

Report date: 11.11.2015 Name of the issuing entity: Societatea Nationala NUCLEARELECTRICA S.A. Registered office: 65, Polona street, District 1, Bucharest Phone/fax number: 021-203.82.00 / 021 – 316.94.00 Sole Registration Code with the Trade Register Office: 10874881 Order number: J40/7403/1998 Subscribed and paid share capital: RON 3.012.210.410 Regulated market on which the issued securities are traded: Bucharest Stock Exchange

To:Bucharest Stock Exchange
Financial Supervisory AuthorityRef:Current report in compliance with the Law number 297/2004 regarding the capital
market, The Regulations of the Romanian National Securities Commission
regarding the issuers and securities operations, as subsequently amended, as well as
in compliance with Code of the Bucharest Stock Exchange

Important event to be reported: The extension of the 2016 planned outage period of Cernavoda NPP Unit 1

SN Nuclearelectrica SA ("SNN") informs the shareholders and investors on the Decision of the Board of Directors dated 11.11.2015 regarding the extension of the planned outage program of Cernavoda NPP Unit 1 for 2016 up to approximately 50 days compared to the standard planned outage duration of approximately 30 days, during May-June 2016.

Planned outages are established alternatively, once every two years for each Cernavoda NPP nuclear unit in order to complete preventive and/or corrective maintenance workings.

The extension of the planned outage program of Cernavoda NPP Unit 1 in 2016 is determined by the need of additional maintenance workings to the steam generator. This is a standard activity, implemented by all CANDU 6 type nuclear power plants at global level, once throughout the entire initial life span of 30 years of a nuclear unit, based on the analysis of the technical data.

The analyses related to the planned outage have emphasized both economic and technical advantages materialized through the improvement of the thermal cycle efficiency which leads to an increase in production with approximately 1.5-2% compared to the level estimated should these workings be not completed. The same analyses have indicated that the optimal timeframe to complete these workings on Unit 1 is the 2016 planned outage.

Daniela Lulache

CEO