%
Current assets	1.826.268	1.861.187	-2%
Total assets	9.345.450	9.557.415	-2%
Non-current liabilities	1.537.904	1.642.689	-6%
Current liabilities	451.734	421.003	7%
Total liabilities	1.989.638	2.063.692	-4%
Shareholders' equity	7.355.812	7.493.723	-2%
Total shareholders' equity and liabilities	9.345.450	9.557.415	-2%

Non-current Assets were at a similar level compared to the level recorded as at 31.12.2015. The investments made during the period primarily for the projects in progress related to Units 1 and 2, partially compensate the expenses for depreciation. Thus, there is a 2% decrease of the fixed assets net value.

Current Assets decreased by 2% compared to 31.12.2015, mainly due to a decrease in trade receivables and other receivables of 43%, partially compensated by both the cash increase by 1% and the recognition of the income tax to be recovered amounting to RON 19,902 thousand.

Non-current Liabilities decreased by repayments of the loans contracted with the foreign banks Societe Generale and Euratom for the execution and commissioning of Cernavoda NPP Unit 2.

Current Liabilities decreased by 7% due to the trade payables and other payables increase by 16%, the fixed assets suppliers recording an increase by 126% due to the works performed for the planned outage of Unit 1.

2.2. Profit and loss account for the period ended as at 30.06.2016

As at 30.06.2016, the net loss of SNN amounted to RON 37,839 thousand.

Thousand RON	January 1 - June 30, 2016	January 1 - June 30, 2015	Variation
Production (GWh)	4.804	5.103	-6%
Operating revenues, out of which	742.247	858.391	-14%
<i>Revenues from electricity sale</i>	722.589	790.435	-9%
Operating expenses	(530.526)	(609.478)	-13%
EBITDA	211.721	248.913	-15%
Depreciation and amortization	(238.405)	(233.841)	2%
EBIT	(26.684)	15.072	N/A
Net financial expenses	(13.485)	(4.703)	187%
Expense with the income tax	2.330	(7.467)	N/A
Net loss	(37.839)	2.902	N/A

The operating profit (EBITDA) decreased by 15% compared to the same period of the previous year, as a result of the following factors:

- The operating revenues decreased by 14% compared to the same period of 2015, mainly due to a decrease of 9% in revenue from sale of electricity, correlated with the decrease of electricity transmission tariff starting July 1, 2015, from 10.32 RON / MWh to 4.04 RON / MWh (according to ANRE Order No. 89 / 15.06.2015), which resulted in 63% decrease in revenues from electricity transmission. This decrease is offset by a positive trend for the same amount of operating expenses, due to the decrease of the expenses for electricity transmission.
- The revenue from electricity sales decreased by 9%, mainly due to a decrease of 7.09% of the amount of energy sold (about 367 GWh) determined by the extension of the planned outage of Unit 1 during the first semester of 2016. In the first semester of 2015 the planned outage of Unit 2 had an effective duration of 24.8 days, while the planned outage of Unit 1 of this year had an effective duration of 51 days.
The amount of energy sold on the regulated market in 2016 decreased by 19.28%. The amount of energy sold on the competitive market of bilateral contracts decreased by 3.91%. The sale price on the regulated market increased by 2.52%, but the impact of this increase could not offset the decrease in the amount of the electricity sold. Simultaneously, the price of energy sold on the competitive market of bilateral contracts decreased by 2.46%.

The impact of the decrease in quantity of electricity sold caused by the extension of the planned outage and considering the additional expenses for the nuclear fuel that would have been required for achieving this additional production, is in amount of 52,000 thousand RON, representing unaccomplished operating profit; all the other conditions remain unchanged.

The amortization expenses increased slightly (2% compared to the first semester of 2015) due to the put in function of some investments in the period subsequent to the first semester of 2015.

The Company is exposed to the currency risk against several currencies including EUR, CAD and USD. Net exchange rate differences negatively impacted the Company's net result in the two periods, the financial loss significantly increasing by 187% compared to the first half of 2015.

The profit and loss account for the year ended on 30.06.2016 is presented in **Appendix 2**.

2.3. Execution of revenues and expenses budget as at 30.06.2016

The revenues and expenses budget ("BVC") of SNN for 2016 was approved by the Resolution of the General Meeting of Shareholders no. 1/30.03.2016.

The company is monitored in terms of compliance with the performance indicators, objectives and criteria, the realized level of salary expenses compared to the budgeted amount, revenues and expenses levels, and also with the program for reducing arrears and outstanding receivables.

The execution of the BVC as at 30.06.2016 is presented in **Appendix 3** to the current report.

From the analysis of the execution of the Revenues and Expenses Budget as at 30.06.2016 (**Appendix 3**), it results that budgeted operating revenues were achieved 94.4% and that the operating expenses were by 5.0% below the budgeted level.

3. OPERATIONAL ACTIVITIES

3.1. Electricity production

In the first semester of 2016, the two units of Cernavodă NPP produced 5,231,196 MWh (gross), out of which 4,803,816 MWh (brutto) were delivered to the National Power System (the difference of 427 thousand MWh represents the units' own consumption during operation). Compared to the first semester of 2015 when 5,102,709 MWh were generated and delivered to the National Power System, there was a decrease of 5.9 %.

The production program approved by SNN Board of Directors for 2016 provided for the first semester the production and delivery of 4,649,887 MWh, and was achieved 103.31%.

3.2. Electricity sales

The quantity of electricity sold in the 1st semester of 2016, and also in the 1st semester of 2015, and the related revenues, distributed by type of sale contracts are presented in the table below:

Electricity sales (quantities, prices and values) in semester I 2016

Sales by contract type	Quantity in MWh	% of total sales	Price (RON/MWh, T _G included)	Sales revenues (RON)
Regulated contracts	866.471	17,96%	166,78	144.513.039
Sales on free market (bilateral contracts and sales on PZU and PI) out of which:	3.945.943	81,77%	151,30	597.022.968
- sales on contracts (PCCB , PCCB -LE, PCCB –NC, PCSU and supply contracts)	2.404.298	49,82%	166,87	401.194.625
- sales on PZU and PI	1.541.645	31,95%	127,03	195.828.343
PRE positive imbalances	13.292	0,27%		468.248
Total sales first half of 2016	4.825.706	100%	154.09*	742.004.256

*average weighted price for the quantities of electricity sold, excluding the balancing market

Electricity sales (quantities, prices and values) in semester I 2015

Sales by contract type	Quantity in MWh	% of total sales	Price (RON/MWh T _G included)	Amount (RON)
Regulated contracts	1.073.470	20,62%	168,96	181.371.767
Sales on free market (bilateral contracts and sales on PZU and PI) out of which:	4.106.388	78,89%	161,60	661.374.852
- sales on contracts (PCCB , PCCB -LE, PCCB –NC, PCSU and supply contracts)	3.230.429	62,06%	167,16	540.001.168
- sales on PZU and PI	875.959	16,83%	138,56	121.373.684
PRE positive imbalances	25.132	0,48%		357.149
Total sales first half of 2016	5.204.990	100%	162,70*	843.103.768

* average weighted price for the quantities of electricity sold, excluding the balancing market

The following electricity transactions results were achieved in the first semester of 2016:

- The quantity of electricity sold on the basis of regulated contracts, on the competitive market and on the balancing market is of 4,825,706 MWh, increasing by 1.4% compared to the electricity sale programmed of 4.757.434 MWh.
- The revenues resulted from the electricity market, determined for the deliveries in the first 6 months of 2016 amounts to 742,004,256 RON (decreased by 3.04% compared to the revenues estimated in BVC approved for 2016, split on quarters, and by 11.99% compared to the results achieved in the same period last year).

The weighted average selling price for the quantities of energy sold (without the balancing market), resulting in the first semester of 2016 is 154.09 RON / MWh (T_G included). In the first semester of 2015, the weighted average selling price was 162.70 RON / MWh. This difference is also due to the T_G value, with 6.28 RON / MWh lower in the first semester of 2016 compared to the previous year, respectively 4.04 RON / MWh compared to 10.32 RON / MWh. Thus, the difference between the average sales price in 1st semester of 2016 and the sales price in 1st semester 2015, adjusted with the decrease in T_G , is only 2.33 RON/MWh.

SNN sold electricity similar to the previous period, on the basis of regulated contracts, contracts concluded on the competitive market – awarded on PCCB concluded before 2015, PCCB-LE, PCCB-NC and PCSU, plus one supply contract concluded with C.N.T.E.E. Transelectrica S.A., as well as through transactions on the spot market.

Out of the effective realised production of Cernavoda NPP in the first semester of 2016, a percentage rate amounting to 18.04% was delivered for regulated contracts.

The quantity of electricity sold on the competitive market (PCCB) represented 49.82% of the total sold electricity in the first semester of 2016. The average sale price for contracts concluded on PCCB in the first semester of 2016 was of 166.87 RON/MWh, decreasing by 0.18% compared to the average price for contracts on PCCB in the first semester of 2015, of 167.16RON/MWh.

In the first semester of 2016, SNN carried out 111 electricity sale contracts, as follows:

- 6 regulated contracts (with addendums concluded for 2016);
- 1 contract concluded on PCCB;
- 95 contracts concluded on PCCB-LE;
- 6 contracts concluded on PCCB-NC;
- 2 contracts concluded on PCSU
- 1 supply contract (with addendum concluded for 2016).

In the first semester of 2016 there were no denounced/cancelled contracts.

In the first semester of 2016, there were no significant delays from deadlines established in the contracts.

In the first semester of 2016, the PZU prices were in average well below the prices of the bilateral contracts concluded by SNN on OPCOM, especially in the months from February to June 2016. The average PZU price published by OPCOM for the first semester of 2016 decreased by 7.4% compared to the one recorded in in the first semester of the last year. The average sale price of electricity on the spot market (PZU and PI) recorded by SNN during this period was 127.03 RON / MWh, compared to 138.56 RON / MWh in the same period of 2015, the 8.32% price decrease being correlated with the prices decrease reported by OPCOM.

In the first semester of 2016, the quantity sold in the spot market represents 31.95% of total sales compared to 16.83% recorded in the first semester of 2015.

In the first quarter of 2016, the quantity sold in the spot market represents 12.12% of total sales compared to 8.27% registered in the first semester of 2015. The SNN increased share of sales in the spot market recorded in March this year continued in the months from April to June, when SNN sold on the spot market 59.6% of the second quarter sales.

Due to a very good period for the hydro system, with low prices in the European markets, with low prices for oil/gas, the PZU share transactions reported by OPCOM in Romania's forecasted net consumption was also increased by 17.5% in April and 12% in May, reaching 49.9% in April and 48.9% respectively in May of this year.

3.3. Expenses on electricity market

In the first semester of 2016, the total estimated value of SNN's energy expenses on the energy market amounts to RON 24,963,986.

This figure includes the fees for introducing the electricity in the transport system (T_G – regulated tariff payable to C.N.T.E.E. Transelectrica S.A.), the value of the green certificates to be purchased for the supplied energy and the fees to be paid to OPCOM for the sale and purchase transactions performed in the first semester in amount of RON 19,740,773.

In the first semester of 2016 an amount of energy was purchased on the spot market in order to ensure the complete fulfilment of contractual delivery obligations for energy, of only 163 MWh, at an average price of 158.30 RON / MWh.

In the first semester of 2016, the expenses in the Balancing Market amounted to approximately RON 5,197,346. This amount represents the value of the electricity received from the Balancing Market for compensating the negative imbalances which occurred due to the difference between the quantities of energy effectively delivered and the quantities notified in accordance with the daily forecast for each time frame. The main impact was recorded in June, when Unit 1 was resynchronized to SEN after the planned outage works had been completed.

Starting on July 24, 2016 Cernavoda NPP units entered the outline of PRE (Balancing Responsible Party) CIGA to which the balancing responsibility was assigned, improved results recorded by SNN in the balancing market being achieved due to prices recalculated on the internal settlement within PRE CIGA (higher prices for positive imbalances and lower prices for negative imbalances – lower than those incurred by SNN as sole member of its own PRE, published by OPCOM). During June 24th - 30th the net savings achieved by SNN participation within PRE CIGA amounted to 39% compared to its own PRE.

3.4. The Investment Program as at 30.06.2016

The total value of the investment program for 2016 amounts to RON 255,394 thousand. The program was endorsed by Decision no. 10/03.02.2016 of the Board of Directors of SNN and approved by Resolution no. 1/30.03.2016 of the Ordinary General Meeting of Shareholders of SNN. The investment program of the Company is an integral part of Revenue and Expenses Budget of the Company.

The structure of the SNN investment program for 2016 and its level of completion as at 30.06.2016 is presented in the table below:

Pos.	Organizational structure	Ongoing investment [thousand RON]	New investment [thousand RON]	The investment in current assets (modernization) [thousand RON]	Debt [thousand RON]	Total [thousand RON]	Completed at 30.06.2016 [thousand RON]	Completion degree as at 30.06.2016 (%)
1	SNN Headquarters	12.512	9.879	-	635	23.026	4	0,02%
2	CNE Cernavoda	162.250	8.472	933	41.555	213.210	76.643	35,95 %
3	FCN Pitesti	3.082	274	5.944	9.859	19.159	877	4,58%
	TOTAL	177.844	18.625	6.877	52.049	255.394	77.524	30,35%

As during the previous years, the long-term investments (in progress) have the largest weight in the investment program due to the need for modernization/upgrading of systems in terms of economic considerations (lower specific

consumption, improvement of specific parameters of the serviced processes, with positive impact on efficiency), legal considerations –the need to implement some improvements associated to nuclear safety, environmental protection and labour security, which are imperative requirements both of the regulators in the nuclear field (CNCAN and Ministry of Environment) and also required to meet the development needs.

The comparative investments achievements (in terms of value and percentage) for the first half of 2016 compared to first half of 2015 are presented in the table below:

Year	Value of the investment program [thousand RON]	Completed in the second quarter (April-June) [thousand RON]	Completion degree second quarter (April-June) (%)	Completed in the first semester [thousand RON]	Completion degree First semester (%)
2016	255.394	50.854	19,9%	77.524	30,35%
2015	282.705	24.239	8,6%	58.077	20,54%

Analysis of the completion degree of the investment program as at 30.06.2016

Executive SNN

The value of the investment program for SNN Head office amounts to RON 23,026 thousand and among the most important investments on which the structuring of the investment program of the SNN Head office was based we mention the following ones:

- SNN's contribution to the IPP-type project for the completion of Cernavoda NPP Units 3 and 4, estimated at RON 8,880 thousand (equivalent to EUR 2,000,000), according to the Resolution issued by the SNN Extraordinary General Meeting of Shareholders no. 7/22.08.2014 approving the continuation of the Cernavoda NPP Units 3 and 4 Project;
- Information system security and communications security project amounting to RON 1,766 thousand;
- Implementation of software applications amounting to RON 2,775 thousand;
- Consolidation of the building in Magheru 33 amounting to RON 2,100 thousand;

During April, SNN's management endorsed and approved the strategic development objectives for the Information Technology and Communication Program at the company's level. Among the objectives included in the approved strategy, we mention the „Information security system and communication security system and implementation of software applications”, which will be part of a single project entitled „The modernization and integration of the information flow at the level of SNN”. Moreover, during June, floors 5 and 6 of the Magheru 33, which are the property of SNN building were registered.

On 30/06/2016, at the level of SNN Headquarters, expenses in amount of RON 4, 45 thousand were registered representing expenses with independent facilities.

Cernavoda NPP Branch

The Cernavoda NPP investment program for the year 2016 amounts to RON 213,210 thousand. The completion degree of the investment program at the end of the first semester of 2016 is of 35.95%.

During the Planned Outage at Unit 1 in the first semester of 2016, 12 investment projects were successfully implemented according to the table below.

Pos.	PROJECT CODE	Project Name
1	PJ-13-004	Installation of a backup fan in the steam system required to seal the turbine labyrinths at U1 and U2;
2	PJ-13-010	Improvement of the U1 live steam system by replacing the valves operating the discharge of steam into the atmosphere (ASDV) with another type of valves - MPA 581;
3	PJ-14-014	Installation of the access gates in the feed water inlet chamber/preheater;
4	PJ-09-005	Replacement of the excitation system 1-41220-PL743/3501 GENEREX at U1 since it was impossible to get the SPV parts;
5	PJ-10-008	Refurbishment services of the exhaust power transformers at Units 1 and 2 at Cernavoda NPP;
6	PJ-11-006	Improvement of Cernavoda NPP response, namely of the nuclear safety functions in case of events exceeding the designed limits;
7	PJ-10-009	Equipping of transformers 1-5144-T03/T04 and 1-5134-T05/T06 with a system preventing fire and explosion;
8	PJ-12-005	Installation of filtration systems upstream of the water chambers of condensers U1 and U2 and revamping of the cleaning system with balls for condenser U1;
9	PJ-13-002	Installation of online systems for measurement of the concentration of dissolved gases in the insulating oil of power transformers related 5144-T03/T04, 5134-T05/T06 at U1 and U2 and 0-5134-T1/T2 and 0-5135-TC01/TC02 at U0;
10	PJ-14-007	Optimization of chemical samples taking system in the plant;
11	PJ-14-006	Automation of low-pressure level of ECC U1 system;
12	PJ-15-007	Improvement of thermal performances of steam generators 1-3311-GA#1/ GA#2/ GA#3/ GA#4 at Unit 1 by cleaning their "U" tubes.

The achievement of the major investment objectives by the end of the first semester of 2016 is of 4% of their budgeted cumulated amount as presented in the table below:

Project Code	Project name/Investment objective	2016		Completion degree (%)
		Planned BVC [thousand RON]	Completed by 30.06.2016 [thousand RON]	
PJ-05-016	Intermediary spent fuel storage (including SICA U2)	17.420	1.284	7,37%
PJ-04-001	Modernization and expansion of physical protection system	5.000	10	0,19%
PJ-11-006	Improving of Cernavoda NPP's response, namely of nuclear safety functions in case of events outside designed bases following the nuclear accident occurred at the nuclear plant Fukushima 1, Japan	31.304	855	2,73%
	Total	53.724	2.149	4,00%

As per the resolution no. 3/25.04.2016 of the SNN's General Meeting of Shareholders the updating of Appendix 1 and 1.1 of the administration contracts concluded between the administrators and the Company was approved. The target level of achievement of major investment objects amounts to 18% at the end of the first semester, which represents an achievement degree of 22.22% of the target level.

The main reasons for the low degree of implementation of the major investment objectives, below the 18% target, are the following ones:

- Extension of the procurement procedure for the construction works for modules 8 and 9, and for the construction works for module 10 related to the project "Intermediary Spent Fuel Storage (DICA)" by 9 months compared to the time initially estimated caused by successive rounds of appeals from one of the tenderers; in July 2016 the procurement procedure was completed;
- Delays in the conduct of the procurement procedure for the works related to the project "Modernization and Expansion of Physical Protection", which will cause the postponement of some execution works for 2017;
- Delays in obtaining the permits/agreements/authorizations required for the fitting of Unit 5 related to the project „Improvement of the response of Cernavoda NPP following the nuclear accident occurred at the nuclear power plant Fukushima 1, Japan”;
- Delays in meeting all necessary conditions for starting the investment objective "Qualification to severe accident and earthquake of loop 1-63432-L11 and provision of indications in SCA" during the planned outage of Unit 1 in the first semester of 2016; implementation was delayed for the planned outage to take place in 2018 at Unit 1;
- Delays caused by the legislative changes in procurement impacting the achievement of some investments within the project "Improvement of the response of Cernavoda NPP following the nuclear accident occurred at the nuclear power plant Fukushima 1, Japan".

FCN Pitești Branch

The FCN Pitești Branch investment program for 2016 amounts to RON 19,159 thousand.

FCN Pitești investment program has been drawn up taking into account the needs of replacement of the equipment, installations and other existing tangible assets. Among the investments that hold a large share of value in the investment program of FCN Pitești we mention the following ones:

- Ventilation and air conditioning of hall IV – RON 1,943 thousand;
- Integrated IT system for the management of fuel production – RON 1,139 thousand;
- Upgrading of the production line for fuel bundles in order to optimize the production flow and improve the quality of the finished product – RON 726 thousand;
- Upgrading of the communication infrastructure, fitting of data center in accordance with the standard TIA924-1 and implementation of the information security risk – RON 3,164 thousand;
- Other investment expenses - endowments and capital repairs – RON 9,859 thousand.

At the end of the second semester the level of completion level for FCN Pitești Branch is 4,58%.

During the first semester of 2016, the following investment objectives were completed:

- „Upgrading of the production line for fuel bundles in order to optimize the production flow and improve the quality of the finished product” –initiation of the procurement procedure for the equipment mini-autoclave;
- „Ventilation and air conditioning of hall IV (feasibility study, design, construction, environmental studies)” – the Environment Agreement and the Construction Authorisation have been obtained; in March 2016 the contract for the works was concluded and the order for initiation of work was issued; in the end of the first semester of 2016, several works related to this project were completed;
- „Integrated IT system for the management of fuel production (SIMP)” – the revision of the feasibility study was approved;
- „Cooling system for summer time for ventilation of the physical and chemical analysis laboratories –design and construction” – the specification is currently being developed;
- „Refurbishment and upgrading of the dining halls (ground floor and first floor 2) "(design, construction and fitting) – the specification is currently being developed;

The achievement of the project "Implementation of IT applications required to complete the existing ERP system in FCN (procurement, budgets, contracts) and updating of the communication infrastructure, fitting of data center in accordance with the standard TIA924-1 and implementation of the information security risk" (Project for safety of the information system and communications) is programmed to be implemented after the completion of the IT Strategy at

SNN. This was recently reviewed and approved in order to achieve an integrated flow of information and ensuring security solutions according to current regulations.

In terms of fitting and endowments, in February and March the contracts for delivery, installation and commissioning of two important facilities were signed - "Installation for graphitizing of sheaths" (approved amount RON 1,210 thousand) and "Installation for plug-grid welding" (approved amount RON 2,033 thousand). The deadline for delivery and commissioning is 13 months after signing the contracts.

3.5. Activity of Cernavoda NPP Branch

The operation of Cernavoda NPP was performed without events with impact on nuclear safety, own personnel, population or environment.

In the reporting period, no operation event exceeding the level 1 on the international scale of nuclear events (INES) which relates to the degradation of the in depth barriers, with impact on site or off site, took place and no human error leading to an event with consequences occurred.

On May 6, 2016, at 11 p.m., Cernavoda NPP entered the planned outage plan.

The reactors of Cernavoda NPP are alternatively shutdown every two years for implementation of programs of corrective and preventive maintenance, mandatory inspections, mandatory testing, as required by the National Commission for Nuclear Activities Control ("CNCAN"), which require the nuclear power plant to be shut down, and also for implementation of project changes on some systems/equipment/components.

The synchronization to the National Energetic System took place in the evening of June 25, 2016 after all works related to the planned outage have been completed.

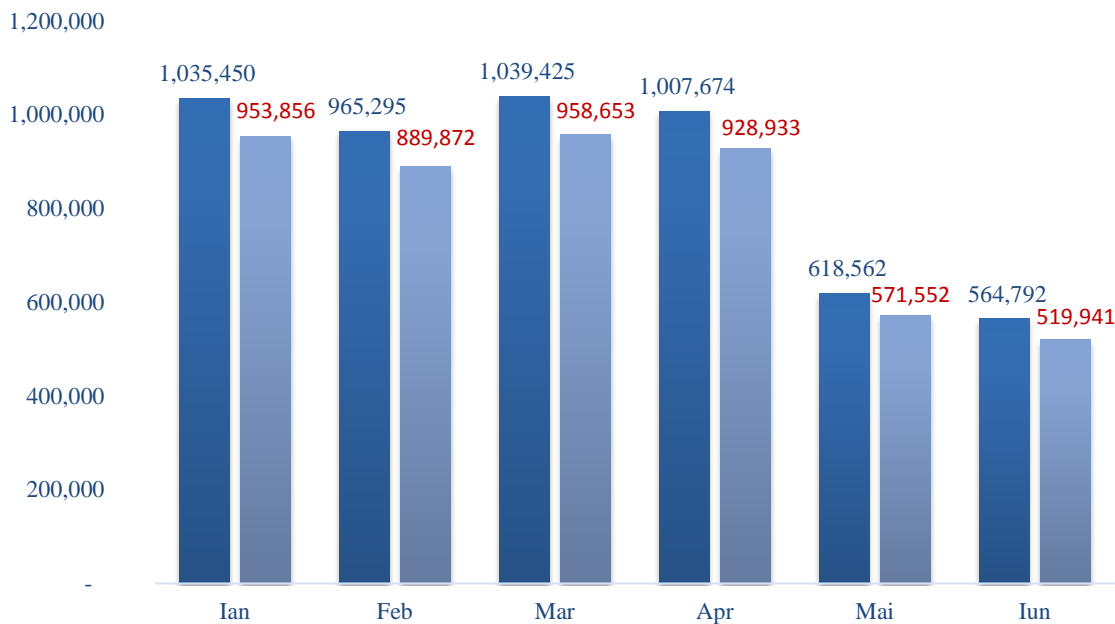
The planned outages are considered projects of the Company, initiated approximately 24 months prior to scheduled date, involving a project management team, an achievement graphic, human resource planning and a proper budget.

This year, the planned outage of Cernavoda NPP Unit 1 lasted 51 days instead of 30 days which is the normal duration for planned outages. The extended duration of Unit 1 planned outage implied some additional works for the maintenance of the steam generator. This is a standard approach implemented by CANDU 6 type plants all over the world only once throughout the initial 30-year life span of a nuclear units, according to the analysis of technical data.

Analyses related to the extended outage in 2016 revealed economic and technical advantages such as improvement of the efficiency of heat cycle that results in increased production by about 1.5% -2% compared to the forecast in the absence of these works. All objectives of the planned outage were achieved under safe conditions for the plant personnel, public and environment, according to the approved procedures applied at Cernavoda NPP.

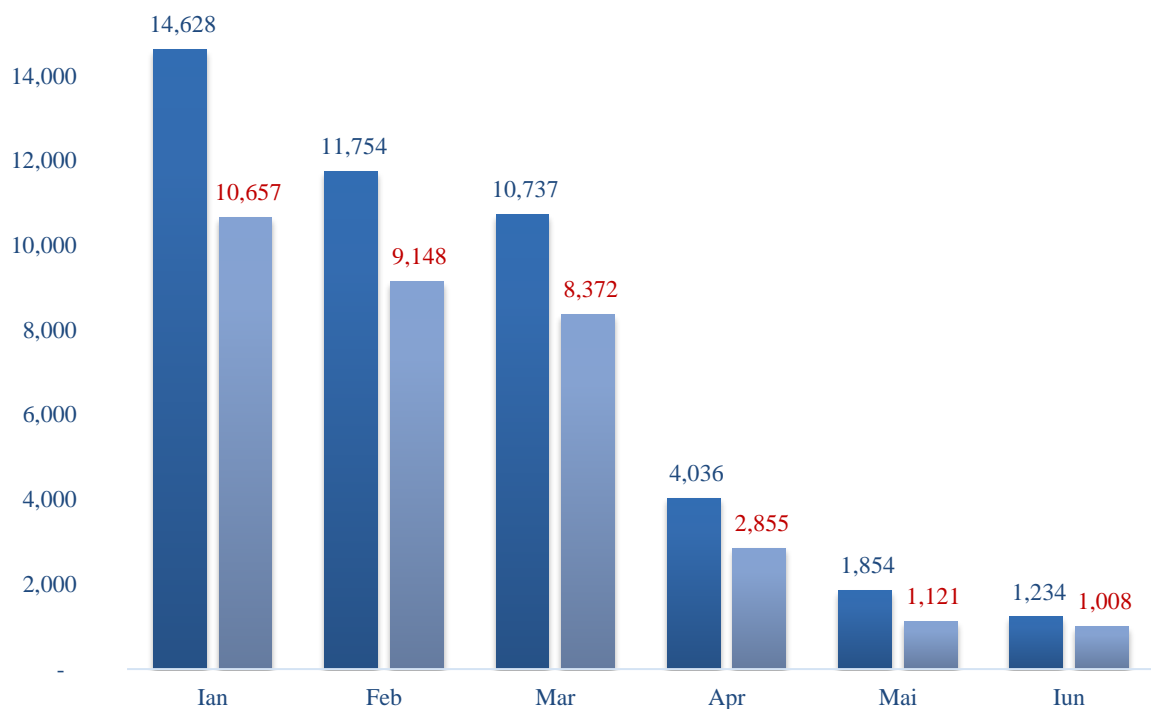
The main indicators for the production activity are shown in the graphs below.

Generated/net electric power U1 + U2 (MWh)
(Electric power generated in the first semester of 2016: 5,231,196 MWh/
Net electric power in the first semester of 2016: 4,822,807 MWh)
(Cumulated internal technological consumption in the first semester of 2016: 7.94%)



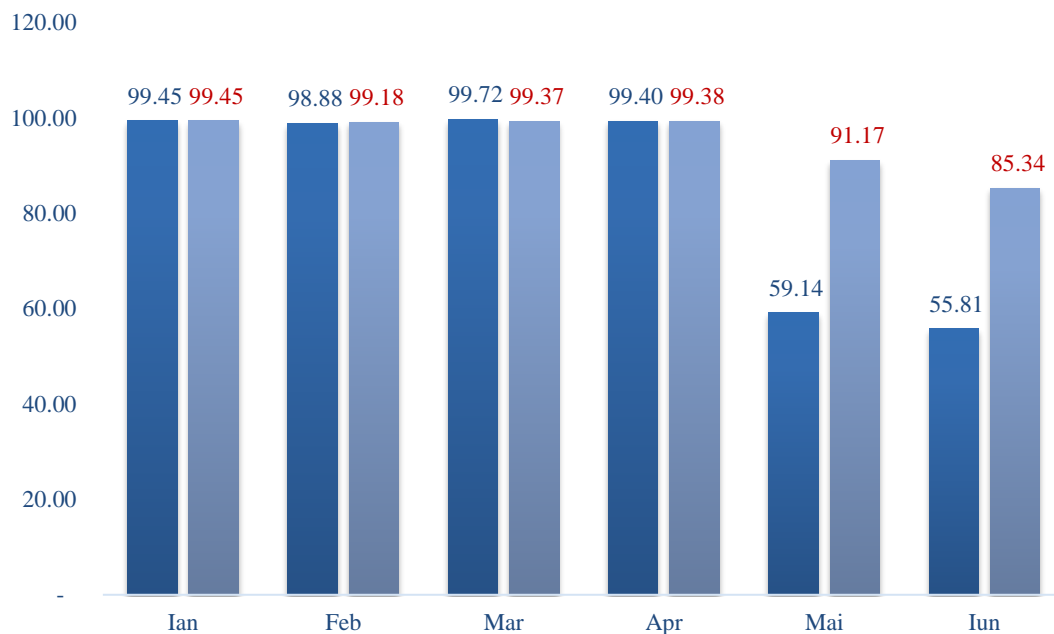
Electric power generated Net electric power

Thermal power delivered to the district heating system/sold (Gcal)
(Thermal power delivered in the first semester of 2016: 44,243 Gcal/
Thermal power sold in the first semester of 2016: 33,160 Gcal)



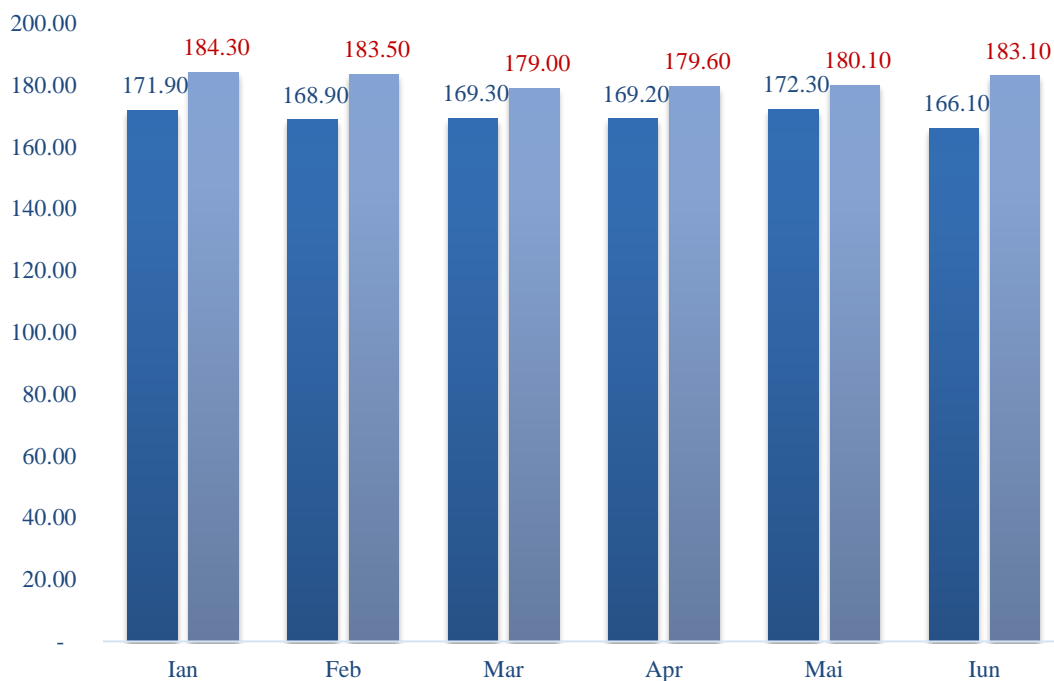
Thermal power delivered Thermal power sold

Installed capacity factor U1 + U2 (%)
(Cumulated in the first semester of 2016: 85.34%)



Capacity factor U1 + U2 Capacity factor Cumulated U1 + U2

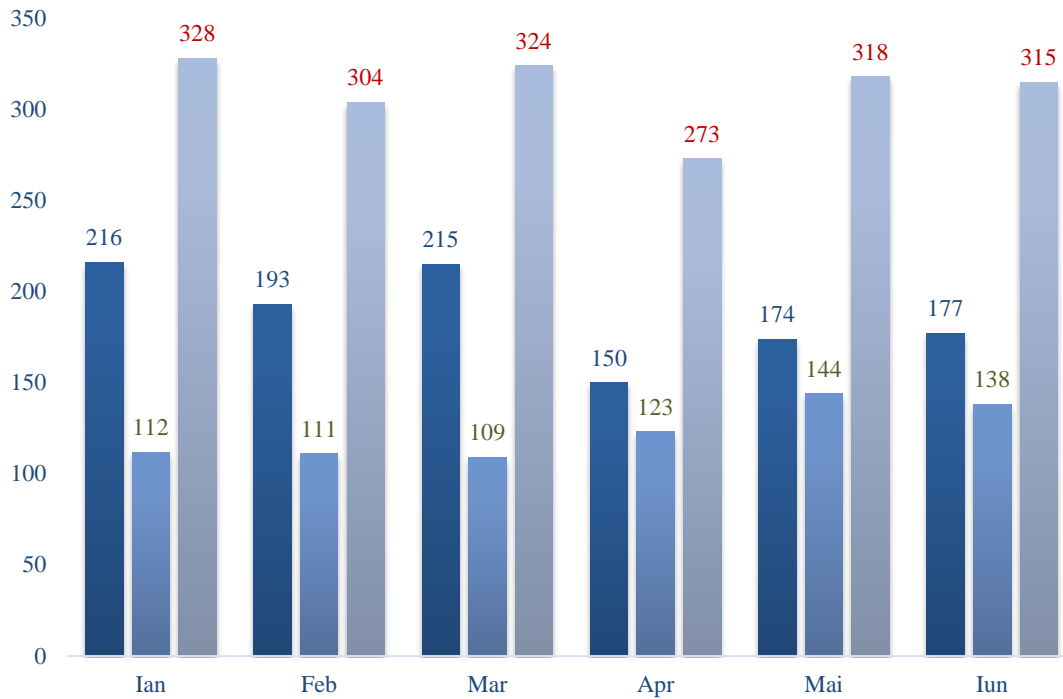
Nuclear fuel burn up factor (MWh/KgU)
(Cumulated in the first semester of 2016: 175.70/Provided in the project: min. 156.00)



Burn up factor monthly U1 Burn up factor monthly U2

Heavy water losses U1+U2 (Kg)

**(Cumulated the first semester of 2016: 1,862/
 Provided in the project U1+U2: max. 10.280/
 Target provided under the administration contract: max. 6,800)**

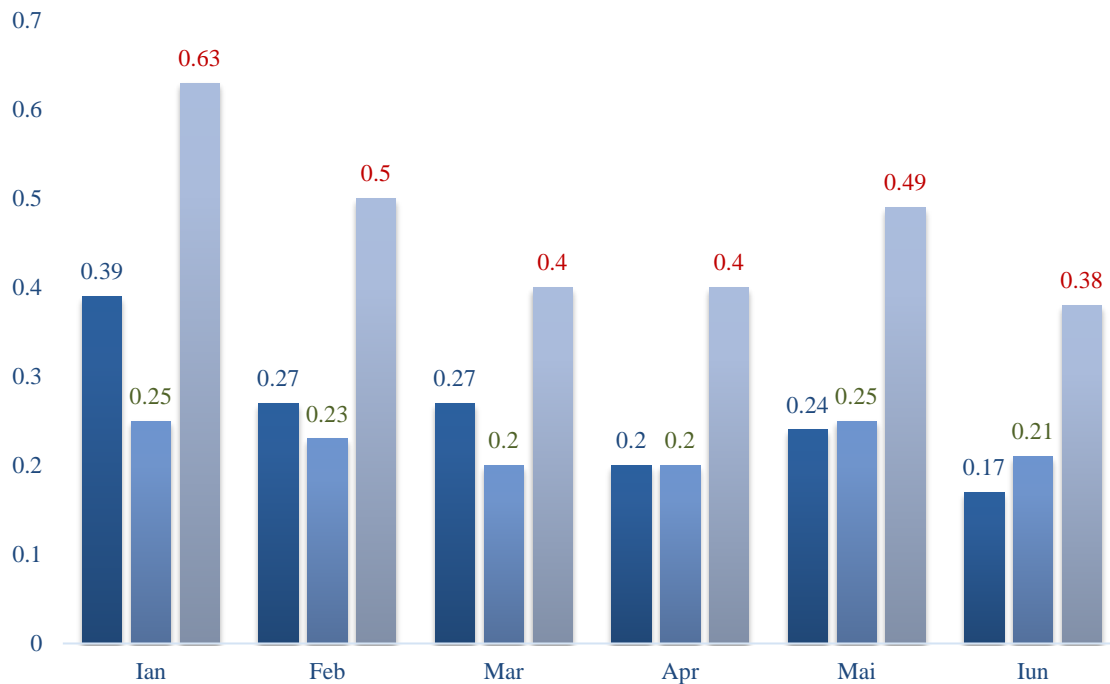


Losses U1

Losses U2

Total

**U1+U2 radioactive emissions to the environment (µSv)
 (Total the first semester of 2016: 2.87 / Annual limit: 7.50)**



Emissions U1

Emissions U2

Total

3.6. The activity carried out by FCN Pitești Branch

During the first semester of 2016, FCN Pitești produced 4,947 nuclear fuel bundles, as per the production plan, while in the first semester of 2015 it produced 6,077 nuclear fuel bundles. Thus, in the first semester of 2016 a number of 2,012 nuclear fuel bundles were controlled and accepted (first semester of 2015: 3,600) and in the second semester of 2016, a number of 2,935 nuclear fuel bundles were controlled and accepted (first semester of 2015: 2,477), all of them complying with the specifications. The achievement in the first semester of a smaller production with approx. 18,5% compared to the production in the same period of the previous year was caused by shutdown of the manufacturing process for longer periods of time compared to 2015 mainly for the annual inventory of the uranium stocks, the revision of the sintering oven, as well as for the commissioning of the works on the new ventilation system in Hall IV.

During January – June 2016, FCN Pitești delivered an amount of 5,040 nuclear fuel bundles to Cernavoda NPP (January – June 2015: 5,040), meeting the agreed delivery schedule: 2,160 nuclear fuel bundles were delivered in the first semester (first semester of 2015: 2,160) and respectively, 2,880 nuclear fuel bundles were delivered in the second semester of 2016 (first semester of 2015: 2,880).

The average current price for sintered uranium dioxide powder achieved in the first semester of 2016 was 496.45 RON/kg.

In the first quarter of 2016, FCN Pitești used sintered uranium dioxide powder at the cost of 475 RON/kg, in stock at 31.12.2015, from the supplier CNU, and imported UO₂ powder from the supplier CAMECO Inc. The achieved import price was of 511, 62 RON/KgU, USD equivalent of the import price.

4. OTHER SIGNIFICANT ISSUES

4.1. Project Units 3 and 4 Cernavoda NPP

The main milestones of promoting Project Units 3 and 4 of Cernavoda NPP are:

- On November 9, 2015 the Memorandum of Understanding on the development, construction, operation and decommissioning of Units 3 and 4 at Cernavoda NPP (MoU) was signed by the parties involved in the project: SNN and China General Nuclear Power Corporation (CGN);
- On November 23, 2015 the Negotiation committee submitted to CGN the initial versions of the « Investors Agreement » and the « Articles of Incorporation » of the future project company (“JVCo”);
- The Romanian Government issued on January 19, 2016 the Letter of Support for Project Units 3 and 4 of Cernavoda NPP;
- During February-April 2016 intensive negotiating rounds on the investment documents, namely the “Investors Agreement” and “Articles of Incorporation” of the future project company took place.
- On May 16, 2016 the Inter-minister committee for the project Cernavoda NPP Units 3 and 4, set up by the Prime Minister's Decision no. 254/08.21.2014, as amended and supplemented, approved the continuation of negotiations on the Investment Documents (“ID”) under the same conditions of the Memorandum of Understanding on the development, construction, operation and decommissioning of Units 3 and 4 at Cernavoda (MoU) for a period of 4 months, starting on May 9, 2016 with the application of all other provisions of the MoU, including the possibility of either Party to terminate the MoU without any compensation through a simple written notice to the other Party, in the case of failure to reach an agreement on ID and to the extent that the delay was not caused by that Party. Continuation of negotiations with CGN was approved by the Romanian Government on June 2, 2016 and by the Extraordinary General Meeting of Shareholders of SNN on July 18, 2016.
- During 11 to 26 of May and 14 to 30 of June 2016 intensive negotiations took place, the Parties presenting their positions on the key issues of the “Investors Agreement”.

4.2. Litigations with the shareholder Fondul Proprietatea S.A.

Fondul Proprietatea S.A. has lodged at Bucharest Court of Law the action for annulment of the Extraordinary General Meeting of Shareholders (“EGMS”) Resolution no. 8/06.10.2014 which approved SNN’s capital increase by total maximum cash contribution amounting to RON 239,172,630, by issuing a maximum of 23,917,263 new shares at a price of RON 10/share, shares that represent the contribution in kind of the Romanian State as a result of obtaining the certificate of ownership upon the land undivided share of 239.05 sqm located in Bucharest, Bd.Gheorghe Magheru nr.

33 and the cash contribution representing the amount of budget allocations for 2006- 2009 assigned for the completion of Cernavoda Unit 2.

The dispute is subject of the file no. 40046/3/2014, and the next hearing was set by the Court to take place on 19.09.2016.

4.3. Major litigations

The major disputes (exceeding RON 500 thousand) and the ones which have not been evaluated in currency as at 30.06.2016 are presented in **Appendix 4**.

4.4. Changes in the management of the Company

The National Anticorruption Directorate –Constanța Territorial Service initiated the criminal action against 5 employees of Cernavoda NPP and the measure of judicial supervision for a period of 60 days, starting with 18.02.2016, against the Manager of Cernavoda NPP Branch and the Economic Manager of Cernavoda NPP.

As a result of the criminal action ordered by the National Anticorruption Directorate - the Constanța Territorial Service against 5 employees of Cernavoda NPP on 19.02.2016, SNN's management decided to suspend the Cernavoda NPP Branch Manager and the Economic Manager during the application of the judicial control measure.

In order to ensure business continuity, SNN management decided that Mr. Marian Serban, Manager of Cernavoda NPP to take over the duties as the Cernavoda NPP Branch Manager and Mrs. Titina Holobiuc to take over the duties as the Economic Manager of Cernavoda NPP.

On 07.04.2016 the Board of Directors of SNN acknowledged the request submitted by the Manager of Cernavoda NPP Branch, Mr. Ionel Bucur, to renounce from the previously mentioned mandate, starting on 08.04.2016.

Following a recruitment process, starting 01.07.2016, Mr. Adrian Dumitriu was appointed as Economic Manager of Cernavoda NPP Branch. Mr. Marian Serban, the Manager of Cernavoda NPP, is still exercising his duties as Cernavoda NPP Branch Manager.

4.5. The purchase of sintered uranium dioxide powder

In January 2016, SNN concluded with Cameco Inc a short-term contract for the procurement of 120 tons of natural uranium as sintered UO₂ powder, by means of a competition between the 2 qualified powder suppliers of SNN, namely CNU and Cameco Inc. Cameco Inc offered a significantly lower price than the other competitor, namely 518 RON/kg U in UO₂ (RON equivalent of the USD price).

In April 2016, SNN launched a qualification process of new sintered uranium dioxide powder suppliers in the international press, by publishing an announcement of intent of SNN's website and in Financial Times, process to which only one company participated. Following the evaluation performed by SNN's specialists, the respective company did not fulfil the qualification criteria. Under these conditions, SNN restarted the qualification process, the deadline for submitting letters of intent being 15.09.2016.

On 04.07.2016, Cameco was declared winner of the second procurement procedure for 120 tons of natural uranium in UO₂ sintered powder, with the lowest price, namely 429.47 RON/kg U in UO₂ (equivalent in RON of the price in USD). For the purchase of uranium powder two offers were received, from Cameco and CNU respectively, the price offered by Cameco being significantly lower than the price offered by CNU.

Also on 04.07.2016, CNU was declared winner of the procurement procedure for services consisting in processing of non-compliant materials containing natural uranium in order to recover the uranium as UO₂ sintered powder, as specified in the descriptive documentation.

We state the fact that the above mentioned acquisitions, namely the acquisition of 120 tons of natural uranium as UO₂ powder and the acquisition of processing services of 21 tons of non-compliant materials were carried out at the same time, within the same procurement procedure but in different lots, both qualified suppliers of SNN (Cameco and CNU) being invited to submit offers for both lots. In the case of the second lot, for processing services of non-compliant

materials, only CNU submitted an offer until the deadline provided in the procedure, at a total price of RON 4.090 thousand without VAT.

4.6. Approval of regional tariffs corresponding to the transport service for introduction of electrical energy in the network (TG)

Starting July 2016 the transportation tariff for the introduction of electricity in the network (TG) was decreased for Dobrogea region by 2.7 RON/MWh, following the ANRE Order no. 27/2016; thus, the TG tariff for Dobrogea (without renewables) was established at 1.34 RON/MWh, decreased from 4.04 RON/MWh.

Such decrease determines a reduction by 66,8% of the transportation service invoiced by CNTEE Transelectrica, starting on July 1, 2016.

According to the Order 33/2016, the new tariff determines– for those contracts concluded prior to July 1, 2016 – the decrease of the sale price on the competitive contracts by 2.7 RON/ MWh starting July 25, 2016 when ANRE Order 33/2016 entered into force; ANRE Order 33/2016 establishes the obligation to modify the sale price for the contracts concluded prior to the date of entering into force of ANRE Order 27/2016 (1 July 2016) by means of an addendum reflecting the reduction of the regulated tariff TG starting 25 July 2016.

4.7. Approval of “DICA revised strategy”

By the Decision no. 5/18.07.2016 of the General Meeting of Shareholders the “Long-term strategy for the development of the Intermediate Storage for Burnt Fuel (DICA) in dry state and the authorization for extending the life period of Units 1 and 2 harmonized with the observations from CNCAN and Ministry of Environment and Climate Changes” (“The reviewed DICA strategy”) was approved.

The commissioning of Nuclear-electrical Power Plant from CNE Cernavoda determined the need to build and put in function the Intermediate Storage for Burnt Fuel (DICA), for the intermediate storage of irradiated burnt fuel from the reactor. In 2013 the “Long-term strategy for the development of the Intermediate Storage for Burnt Fuel (DICA) in dry state and the authorization for extending the life period of Units 1 and 2” was drafted, consisting in building 27 MACSTOR 200 storage modules.

Following the request of Ministry of Environment and Climate Changes to approach in a unitary vision the entire site from Cernavoda, in October 2014, the revision 3 was issued, “DICA revised strategy”. The solution on which it is based the new approach is to make use of the site for DICA more efficiently, by changing the previous project and building, in addition to the 7 MACSTOR 200 already existing modules, operational in 2016, of another 2 MACSTOR 200 type modules and continuing to build, starting with module 10, another 21 modules MACSTOR 400 type, with a double storage capacity.

5. MAIN FINANCIAL AND ECONOMIC INDICATORS AS AT JUNE 30, 2016

The performance of the Company is reflected in the achievement of the main financial and economic indicators, as follows:

Indicator ^{*)}	Formula	M.U.	Result as at 30.06.2016
1. The current liquidity ratio	Current assets/Current liabilities	x	4,04
2. Gearing ratio			
2.1. Gearing ratio (1)	Long term liabilities/ Shareholders' equity x 100	%	19,03%
2.1. Gearing ratio (2)	Long term liabilities/Capital employed x 100	%	15,99%
3. Receivables turnover ratio	Average balance of accounts receivable/Turnover x 180	days	20
4. Non-current assets turnover*	Turnover/ Non-current assets	x	0,20

**) based on the reviewed individual financial statements for the 6-month period as at 30.06.2016*

****) receivables turnover ratio for the non-current assets is calculated annualizing of half-year turnover (360 days/180 days)*

6. DEGREE OF ACCOMPLISHMENT OF PERFORMANCE INDICATORS

The performance indicators and criteria included in the administration contracts of the administrators were established at the middle of 2013 on the basis of the local applicable accounting standards. Starting with the financial year 2013, SNN applies the International Financial Reporting Standards (IFRS).

The performance indicators are calculated on the basis of the Budget of revenues and expenses of SNN approved by the Resolution of the General Meeting of Shareholders no. 1/30.03.2016, of the interim financial statements and operational reports as well as on the basis of Appendix 1 and 1.1 to the administration contracts concluded by administrator and the Company updated by the Resolution of the General Meeting of Shareholders no. 3/25.04.2016, including the level of the performance indicators and criteria for 2016.

The degree of accomplishment of the global performance indicators for the first semester of 2016 is 68.15%, as shown in Appendix 5.

Regarding the degree of accomplishment of the annual investment plan, as per Table 28 from the Administration Plan and the Annual Budgets, only the investments mentioned in Table 28 from the administration plan are taken into account when determining the level of achievement of the investment plan and the level of achievement is limited to 100% (achieved vs planned).

The Board of Directors also monitors the annual reports of the directors and the execution of their mandate contracts; for information purposes, the degree of accomplishment of the performance criteria and indicators included in the mandate contracts concluded of the Chief Executive Officer and Chief Financial Officer was 78.78% for the first semester of 2016.

Starting with 19.02.2016, the mandate contract of the Manager of Cernavoda NPP Branch, which provides the indicators of performance to be achieved by the Manager, is suspended; moreover, starting with 08.04.2016, following the resignation of the Manager of Cernavoda NPP, his mandate contract was terminated and a new Manager with mandate contract was not appointed.

Board of Directors
Alexandru Sandulescu
President

Appendix 1 – Financial position as at 30.06.2016

	June 30, 2016 (reviewed)	December 31, 2015 (audited)
Assets		
Non-current assets		
Property, plant and equipment	7.290.030.826	7.474.555.551
Intangible assets	87.461.511	79.982.771
Financial instruments	141.689.201	141.689.201
Total non-current assets	7.519.181.538	7.696.227.523
Current assets		
Inventories	320.740.568	323.222.947
Income tax receivable	19.902.229	1.173.730
Trade and other receivables	92.955.123	163.499.181
Prepayments	14.071.684	12.072.918
Bank deposits	1.202.274.123	1.103.841.528
Cash and cash equivalents	176.324.600	257.376.819
Total current assets	1.826.268.327	1.861.187.123
Total assets	9.345.449.865	9.557.414.646
Equity and liabilities		
Equity		
Share capital, out of which:	3.210.641.253	3.210.641.253
<i>Subscribed and paid in share capital</i>	<i>3.015.138.510</i>	<i>3.015.138.510</i>
<i>Inflation adjustment to share capital</i>	<i>195.502.743</i>	<i>195.502.743</i>
Share premium	31.474.149	31.474.149
Prepaid share reserve	21.553.537	21.553.537
Revaluation reserve	279.558.592	293.329.577
Retained earnings	3.812.584.875	3.936.724.775
Total shareholder's equity	7.355.812.406	7.493.723.291
Liabilities		
Non-current liabilities		
Long term borrowings	1.185.402.617	1.279.606.054
Deferred income	150.618.947	157.791.277
Deferred tax liability	169.216.064	173.496.018
Employees' benefits	32.666.545	31.796.021
Total non-current liabilities	1.537.904.173	1.642.689.370
Current liabilities		
Accounts payable and other liabilities	229.711.828	197.281.806
Deferred income	7.601.232	21.671.875
Current portion of long term borrowings	214.420.226	202.048.304
Total current liabilities	451.733.286	421.001.985
Total liabilities	1.989.637.459	2.063.691.355
Total equity and liabilities	9.345.449.865	9.557.414.646

Appendix 2 – Income statement as at 30.06.2016

	3-month period ended on June 30, 2016 (reviewed)	3-month period ended on June 30, 2015 (reviewed)	6-month period ended on June 30, 2016 (reviewed)	6-month period ended on June 30, 2015 (reviewed)
Revenues				
Sales of electricity	277.332.005	351.499.755	723.764.321	791.792.692
Electricity transmission revenues	8.085.398	24.158.756	19.406.569	52.656.530
Total revenues	285.417.403	375.658.511	743.170.890	844.449.222
Other income	2.394.768	(3.697.955)	(924.360)	13.942.175
Operating expenses				
Depreciation and amortization	(119.349.324)	(117.799.580)	(238.404.790)	(233.841.384)
Personnel expenses	(74.329.817)	(74.283.600)	(142.282.641)	(139.401.855)
Cost of traded electricity	(2.809.314)	(12.336.475)	(5.223.213)	(19.224.269)
Repairs and maintenance	(64.251.145)	(64.910.987)	(81.000.460)	(80.206.840)
Electricity transmission expenses	(8.085.398)	(24.158.756)	(19.406.569)	(52.656.530)
Costs with spare parts	(15.051.909)	(10.717.796)	(16.806.094)	(13.913.715)
Cost of uranium fuel	(27.726.731)	(27.472.223)	(66.905.694)	(69.826.644)
Other operating expenses	(78.869.949)	(69.432.480)	(198.901.230)	(234.248.053)
Total operating expenses	(390.473.587)	(401.111.897)	(768.930.691)	(843.319.290)
Operating result	(102.661.416)	(29.151.341)	(26.684.161)	15.072.107
Finance cost	(39.948.277)	(33.006.275)	(62.054.380)	(66.578.092)
Finance income	16.163.654	20.248.049	48.569.430	61.874.744
Net finance (expenses)	(23.784.623)	(12.758.226)	(13.484.950)	(4.703.348)
(Loss)/Profit before income tax	(126.446.039)	(41.909.567)	(40.169.111)	10.368.759
Net income tax expenses	21.745.719	9.376.399	2.330.256	(7.466.591)
(Loss)/Profit for the period	(104.700.320)	(32.533.168)	(37.838.855)	2.902.168

Appendix 3 – Execution of the Budget of Revenues and Expenses as at 30.06.2016

		INDICATORS	Row no.	Budgeted Q2 2016	Actual Q2 2016	%
0	1	2	3	4	5	6=5/4
I.		TOTAL REVENUES (Row1=Row2+Row3+Row4)	1	845.212	789.640	93,4%
	1	Total operating revenues	2	785.308	741.071	94,4%
	2	Finance revenues	3	59.905	48.569	81,1%
	3	Extraordinary revenues	4	-	-	0,0%
II		TOTAL EXPENSES (Row5=Row6+Row17+Row18)	5	844.124	829.809	98,3%
	1	Operating expenses	6	808.070	767.755	95,0%
	A.	Expenses for goods and services	7	327.434	281.247	85,9%
	B.	Expenses with taxes, duties and similar payments	8	84.778	94.946	112,0%
	C.	Personnel expenses, out of which:	9	153.719	146.803	95,5%
	C0	Personnel expenses (Row11+Row12)	10	114.143	109.958	96,3%
	C1	Salaries	11	102.776	102.021	99,3%
	C2	Bonuses	12	11.367	7.937	69,8%
	C3	Other personnel costs	13	518	499	96,3%
	C4	Expenses related to the mandate contracts and other managing and control entities, boards and committees	14	2.166	1.799	83,0%
	C5	Social security expenses, special funds and other legal obligations	15	36.892	34.547	93,6%
	D.	Other operating expenses	16	242.140	244.758	101,1%
	2	Finance expenses	17	36.054	62.054	172,1%
	3	Extraordinary expenses	18	-	-	0,0%
III		GROSS RESULT (profit/loss)	19	1.088	(40.169)	N/A
IV		INCOME TAX*	20	5.254	(2.330)	-N/A
V		ACCOUNTING PROFIT AFTER THE INCOME TAX DEDUCTION (Row 19 - Row 20)	21	(4.166)	(37.839)	908,2%

* The income tax expense is net of the income from reversal of deferred income tax recorded between January - June 2016

Appendix 4 – Significant SNN litigations ongoing as at 30.06.2016, including the monetary unassessed ones

No.	File number	Court of law	SNN quality	Adverse party	Object/ value	Current procedural stage	Previous procedural stages	Procedural stage/ Term
SNN								
1.	3868/118/2012	Constanta Court of Law	Creditor	S.C.PROCONEX UNIVERSAL S.RL.	Insolvency proceedings – bankruptcy. SNN receivable amounting 3,369,886.85 RON registered in the final table of receivables.	First court	Pending procedure.	10.10.2016
2.	27406/3/2012	High Court of cassation and Justice Court of Appeal retrial	Plaintiff	SC Tinmar Ind S.A.	Delay penalties for payment of energy transport tariff and legal interest : 1,286,326.78 RON plus 18,345.23 RON legal expenses	Appeal retrial	<p>First court: Bucharest Court of Law partially admitted SNN claim and obliges the defendant to pay to SNN the amount of 1,230,780.39 RON, representing delay penalties. It obliges the defendant to pay to SNN the amount of 16.423,80 RON as legal expenses.</p> <p>Appeal: The Bucharest Court of Appeal admitted the appeal filled by SNN and partially changed the appealed sentence meaning that it obliged the defendant to pay as delay penalties the amount of 55,546.39 RON and as legal expenses the amount of 555,47 RON as legal expenses (in addition to the the amounts the defendant was obliged on the first court. The other provisions of the appealed court ruling were maintained. It obliges the respondent to pay to the appellant the amount of 1365,96 RON as legal expenses in appeal.</p> <p>Further appeal: The High Court of Cassation and Justice admitted the further appeal filled by SNN and send the file to the Bucharest Court of Appeal for retrial.</p> <p>In appeal (retrial): the Court ruled for accepting the appeal. Partially changed the appealed decision, obliged the respondent Tinmar to pay the amounts of RON 292,982.47, the difference of fee counter value corresponding to the transport service for introducing electrical energy into the network and RON 1,289,812.54, delay penalties for invoices issued based on contracts no. 1547/20.11.2009 and no. 1574/09.12.2009. Obligated the respondent Tinmar to pay as trial expenses the amount of RON 24,049.94. The other provisions of the appealed court ruling were maintained. Obligated the respondent Tinmar to pay the amount of RON 15,901.97, appeal trial expenses and appeal, to SNN. With</p>	15.12.2016

SN Nuclearelectrica SA

Half year report of the Board of Directors for the 1st semester 2016

(All amounts are stated in RON, unless otherwise indicated)

							right of appeal within 15 days since the communication. Decision 714/20.04.2016	
3.	2183/115/2010	Caras- Severin Court of Law	Creditor	CET Energoterm Resita S.A.	Insolvency proceedings – bankruptcy procedure. SNN receivable amounting to 580,974.21 RON registered with the final table of receivables:	First court	Pending procedure.	29.09.2016
4.	48031/299/2010	Sector 1 Court Bucharest Court of Appeal	plaintiff claiming damages during criminal proceedings	Defendants: Rotaru Ioan, Ispas Gheorghe, Irimie Traian, Prisecaru Tereza, Nemtanu Raducu, Anghelescu Andrei, TESS Conex S.A. civil responsible party	Corruption criminal offences – maladministration; misdefense. SNN is a civil party in a trial with an estimated damage of 13.493.080,3 RON	Appeal	The Court partially admitted the plaintiff claiming damages brought by SNN for the amount of 13,453,181.18 RON. It jointly obliged the defendants ROTARU IOAN, IRIMIE TRAIAN CEZAR, PRISECARU TEREZA and NEMTANU RADUCU – the last two jointly and with the responsible plaintiff party S.C. TESS CONEX S.A. to pay to the plaintiff claiming damages SOCIETATEA NATIONALA NUCLEARELECTRICA S.A. the amount of 7,481,329,701 RON as civil compensations (property damages related to the contract TD – R – 015 no. 53/03.06.2004). It jointly obliges the defendants ROTARU IOAN, IRIMIE TRAIAN CEZAR, ISPAS GHEORGHE, ANGHELESCU ANDREI TUDOR and PRISECARU TEREZA – the last two jointly and with the responsible plaintiff party S.C. TESS CONEX S.A. to pay to plaintiff claiming damages SOCIETATEANATIONALA NUCLEARELECTRICA S.A. the amount of 2.433.400,22 RON as civil compensations (property damages related to the contract TD – R 111 no. 99/07.01.2005). It jointly obliges the defendants ROTARU IOAN, IRIMIE TRAIAN CEZAR, ISPAS GHEORGHE, PRISECARU TEREZA and NEMTANU RADUCU – the last two jointly and with the responsible plaintiff party S.C. TESS CONEX S.A. to pay to the plaintiff claiming damage SOCIETATEA NATIONALA NUCLEARELECTRICA S.A. the amount of 2.886.718,2813 RON as civil compensations (property damages related to the contract TD – R - 074 no. 145/19.09.2003). It jointly obliges the defendants ISPAS GHEORGHE, PRISECARU TEREZA and NEMTANU RADUCU – the last two jointly and with responsible plaintiff party S.C. TESS CONEX	13.09.2016

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							S.A. to pay to plaintiff claiming damage SOCIETATEA NATIONALA NUCLEARELECTRICA S.A. the amount of 651.732,9796 RON as civil compensations (property damages related to the contract TD – RI - 036 no. 904/15.10.2003). The defendants and DNA filled an appeal.	
5.	9089/101/2013	Mehedinti Court of Law	Creditor	RAAN	Insolvency proceedings– bankruptcy receivable 7,828,405.48 RON	First court	Pending procedure Until now, RAAN has not paid any amount from the receivable due to SNN.	29.09.2016
6.	7238/120/2012	Dambovita Court of Law	Creditor	Eco Energy	Insolvency proceedings – bankruptcy SNN receivable registered in the table of creditors in amount of 2.464.059,64 RON	First court	pending procedure	17.10.2016
7.	3793/2/2013	High Court of Cassation and Justice	Respondent	Greenpeace CEE Romania	Cancellation of the resolution for issuance of the environmental permit and of the environmental permit concerning the U3-4 project	Recourse	First court: The Court rejected the plaintiff claim as not grounded Further appeal: accepts the further appeal filled by Greenpeace Foundation CEE Romania and the Association Bankwatch Romania against the Decision no. 1436 from May 9 th , 2014 of the Bucharest Court of Appeal – 8 th Administrative and Fiscal Department. It discards the decision attacked and sends the case for retrial at the same court. Final. Ruled in the public meeting on June 23 rd , 2016.	The hearing date to be set.
8.	873/1259/2008	Arges Court of Law	Creditor	Termoficare 2000 SA	Insolvency proceedings – bankruptcy SNN receivable registered in the final table off receivables in amount of 2.713.986,71 RON.	First court	Pending procedure	20.09.2016
9.	18770/3/2007	Bucharest Court of Law	Creditor	Condem SA	Insolvency proceedings – bankruptcy SNN receivable registered in the final table of receivables in amount of 2.446.227,08 RON	First court	Pending procedure.	28.09.2016
10.	11661/3/2014 11661/3/2014*	Bucharest Court of Appeal Bucharest Court of Law–retrial	Respondent	S.C.Fondul Proprietatea S.A.	Requesting the cancellation of the Decision no. 1/11.03.2014 of the Extraordinary General Meeting of SNN Shareholders by which it was approved the SNN participation to the investment projects Tarnita	Appeal First court retrial	First court: The Bucharest Court of Law rejected the claim submitted by Fondul Proprietatea, on the grounds of lacking the interest Appeal: The Bucharest Court of Appeal admitted the appeal filled by Fondul Proprietatea, canceled the appealed sentence and sends the case for retrial to the same court. First court retrial: The court adjourned the case considering that Bucharest Court of Law	Adjourned

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					– Lapustesti and Cablu Submarin		and Craiova Court of Appeal requested a preliminary ruling to the Court of Justice of the European Union regarding the possible state aid.	
11.	416/2/2014	Bucharest Court of Appeal	Claimant Plaintiff	National Regulatory Authority for Energy	Cancellation of regulatory act. Decision 3609/2013 referring the approval of the tariff regulated for 2014	First court	<p>First court: The Bucharest Court of Appeal rejected on 14 October 2014 SNN claim. SNN filled for recourse.</p> <p>Further appeal: The case is under filter procedure. The first trial term shall be allotted subsequently.</p>	
12.	1794/118/2016/a2	Constanta Court of Law	plaintiff claiming damages during criminal proceedings	Bucur Ionel Negulici Elena Olteanu Madalina Encica Ionel Nicola Laurentiu Daramus Victor Davy Security SRL civil party	Damages amounting EUR 3,471,463	First court	<p>Based on art. 207 Criminal procedure code and art. 242 par. 1 Criminal procedure code, revokes the preventive measure of the judicial control established upon the defendants BUCUR IONEL and NEGULICI ELENA MARINELA by Ordinances no. 279/P/2015 from 18.02.2016 issued by the National Anticorruption Directorate – Constanta Territorial Department and changed through the Decision no. 37 from 23.02.2016, Constanta Court of Law. Based on art. 275 par. 3 Criminal proceedings code, Advanced state legal costs remain his responsibility. With a right of appeal within 48 h after the decision for the present parties and since the communication for those missing. Ruled in the preliminary room on 23.03.2016. Final conclusion (disinvestment) DNA Constanta filed a claim. On 16.03.2016 was ruled the summons of 5 persons within CNE Cernavoda, the file being under resolution at Constanta Court of law. SNN registered as plaintiff requesting damages amounting to 14.673.966,24 representing a prejudice, as mentioned in the indictment.</p>	The hearing date to be set.
13.	40046/3/2014	Bucharest Court of Law	Defendant	Fondul Proprietatea S.A.	Requesting the cancellation of the Extraordinary general Meeting of Shareholders Decision no. 8/6.10.2014 Referring to the share capital increase by cash contribution. Mentioning of the court and of the Trade Registry decision	First court	First court: pending	19.09.2016
14.	13275/3/2015	Bucharest Court of Law	Defendant	Hidroelectrica S.A.	Claim : 40.812.717 RON representing the difference between insuring contract energy purchase counter	First court	First court: The first rejected the case against SNN considering the statute of limitation. The claim of the plaintiff has been rejected as reaching the statute the limitation. Appeal with	12.10.2016

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					value and energy sale and legal interest		30 days since the communication. Decision no. 6860/07.12.2015. Appeal: Term 12.10.2016	
15.	3490/121/2015	Galati Court of Law	Plaintiff	Arcelor Mittal Galati S.A.	Claims-contractual damages of 8,575,245.78 RON representing the difference of the counter value of the sale of the laid off energy sale and other associated costs	First court	Proof administration - accounting expertise	6.09.2016
16.	26063/3/CA/2015	Bucharest Court of Law	Plaintiff	Arges Court of Auditors	Administrative acts cancellation – measure related to MICROSOFT licenses: -Decision no. 9/23.03.2015 of the Arges Court of Auditors -Conclusion no. 38/19.06.2015 Scrutiny Report no. 341/27/2015 to the FCN Pitesti Branch	First court	First court: The court rejected SNN action, as ungrounded. With a right of appeal within 15 days from the communication which shall be filed, in case of performance, at the Bucharest Court of Law. Decision 1297/29.02.2016. SNN filed an appeal. Appeal: term follow-up	Following term with the Court of Appeal
17.	26062/3/CA/2015	Arges Court of Law Pitesti Court of Appeal	Plaintiff	Arges Court of Auditors	Administrative acts cancellation action – measure related to MICROSOFT licenses: - Decision no. 9/23.03.2015 of the Arges Court of Auditors -Conclusion no. 38/19.06.2015 Scrutiny Report no. 341/27/2015 to the FCN Pitesti Branch	First court	First court: The court of law admitted the request and adjourned the enforcement of the Decision no. 9/23.03.2015 until the final resolution of the first court action. Enforceable. With a right of appeal within 5 days since the communication. Ruled on February 1 st , 2016, at Arges Court of Law –Civil Department, specialized Court Administrative and Tax Decision 90/01.02.2016. The Court of Auditors and Arges Court of Auditors filed an appeal, and Pitesti Appeal Court through Civil Decision no 1092/2016 from 14.06.2016 admitted appeal and dismantled the sitting of Arges Court Further appeal ICCJ: The cause is under filter procedure filtering procedure. The first trial term is to be allotted subsequently	The trial date to be set.
18.	4960/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court	Plaintiff	Court of Auditors	Action for adjourning administrative act D&O INSURANCE POLICIES	First court	First court: The Court partially accepts the request. According to art. 15 of the Law no. 554/2004 adjourned the enforcement of paragraph II.12 of the decision 16/11.05.2015 issued by the Romanian Court of Auditors – 4 th Department until the final resolution of the first court action registered in file no. 4912/2/2015. Enforceable. Rejects as unacceptable the	The trial date to be set.

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		High Court of Cassation and Justice					adjourning request of the point 10 of the conclusion no. 59/17.07.2015 and of point 3.1.10 of the Scrutiny Report no. 4371/10.04.2015 issued by the Romanian Court of Auditors. With appeal in 5 days since the communication. Decision 2608/15.10.2015. The Court of Auditors filed a recourse. Further appeal ICCJ: The case is under filtering procedure. The first trial term is going to be allotted subsequently.	
19.	4961/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court High Court of Cassation and Justice	Plaintiff	Court of Auditors	Action for adjourning administrative act TOURISTIC SERVICES	First court	First court: The court rejects the request for adjourning being ungrounded. With a right of appeal within 5 days since the communication. Decision 2660/20.10.2015. SNN filed appeal. Further Appeal ICCJ: The case is under the filtering procedure. The first trial term shall be allotted subsequently.	The trial date to be set.
20.	4962/2/2015 Connected to 4966/2/2015 court decision	Bucharest Court of Appeal 8 th Department of administrative and fiscal court	Plaintiff	Court of Auditors	Action for adjourning administrative act Incentives and Court Decisions	First court	First court: the Court rejected the adjournment of the enforcement with respect to paragraph 3.1.7 and 3.1.8 of the Scrutiny Report no. 4371/10.04.2015. Rejects as lacking interest the adjournment requests of performing point 8 of the Conclusion no. 59/17.07.2015 of the Commission for solving claims and point II 10 of the Decision 16/11.05.2015 issued by the respondent. Rejects as ungrounded the suspension requests of performing point 7 of the Conclusion no. 59/17.07.2015 of the Commission for solving claims and point II 9 of the decision 16/11.05.2015 issued by the respondent. With appeal within 15 days since the communication. Decision ruled on 08.12.2015. SNN did not promoted appeal regarding the resolution for the file no. 4962/2/2015, and Court of Auditors promoted appeal. Appeal ICCJ: The cause is under filtering procedure. First trial term will be established subsequently.	The trial date to be set for retrial promoted by Court of Auditors
21.	4968/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court	Plaintiff	Court of Auditors	Action for adjourning administrative act employees and Court Rulings	First court	First court: The court partially accepts the action. It rules the suspension of the partial performance of Decision no. 16/2015, and namely of the measure ruled at point II.11, as well as of Conclusion no. 59/2015- point 9, until the final resolution of the action in cancelling point II.11 of the Decision no.	The trial date to be set.

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							16/2015 and point 9 of the Conclusion no. 59/2015. It rejects the suspension request of the Scrutiny Report no. 4371/2015- point 3.1.9- as unacceptable. With a right of appeal within 5 days from the communication. Decision 2684/20.10.2015. The Court of Auditors filed an appeal. Further Appeal ICCJ: The case is under the filtering procedure. The first trial term shall be allotted subsequently.	
22.	4969/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court High Court of Cassation and Justice	Plaintiff	Court of Auditors	Action for adjourning administrative act Incentives and Court Decisions regarding MICROSOFT licenses	First court	First court: The court partially accepts the request. Suspends the performance of point 11 of the conclusion no. 59/17.07.2015 and point II.13 of the Decision no. 16/11.05.2015 issued by the Romanian Court of Auditors until the final resolution of the first court action. Enforceable. With a right of appeal within 5 days from the communication. Decision 2956/ 11.11.2015. The Court of Auditors filed an appeal. Appeal ICCJ: The case is under the filtering procedure. The first trial term shall be allotted subsequently.	The trial date to be set.
23.	4970/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court High Court of Cassation and Justice	Plaintiff	Court of Auditors	Action for adjourning administrative act regarding the NON-RESIDENTS income	First court	First court: The court partially accepts the request. Rules the partial suspension of the Decision no. 16/11.05.2015 in regards to point II.8, respectively of the Conclusion no. 59/17.07.2015 in regards to point 6, until the final resolution of the action in annulment. It rejects as unacceptable the suspension request of point 3.1.3 of the Scrutiny Report no. 4371-10.04.2015. With a right of appeal within 5 days since the communication. Decision 2503/07.10.2015. The Court of Auditors filed an appeal. Further Appeal ICCJ: The case is under the filtering procedure. The first trial term shall be allotted subsequently.	The trial date to be set.
24.	4971/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court	Plaintiff	Court of Auditors	Action for adjourning administrative act regarding GENERAL CONCRETE contract	First court	First court: Rejects the action as being ungrounded. With appeal, within 5 days from the communication. Decision no. 2773/28.10.2015.SNN did not promoted appeal.	
25.	4959/2/2015	Bucharest Court of Appeal	Plaintiff	Court of Auditors	Action for cancelation administrative act: Touristic expenses	First court	First court: The court admitted SNN claim. It partially cancels the Conclusion no. 59/17.07.2015 issued by the respondent, in regards to point 3. It cancels in part the	The trial date to be set.

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		8 th Department of administrative and fiscal court					Decision no. 16/11.05.2015 issued by the claimant, in regards to measures ruled at point 5 and Measure no. I 3. It partially cancels the Scrutiny Report no. 4371/10.04.2015 issued by the respondent regarding point 3.1.5. it forces the respondent to pay RON 4550 trial costs to the plaintiff. With appeal, within 15 days from the communication. Decision no 2015/10.06.2016. The Court of Auditors filed for appeal. Further Appeal: The case is under the filtering procedure. The first trial term shall be allotted subsequently.	
26.	4902/2/2015 connected to 4907/2/2015 bonuses	Bucharest Court of Appeal 8 th Department of administrative and fiscal court High Court of Cassation and Justice	Plaintiff	Court of Auditors	Action for cancelation of administrative act-employees increments	First court	First court: The court admitted the requests, and consequently partially canceled the Conclusion. 59/17.07.2015 and the decision no. 16/11.05.2015, with respect to point 9 and point 8 of the Conclusion, respectively the measures from point II.11 and II.10 of the decision. It rejects as unacceptable the point 3 of both requests, regarding the partial cancellation of the Scrutiny Report no. 4371/10.04.2015. with a right of appeal within 15 days from the communication. The appeal shall be filed at CAB – 8 th Department. Final. Decision 3419/17.12.2015. The Court of Auditors filled for appeal. Further appeal ICCJ: The case is under the filtering procedure. The first trial term shall be allotted subsequently.	The trial date to be set.
27.	4906/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court	Plaintiff	Court of Auditors	Action for cancelation of administrative act measure referring with the public procurement proceedings that was not followed for contracts 1085/2012 and 634/2012 (Argos and General Concrete)	First court	First court: Based on art. 413 par. 1 point 1 Civil procedure code, the Court adjourned the case until a final ruling in case no. 62136/299/2015 pending with Bucharest Court of Law. With appeal during the entire period of adjournement Conclusion - Suspension 18.01.2016. SNN filed for continuing the litigation procedure	Suspended
28.	4912/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court	Plaintiff	Court of Auditors	Action for cancelling the measure regarding D&O POLICIES	First court	First court: The court admitted the claim, rejected the objection of inadmissibility for requesting the cancellation of the Scrutiny Report no. 4371/10.07.20155 and henceforth partially canceled the Conclusion no. 59/17.07.20155, issued by the administrative authority point 10, Decision no. 16/11.05.2015 issued by the respondent regarding the measure ruled at point II.12 of the decision device, as	The trial date to be set in the appeal promoted by The Court of Auditors

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							well as point 3.1.10 of the Scrutiny report no. 4371/10.04.2015 issued by the respondent. With a right of appeal within 15 days from the communication. Decision 173/ 26.01.2016. The Court of Auditors filed for appeal. Further appeal ICCJ: The case is under the filtering procedure. The first trial term shall be allotted subsequently.	
29.	4946/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court	Plaintiff	Court of Auditors intervention General Concrete	Action for cancelation of administrative act referring the contract with GENERAL CONCRETE	First court	First court: tax - accounting expertise	14.10.2016
30.	4964/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court High Court of Cassation and Justice	Plaintiff	Court of Auditors	Action for cancelation of administrative act referring COURT DECISIONS	First court	First court: The Court admitted the objection of inadmissibility of the request regarding the cancellation of paragraph 3.1.7 of the Scrutiny Report no. 4371/10.04.2015 invoked by the respondent. It rejects as unacceptable the end of request regarding the cancellation of point 3.1.7 of the Scrutiny Report no. 4371/10.04.2015. it rejects as ungrounded the connected actions. With appeal within 15 days from the communication. Decision 373/ 09.02.2016. SNN filed an appeal. Appeal ICCJ: The case is under the filtering procedure. The first trial term shall be allotted subsequently.	The trial date to be set.
31.	4965/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court High Court of Cassation and Justice	Plaintiff	Court of Auditors	Action for cancelation of administrative act referring to MICROSOFT licenses	First court	First court: The Court admitted the claim and consequently partially canceled the Conclusion no. 59/17.07.2015 and the Decision no. 16/11.05.2015, with respect to paragraph 11 of the conclusion, respectively the measure from point II.13 of the decision. It rejected following the objection of inadmissibility the claim for partial canceling of the Scrutiny Report no. 4371/10.04.2015. with appeal within 15 days from the communication. The appeal shall be filed at CAB – 8 th Department Decision 236/ 28.01.2016. The Court of Auditors filed an appeal. Appeal ICCJ: The case is under the filtering procedure. The first trial term shall be allotted subsequently.	The trial date to be set.

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32.	4958/2/2015	Bucharest Court of Appeal 8 th Department of administrative and fiscal court High Court of Cassation and Justice	Plaintiff	Court of Auditors	Action for cancelation of administrative act - measure regarding tax on NON-RESIDENTS	First court	<p>First court: The Court admitted the claim and henceforth canceled the Conclusion no. 59/17.07.2015, with respect to paragraph VI of the claim no. 6420/28.05.2015, canceled the measure taken at point II.8 of the decision no. 16/11.05.2015 for removing the breach presented at point 3 of the same decision, as well as point 3.1.3 of the Scrutiny report no. 4371/10.04.2005. With appeal within 15 days from the communication, the request for performing the attack following to be submitted to the Bucharest Court of Appeal – 8th Department Administrative and Fiscal Department. Decision 793/10.03.2016.</p> <p>The Court of Auditors filed for appeal.</p> <p>Further Appeal ICCJ: The case is under the filtering procedure. The first trial term shall be allotted subsequently.</p>	The trial date to be set.
33.	45487/3/2015	Bucharest Court of Law, 8 th Department, Labor	Plaintiff	Havris Alex Negulici Elena Nicolescu Corina Dina Dumitru Popescu Dragos Ionescu Elena Dinca Suzana Georgescu Magda Nazarevsky Cristina	Claim for damages amounting RON 708,407 Labor litigation for enforcing the measure ruled by Court of Auditors by scrutiny report from 2012 regarding D&O policies	First court	<p>First court: The Court accepted the objection of statute of limitation invoked by the respondents and rejected SNN claim for reaching the statute of limitation. With appeal within 10 days from the communication, which shall be filed at the Bucharest Court of Law – 8th Department-of the Decision 5836/07.06.2016 SNN filed for appeal.</p>	The trial date to be set at Court of Appeal Bucharest
34.	45494/3/2015*	Bucharest Court of Law, 8 th Department, Labor	Plaintiff	Serbanescu Cristian Chiriac Cristina Popescu Ioana Grama Mioara Chirica Teodor Budulan Pompiliu	Claim for damages amounting RON 708,407 Labor litigation for enforcing the measure ruled by Court of Auditors by scrutiny report from 2012 regarding D&O policies	First court	<p>For the first hearing held on 23.06.2016, the Court adjourned the case in order for the defendants to be informed with respect to SNN explanatory request.</p> <p>Following hearing: 15.09.2016</p>	15.09.2016
35.	1367/2/2016	Bucharest Court of Appeal 8 th Department of administrative court	Plaintiff	ANAF General Directorate for Claim Solving General Directorate for Managing Large Taxpayers		First court		14.09.2016

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No.	File number	Court of law	SNN quality	Adverse party	Object/ value	Current procedural stage	Previous procedural stages	Procedural stage/ Term
36.	6874/3/2016*	Bucharest Court of Law	Respondent	Nuclear Agency and for Radioactive Waste (ANDR)	Claims -EUR 131,080,08 representing fees according to the GD 1080/2007 point 2010-2012 - fees 2013-2015 for the difference of energy produced and the one delivered SEN - penalties 2010-2015 until the date of effective payment	First court		9.09.2016
CNE Cernavoda								
1.	10673/118/2010	Civil/Constanta Court of Law	Respondent	Sava Marian	Compensations	First court	Claim for clearing the land corresponding to the thermal energy transportation and payment of compensations. First court: the court rejected the action as ungrounded. Compelled the plaintiff Sava Marian to pay as litigation expenses the amount of RON 27,003.33 to the respondent Societatea Nationala Nuclearelectrica S.A (stamp duty, legal stamp, expert fee). With appeal within 15 days from the communication. Decision 603/2016 14.03.2016	
2.	14951/118/2011 (suspended based on art. 36 of the Law 85/2006)	Civil/Medgidia Court of Law	Respondent	SC Car Construct SRL	Clearance of the land the property of SNN SA – concrete platform occupied by SC CAR CONSTRUCT based on the sale purchase agreement concluded with SC CNE SA -	First court	According with art. 36 of the Law no. 85/2006 (insolvency law): the case trial was adjourned.	adjourned

Appendix 5 – Degree of accomplishment of the performance indicators as at 30.06.2016 – Board of Directors

No.	Objective/Performance Indicators	MU	Budgeted Q II *)	Actual Q II	Level of achievement (%)	Weight Coefficient	Level of achievement of performance indicators col. 5 * col. 6 (%)
0	1	2	3	4	5	6	7
Improvement of the indicators regarding the financial performance of the Company							
1	Annual turnover (cumulated since the beginning of the year)	Million RON	767,00	743,57	96,94%	0,20	19,39%
2	Annual operating result (cumulated since the beginning of the year)	Million RON	-	(26,68)	0,00%	0,20	0,00%
3	Overdue payments	Thousand RON	-	-	100,00%	0,10	10,00%
4	Labour productivity (cumulated since the beginning of the year)	Thousand RON/person	374,00	369,20	98,72%	0,10	9,87%
5	Operating expenses at 1.000 RON turnover (cumulated since the beginning of the year)	RON	1.023,00	1.034,11	98,93%	0,10	9,89%
Execution of the major investment objectives							
6	Execution of the annual value of the investment plan cumulated since the beginning of the year (as per Chart 28 and the annual budgets)	%	18,00%	4,00%	22,22%	0,15	3,33%
Maintenance of the electricity production capacity above the average level in the industry							
7	Capacity factor (cumulated since the beginning of the year)	%	80,00%	85,34%	106,68%	0,10	10,67%
Operation of the nuclear units in safe conditions for the personnel, the population, the environment and the production assets							
8	No operating events above level 1 on the International Nuclear Event Scale, concerning the PZUage of the in depth defence barriers, onsite and off-site impact		0 events larger than level 1 on INES scale	0 events larger than level 1 on INES scale	100,00%	0,05	5,00%
Level of achievement of the performance indicators						1,00	68,15%

*) Values according to the Revenues and Expenditures Budget for 2016, approved by the GMS no. 1/30.03.2016

Appendix 6 – Legal documents reported in the first semester of 2016 as per art. 52 of OUG 109/2011

Transactions with related parties in the first semester of 2016, the value of which exceeds individually or cumulated 50.000 Euro were reported through current reports on January 19th, January 20th, January 21st, January 25th, February 10th, February 12th, February 15th, March 15th, April 8th, April 22nd, April 28th, June 1st, June 6th, June 7th, June 21st and July 1st of 2016.

The transactions with related parties in the first semester of 2016, the value of which does not exceeds individually or cumulated 50.000 Euro are included on the agenda of the General Meeting of SNN Shareholders in the first semester, as follows: item 3 on the agenda of the 30.03.2016 GMS, item 13 on the agenda of the 25.04.2016 GMS, item 4 on the agenda of 18.07.2016 GMS.

The transactions which took place during 01.06.2016 – 30.06.2016, which fall under the incidence of art. 52 of GEO 109/2011, which will be submitted to the attention of the GMS in the upcoming meeting are presented in the table below:

Energy sale transactions:

No.	Parties of the legal document	Date of conclusion and number	Nature of the legal document	Object	Total value (RON and other currencies)	Mutual receivables	Warranties	Payment terms and methods	Other significant elements
1.	SNN with Electrica Furnizare	556/ 17.06.2016	Contract	Wholesale energy sale	42.289.603,20 RON	Receivables at 17.06.2016: 5.463.596,55 RON Debt at 17.06.2016 : 12.051,66 RON	n/a	Payment no later than the 10 th day since the beginning of the months following the delivery month.	Awarded by auction of OPCPM – Centralized Market Service. Penalty interest for each day of delay, calculated by applying to the unpaid amount of a percentage equal to the one applied in the calculation of the interest due for unpaid obligations to the state budget.

Procurement transactions

No.	Parties of the legal document	Date of conclusion and number	Nature of the legal document	Object	Total value (RON and other currencies)	Mutual receivables	Warranties	Payment terms and methods	Other significant elements
1.	SNN SA – WORLD NUCLEAR CONCIL ROMANIAN NATIONAL COMMITTEE ORGANIZATION (CNR-CME)	08.06.2016/539	Contract	Promotion of the company's image at FOREN 2016 event	Value: 700 EUR	n/a	n/a	30 days since the reception of the invoice, on the basis of the Service Acceptance Protocol	n/a
2.	SNN SA-NATIONAL WATERS ADMINISTRATION – DOBROGRA LITORAL WATER ADMINISTRATION	22.06.2016/572	Subscription no. 907	Use of underground waters	Subscription value: 6.039,60 RON	SNN debt to ABADL at 22.06.2016: 613.228,73 RON	n/a	30 days since the invoice	n/a
3.	SNN SA-NATIONAL METROLOGY INSTITUTE - BRML	23.06.2016/584	Contract	Services for verification/benchmarking of the metrological equipment and authorization/reauthorization of the personnel and the metrology laboratory	Value: 77.167 RON	n/a	n/a	30 days since the invoice	n/a
4.	SNN SA - AUTONOMOUS ADMINISTRATION FOR NUCLEAR ENERGY TECHNOLOGIES -	30.06.2016/601	Addendum no. 4 RUEC Contract no. 639/03.07.2012	Tariff adjustment for the contract (Post-irradiation examination services of the spent nuclear fuel discharged from Cernavoda NPP reactors)	Value of the addendum: 33.672,31 RON	SNN debt to RATEN-ICN at 29.06.2016: 339.212,76 RON	335.173,35 RON	30 days since the reception of the invoice, on the basis of the Service Acceptance	n/a

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No.	Parties of the legal document	Date of conclusion and number	Nature of the legal document	Object	Total value (RON and other currencies)	Mutual receivables	Warranties	Payment terms and methods	Other significant elements
	THROUGH THE BRANCH NUCLEAR RESEARCH INSTITUTE (RATEN ICN)							Protocol signed without objectives corresponding to the invoice	

Between 01.06.2016 (included) and 30.06.2016 (included) no transaction concluded by SNN with natural persons was identified. Therefore no verification of conclusion of transactions with Company's directors, chief officers and employees was necessary. Besides, currently there are not instruments for checking the transactions concluded with the husband/wife, relatives or in-laws up to the fourth level included the persons referred to in paragraph (1). However, given the lack of transactions with natural persons, the existence of such transactions in the reporting period is out of question