



QUARTERLY REPORT

OF THE

BOARD OF DIRECTORS

S.N. NUCLEARELECTRICA S.A.

(“SNN”)

Fourth quarter of 2021

Report date: March 2022

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1. BASIS OF THE REPORT

The quarterly report of the Board of Directors for the period January 1 - December 31, 2021 was drafted according to the provisions of art. 55 of the Government Emergency Ordinance no. 109/2011 regarding corporate governance of the public enterprises, as further amended and supplemented (“GEO no.109/2011”) and of the mandate contracts concluded by the Board of Directors with SNN.

2. FINANCIAL STATEMENT ANALYSIS

The information and individual financial statements on the date and for the financial year that ended on December 31, 2021 presented in this report are audited by the financial auditor of S.N. Nuclearelectrica S.A. - S.C. Mazars Romania S.R.L. and were drafted according to the Order of the Ministry of Public Finances no. 2844/2016 for approving the Accounting Regulations according to the International Financial Reporting Standards (“IFRS”) adopted by the European Union.

The presented indicators are in thousand lei (RON) unless otherwise stated.

2.1. Financial position statement as of December 31, 2021

The financial position as of December 31, 2021 is presented in **Annex 1**.

Indicator [thousand RON]	December 31, 2021 (audited)	December 31, 2020 (audited)	Variation
Non-current assets	6,110,845	5,995,542	1.9%
Current assets	3,514,280	2,848,928	23.4%
Total assets	9,625,125	8,844,470	8.8%
Non-current liabilities	597,564	722,101	(17.2%)
Current liabilities	662,300	602,684	9.9%
Total liabilities	1,259,864	1,324,785	(4.9%)
Equity	8,365,261	7,519,685	11.2%
Total equities and liabilities	9,625,125	8,844,470	8.8%

Non-current assets recorded a slight increase of 1.9% as compared to the level recorded on December 31, 2020, especially due to the increase of the net value of tangible assets following their revaluation. The increase was also supported by the increase of financial investments in branches and the increase of financial assets valued at amortized cost recorded during the 12 months of 2021.

Current assets recorded an increase of 23.4% compared to December 31, 2020, based on the increase of monetary liquidities (the increase of cash and cash equivalents, partially compensated by a decrease of banking deposits, with maturity longer than 3 months). This increase is also supported by the increase of commercial receivables and inventory.

Non-current liabilities decreased by 17.2% compared to the values recorded on December 31, 2020. The decrease is mainly caused by the decrease of the long term portion of the external loans contracted from EURATOM for building and starting up Unit 2 of Cernavoda NPP, following the reclassification of outstanding installments from the long-term portion to the short-term portion, gradually as the

maturity of the loans is reached. The decrease was partially compensated by an increase of the deferred tax debt.

Current debts increased by 9.9% compared to the values registered on December 31, 2020, based on the increase of short-term advance revenues, the due profit tax and the increase of provisions for risks and expenses. The increase is partially compensated by the decrease of loans, and two credits will reach maturity in 2022.

2.2. The Profit and Loss Account for the 12 months period ended on December 31, 2021

During the 12 months period ended on December 31, 2021, SNN recorded a net profit of 1,036,262 thousand RON.

Indicator [thousand RON]	12 months period ended on 31 December 2021 (audited)	12 months period ended on 31 December 2020 (audited)	Variation
Production (GWh)*	10,377	10,558	(1.7%)
Operating income, out of which:	3,203,880	2,500,172	28.1%
<i>Income from electricity sales**</i>	3,103,150	2,432,279	27.6%
Operating expenses, less impairment and depreciation	(1,461,544)	(1,184,029)	23.4%
EBITDA	1,742,336	1,316,143	32.4%
Impairment and depreciation	(562,856)	(544,752)	3.3%
EBIT	1,179,480	771,391	52.9%
Net financial result	24,614	44,017	(44.1%)
Net income tax expense	(167,832)	(116,086)	44.6%
Net profit	1,036,262	699,322	48.2%

*Electricity produced and delivered by Cernavoda NPP in the National Energy System.

**Including revenues from the sale of thermal energy, insignificant in the total revenues.

Operating profit (EBITDA) increased by 32.4% as compared to the same period of the previous year, mainly following the increase of operating income by 28.1%, influenced by the increase by 27.6% of the income from the sale of electricity.

Operating income increased by 28.1%. This increase was caused by the increase by 26% of the weighted average price of the electricity sold in 2021, as compared to the weighted average price obtained in 2020 and the sale of a total quantity of electricity higher by 1.1%.

Starting with 2021, ANRE no longer established delivery obligations for manufacturers on the regulated market. The contracts concluded by SNN on the regulated market for the second half of 2020 have delivery in CET hours; the last delivery time in 2020 being the first in January 2021 (361 MWh, regulated price amounting to RON 182.63/MWh (price without T_g)).

As compared to 2020, the quantity of electricity sold on the competition market of bilateral contracts increased by 61%, given that the average sale price on this market was 4.7% lower (price without T_g). The quantity of electricity sold by SNN on the spot market (PZU and PI) in 2021 increased by 48%, given that the average sale price on this market that was 190.3% lower (price without T_g).

Operating expenses, less impairment and depreciation, increased by 23.4% in 2021, as compared to the same period of 2020. This evolution is mainly determined by the increase of the expenses with purchased electricity, repair and maintenance expenses, expenses with nuclear fuel and other operating expenses.

The **financial result** (net financial income) decreased by 44.1%, and negatively influenced the net result. The main currencies to which there are exposures are EUR and CAD.

The increase of **net profit tax expense** decreased the positive influence of the other elements. This increase was caused by the increase of the taxable profit calculated for the financial year of 2021 as compared to the one calculated for the financial year of 2020.

The profit and loss account for the 12-month period ended on December 31, 2021 is presented in **Annex 2**.

2.3. Execution of the Income and Expense Budget as of December 31, 2021

The income and expense budget (“BVC”) of SNN for the year of 2021 was approved by the Resolution of the General Meeting of Shareholders no. 7/06.05.2021. Resolution no. 11/28.10.2021 of the Ordinary General Meeting of Shareholders approved the rectification of the Revenue and Expense Budget for 2021 (section 3 of the OGMS Agenda of October 28, 2021).

The company is monitored in terms of the compliance with the performance indicators, objectives and criteria, respectively the compliance with the salary payroll level, with the revenues and expenses level, the program to reduce the arrears and the outstanding receivables.

The BVC execution on December 31, 2021 is presented in **Annex 3** to this report.

As per the analysis of the Budget of Revenues and Expenses, approved by the OGMS Resolution of 11, as of 28.10.2021, on 31.12.2021 there was a degree of accomplishment of the programmed operating revenues of 106.9% and a reduction of the operating expenses compared to the budgeted level of 2.5%. The accomplishment degree of total revenues is 107%, higher than the accomplishment degree of total expenses of 97.4%.

3. OPERATIONAL ACTIVITIES

3.1. Electricity production

The gross production of electricity of the two operational units of CNE Cernavoda was 11,284,320 MWh in 2021 (out of which 3,042,405 MWh in Q IV 2021); from this gross production, the own technological consumption of the Units during the operation, and during the outages ensured from own production was 907 thousand MWh in 2021 (out of which 237 thousand MWh in Q IV 2021).

Thus, the electricity produced and delivered in the National Energy System (“NES”) was 10,377,214 MWh in 2021, compared to the same period of 2020 (10,557,776 MWh), which accounts for a decrease of 1.7%. In Q IV of 2021 the electricity quantity produced and delivered in SEN was 2,805,361, 2.4% lower than the level recorded in Q IV of 2020 of 2,873,873 MW/h.

The net electricity production program approved by the Board of Directors for 2021 (revision April 2021) targeted a quantity of 10,456,074 MWh; in 2021, it was 99.2% implemented and for Q IV of 2021, it targeted a quantity of 2,817,684 MWh, and was implemented 99.6%.

The installed power usage factor, recorded by each operational unit within the CNE Cernavoda during the 4th quarter of 2021, and cumulated after the start of commercial usage (Unit 1 on December 2nd, 1996, Unit 2 on November 1st, 2007) until December 31, 2021 was:

Cernavoda NPP unit	Cumulated Third quarter 2021	October 2021	November 2021	December 2021	Cumulated 2021	Cumulated from the commercial commissioning
Unit 1	95.24%	99.58%	99.81%	91.71%	96,19%	90.77%
Unit 2	83.62%	91.70%	99.79%	99.94%	87,02%	93,92%

The lower value of the installed power usage factor at Unit 2 CNE Cernavoda reflects the influence of the planned outage with an actual duration of 836 hours operated as of May 9, 2021, 11:00. The unplanned extension of the scheduled outage of Unit 2 CNE Cernavoda lasted until June 14, 2021, 17:58.

The following events took place in 2021:

- In January 2021, there was an unscheduled stop of Unit 1 of Cernavoda NPP with an actual duration of 163 hours, recorded in period January 23, 2021 - January 29, 2021, in order to perform remedy works after the occurrence of a malfunction in the classical/secondary technological circuit;
- in July 2021, there were two unscheduled stops of Unit 2 of Cernavoda NPP with an actual duration of 51.6 hours, from July 10, 2021, 18:03, and 46 hours, from July 28, 2021, 23:08;
- in September 2021, starting with September 18, 2021, 01:00, Unit 1 of Cernavoda NPP operated for 50 hours at low power, in order to perform repair works on a piece of equipment in the legacy section;
- In October 2021, starting with October 14th at 11:21, Unit 2 was automatically disconnected from the National Energy System following the triggering of the energy delivery switches in the National Energy System;
- in December 2021, Unit 1 of Cernavoda NPP was shut down in a controlled manner in the evening of December 29, 2021 starting with 20:14 for 9.25 hours, in order to perform repair works on a lightning arrester mounted on one of the pillars of the Unit 1 power discharge line.

3.2. Electricity sales

Within the activity of electricity trading, the Company is obligated to submit letters of bank guarantee to certain contractual partners, according to the provisions stipulated in the electricity sale-purchase contracts. Mainly, these refer to: the contract concluded with C.N. Transelectrica S.A. for electricity transportation; the agreement concluded with OPCOM S.A. for electricity trading on PZU (Next Day Market) and PI (Intra-daily Market); contracts concluded on the PCCB – NC platform (centralized market of bilateral electricity contracts – the trading method according to which contracts are awarded by Continuous Negotiation); the agreement for participating in the PE (balancing market) concluded with C.N. Transelectrica S.A. and the contract concluded with Ciga Energy S.A. for providing the representation service as the part in charge with balancing (PRE).

For the purpose of this activity, during 2021:

- 2 letters of bank guarantee were issued, amounting to RON 1,482,980;
- 21 letters of bank guarantee were liquidated, amounting to RON 50,488,333 (issued in 2019 and 2020);
- the value of letters of bank guarantee was modified (the value of two letters of bank guarantee was increased from the cumulated value of 3,450,000 RON to 28,000,000 RON, and the value of a letter of bank guarantee was decreased from 2,460,000 RON to 1,340,000 RON).

As of December 31, 2021, 23 letters of bank guarantee were issued, amounting to RON 91,453,350.

The quantities of electricity sold during the year 2021 and the corresponding incomes, distributed on sale contract types are presented in the table below:

Electricity sales (quantities, prices and values) in 2021

Sales by types	Quantities in MWh	% of total sales	Average price [Ron/MWh with T _g included]	Revenues from sales [RON]
Sales on the regulated market ^{*)}	361	0.003%	183.93	66,347
Sales on the competitive market (bilateral contracts and PZU and PI contracts), out of which:	10,890,657	99.7%	284.25	3,095,680,358
– Sales on PCCB – LE, PCCB – LE Flex, PCCB – NC, PC – OTC contracts and supply agreements	9,485,453	86.8%	253.67	2,406,189,335
- PZU and PI sales	1,405,204	12.9%	490.67	689,491,023
PE positive imbalances on PE ^{**)}	33,702	0.3%	413.11	13,922,504
Total sales in 2021	10,924,719	100%	284.65	3,109,669,209

^{*)} NB: Starting with 2021, ANRE no longer established delivery obligations for manufacturers on the regulated market. The contracts concluded on the regulated market for the second half of 2020 have delivery in CET hours; the last delivery time in 2020 being the first in January 2021 (361 MWh, regulated price amounting to RON 183.93/MWh (including T_g)).

^{**)} NB: RON 43,857 of the value presented represents revenues redistributed in January 2021 resulted from the balancing of the system, based on the application of ANRE Order no. 76/2017 and ANRE Order no. 61/2020.

The electricity quantity sold on the regulated market, based on contracts, on the spot market (PZU and PI) and on PE is 10,924,719 MWh, 3.9% more than the sales program, of 10,513,423 MWh (sized on the production estimate, without estimating unplanned outages) and 1.1% more than the electricity quantity sold in 2020.

The difference between the electricity sold by the Company and the electricity produced and delivered by CNE Cernavoda (547.5 thousand MWh) is represented by the electricity purchased for the full coverage of the contractual obligations, an electricity quantity that was purchased 81% from the spot market, 17% by long-term contracts, and the rest on PE.

The revenues obtained from the electricity market related to electricity deliveries in 2021 are 3,109,669,209 lei (out of which 43,857 lei represents redistributed revenues resulted from balancing the system), 7.0% higher than the budget revenues for 2021, and 27.4% higher than the results from 2020.

The average weighted sale price, for the electricity quantities sold (without the regulated market and PE), resulted in 2021, is of RON 284.25/MWh (including T_g). For comparison, the weighted average price of all the transactions performed on the markets on which SNN operated in 2021 (PCCB – LE, PCCB – LE flex, PCCB – NC, PC – OTC, PZU and PI), calculated according to the values published by OPCOM in the monthly market reports, is 361.38 RON/MWh. In 2020, the average weighted sale price, for the energy quantities sold (without the regulated market and PE) was 236.03 RON/MWh (including T_g).

The electricity quantities sold on the competitive market of bilateral contracts represented in 2021 a percentage rate of 86.8% out of the total volume of the sold electricity, compared to a percentage rate of 54.7% recorded in 2020. The average sale price for bilateral contracts in this period was 253.67 RON/MWh (T_g included), a decrease of 4.7% compared to the average price recorded in 2020, of 266.05 RON/MWh (T_g included); given that the value of the transportation fee for introducing electricity in the network T_g has remained unmodified since January 2020 (1.30 RON/MWh according to ANRE Order no. 218/11.12.2019).

On the spot market (PZU and PI), in 2021, a quantity of electricity representing 12.9% of the total sales volume was sold, as compared to a percentage rate of 24.8% recorded in 2020. The average sale price of energy on the spot market (PZU and PI) achieved by SNN in 2021 was 490.67 RON/MWh (T_g included), as compared to 169.88 RON/MWh (T_g included) recorded in 2020.

In 2021, SNN performed 304 energy sales contracts, as follows:

- 7 regulated contracts (contracts concluded for the 2nd half-year of 2020);
- 50 contracts concluded on PCCB - LE;
- 41 contracts concluded on PCCB – LE Flex;
- 33 contracts concluded on PCCB - NC;
- 171 transactions concluded on PC - OTC;
- 2 supply contracts for 2 end users.

No contracts were terminated, and no significant delays were notified as compared to the due payment terms set forth in the contracts in 2021. In all cases where there have been delays, the Company sent notifications and charged penalties according to the contractual provisions.

The quantities of electricity sold in the 4th quarter of 2021 and the corresponding incomes, separated on types of sale contracts, are presented in the table below:

Electricity sales (quantities, prices and values) during the 4th quarter of 2021

Sales by types	Quantities in MWh	% of total sales	Average price [Ron/MWh with T _g included]	Revenues from sales [RON]
Sales on the free market (bilateral contracts and PZU contracts), out of which:	2,853,923	99.7%	344.20	981,331,647
– Sales on PCCB – LE Flex, PCCB – NC, PC – OTC contracts and supply contracts	2,555,114	89.3%	263.48	673,210,579
- PZU sales	298,809	10.4%	1,034.51	309,121,068
PE positive imbalances	7,884	0.3%	938.10	7,395,997
Total sales in the 4th quarter of 2021	2,861,807	100%	345.84	989,727,643

The electricity quantity sold based on contracts, on the spot market (PZU) and on PE is 2,861,807 MWh, 0.5% more than the sales program, of 2,846,680 MWh (sized on the production estimate, without estimating unplanned outages) and 1.0% less than the electricity quantity sold in the 4th quarter of 2020.

The difference between the electricity sold by the Company and the electricity produced and delivered by CNE Cernavoda (56.4 thousand MWh) is represented by the electricity purchased for fully covered the contractual obligations, an electricity quantity that was purchased 41% on the spot market and 59% on the PE market.

The revenues obtained from the electricity market related to electricity deliveries in the 4th quarter of 2021 are 989,727,643 lei, 22.6% higher than the budget revenues for the 4th quarter of 2021, and 40.9% higher than the results from the 4th quarter of 2020.

The average weighted sale price, for the electricity quantities sold (without PE), resulted in the 4th quarter of 2021, is 344 lei/M20Wh (including T_g). In the 4th quarter of 2020, the average weighted sale price, for the energy quantities sold (without the regulated market and PE) was 262.19 lei/MWh (including T_g).

The electricity quantities sold on the competitive market of bilateral contracts represented in the fourth quarter of 2021 a percentage rate of 89.3% out of the total volume of the sold electricity, compared to a percentage rate of 64.6% recorded in the fourth quarter of 2020. The average sale price for bilateral contracts in this period was 263.48 RON/MWh (T_g included), a decrease of 0.4% compared to the average price recorded in the fourth quarter of 2020, of 264.51 RON/MWh (T_g included); given that the value of the transportation fee for introducing electricity in the network T_g has remained unmodified since January 2020 (1.30 RON/MWh according to ANRE Order no. 218/11.12.2019).

On the spot market (PZU), over the fourth quarter of 2021, a quantity of electricity representing 10.5% of the total sale volumes was sold, as compared to the percentage share of 10.9% recorded in the fourth quarter of 2020. The average energy selling price on the spot market (PZU) achieved by SNN in the fourth quarter of 2021 was 1,034.51 lei/MWh (T_g included), compared to 248.41 lei/MWh (T_g included) recorded in the fourth quarter of 2020.

In Q IV 2021, SNN implemented 168 energy sale contracts, as follows:

- 6 contracts concluded on PCCB - LE;
- 40 contracts concluded on PCCB – LE Flex;
- 17 contracts concluded on PCCB - NC;
- 103 transactions concluded on PC - OTC;
- 2 supply contracts for 2 end users.

3.3. Expenses incurred on the electricity market

In 2021, the total value of the expenses on the electric power market, incurred by SNN, is of RON 264,608,988, out of which RON 85,885,333 represent expenses on the balancing market (PE), RON 13,489,781 represent Tg (the regulated fee paid to CN Transelectrica SA for the injection of the electric power produced by Cernavoda NPP in the electric power transport network), RON 25,314 represent the expenses consisting in the equivalent value of the green certificates required to be purchased for the supplied electric power, RON 1,550,789 represent the tariffs paid to OPCOM SA for the sale and purchase transactions carried out on the platforms managed by OPCOM S.A.

In 2021, the expenses on the purchase of electricity from the Centralized Markets were of RON 1,556,880 – for 7,925 MWh, and those from the spot market (PZU and PI) were of RON 161,809,270 – for 446,138 MWh. The expenses with electricity purchase (Centralized Markets and spot market) amounted to RON 163,366,150 (2020: RON 41,560,960), for the purpose of ensuring the full compliance with the electricity delivery contractual obligations during the planned outage (including the unplanned outage, following the extension of the planned outage) of Unit 2 of CNE Cernavoda, and for the unplanned stoppage of Units 1 and 2 of CNE Cernavoda; the purchased quantity of electricity was 454,063 MWh (in 2020: 209,131 MWh), at an average price of 359.79 lei/MWh (2020: 198.73 RON/MWh).

The PE expenses in 2021 were of RON 85,885,333, and the purchased electricity quantity was 93,442 MWh (2020: RON 15,035,358, with the purchased quantity of electric power amounting to 38,237 MWh). This amount represents the counter value of the energy received from the PE for the compensation of the negative imbalances which occurred because of the differences between the quantities of actual delivered energy and quantities notified on the market as per the daily prognosis for each settlement range.

In Q4 2021, the total value of the expenses on the electric power market, incurred by SNN, is of RON 69,661,737, out of which RON 44,661,818 represent expenses on the balancing market (PE), RON 3,646,807 represent Tg (the regulated tariff paid to CN Transelectrica SA for the injection of the electric power produced by Cernavoda NPP in the electric power transport network), RON 3,271 represent the expenses consisting in the equivalent value of the green certificates required to be purchased for the supplied electric power, RON 368,479 represent the tariffs paid to OPCOM SA for the sale and purchase transactions carried out on the platforms managed by OPCOM S.A.

In the 4th quarter of 2021, the expenses with the purchase of electricity were incurred exclusively on the spot market (PZU and PI) and were 20,838,400 RON – for 22,901 MWh. Expenses with electricity (Centralized Markets and spot market) in the 4th quarter of 2020 amounted to RON 2,839,947. The purpose of the purchase is to ensure the full compliance with the electricity delivery contractual obligations during the planned outage (including the unplanned outage, following the extension of the planned outage) of Unit 2 of CNE Cernavoda, and for the unplanned stoppage of Units 1 and 2 of CNE

Cernavoda; the purchased quantity of electricity in the 4th quarter of 2021 was 22,901 MWh (in the 4th quarter of 2020: 11,257 MWh), at an average price of 909.95 lei/MWh (Q4 2020: 252.29 RON/MWh).

The PE expenses in Q4 2021 were 44,661,818 lei, and the purchased electricity quantity was 33,546 MWh (Q4 2020: RON 2,203,206, with the purchased quantity of electric power amounting to 4,730 MWh).

The expenses with purchases of electricity and negative imbalances were higher in the 4th quarter of 2021, compared to the 4th quarter of 2020, following the significant increase as of July 2021 of the price recorded on PZU and imbalance prices, with the decrease of the cumulated number of hours of operation by 62 hours compared to the 4th quarter of 2020, when no unscheduled shutdowns were recorded.

3.4. Investment program as of December 31, 2021

The total value of the investment program of SNN for 2021, approved by Resolution no. 7/06.05.2021 of the Ordinary General Meeting of Shareholders was RON 433,860 thousand (without the component allocated to the payment of the debt service related to long-term loans).

Subsequently, Resolution no. 11/28.10.2021 of the Ordinary General Meeting of Shareholders approved the rectification of the Revenue and Expense Budget for 2021. According to this rectification, the total value of the investment program of SNN for 2021 is 356,774 thousand RON (without the component allocated to the payment of the debt service related to long-term loans).

The compared situation of the investment accomplishments (value and percentage) for the year 2021 compared to 2020 is presented in the table below:

Year	Value investment program [thousand RON]	Achieved (01.01 -31.12) [thousand RON]	Achievement level (01.01 – 31.12) (%)
2021	356,774	319,679	89.6%
2020	309,544	223,947	72.3%

When sizing the investment development program, SN Nuclearelectrica S.A. considered the necessities of the branches (Cernavoda NPP and Pitesti NFF) regarding production continuity, and reaching a high level of utilization of the production capacity (EAF Energy Availability Factor) in compliance with the nuclear safety regulations and the long-term maintenance of the level of excellence in the operation of the plant. At the same time, the goal of the development program is to cover the necessity to upgrade/refurbish certain systems, for economic reasons (specific consumption reductions, improvement of certain parameters related to the served processes, with a positive impact on efficiency), as well as legal ones – the need to implement upgrades in relation to nuclear security, environmental protection and labor security representing imperative requirements imposed by the regulatory authorities in the field.

Analysis of the achievement degree of the investment program on December 31, 2021

The investment program of SNN for 2021 enclosed to BVC was value-sized, considering the ongoing contractual commitments, the estimates regarding the investment goals to be accomplished over the following year, including amounts allocated to investment projects for which the fulfillment of certain requirements outside the control of SNN is anticipated (e.g. prior approvals of the regulatory authorities, legal terms regarding on completion of public procurement procedures, including appeals, obtaining the necessary approvals from SNN corporate bodies, etc.), in order to allow the implementation of these projects within the limits of the approved budget values.

Among the investment projects that were completed in 2021, we would like to mention: DICA module 12; modernization and extension of the physical protection system - priority 2, stage 1; hardware/software platforms for upgrading the asset suite and EDMS; works for refurbishing the fire detection systems installed in Pav. 2; the software and hardware refurbishment of the full scope simulator; the refurbishment of the heating primary agent bus section refurbishment on A. Saligny street and increasing the reliability of the EVA 8000 storage system which ensures the centralized storage of the production data of the computer system of CNE Cernavoda by its replacement, and inspection and capital repair works performed at Unit 2 of Cernavoda NPP during the Scheduled Shutdown for 2021.

Next we briefly present some of the projects of major importance or the projects which had the most important weight in the investment program and the manner of their implementation in 2021:

- **“Extending the life cycle of Unit 1 of Cernavoda NPP by re-tubing the reactor and refurbishing the main systems”**: rectified budget 97,832 thousand RON - the implementation value degree as of December 31, 2021 is 89.3%;
- **“Planned outage of Unit 2 Cernavoda NPP (regular general inspections and capital repairs)”**: rectified budgeted 83,113 thousand RON – the implementation value degree as of December 31, 2021 is 100.6%;
- **“Units 3 – 4 of NPP Cernavoda”**: rectified budget 25,568 thousand RON – the implementation value degree as of December 31, 2021 is 98.1%;
- **“D2O tritium removal plant”**: rectified budget RON 15,872 thousand – value achievement degree as of December 31, 2021 is 78%;
- **“Burnt fuel intermediary storage”**: rectified budget 15,611 thousand RON – the value achievement degree as of December 31, 2021, is 116.4%. The construction works on Module 13 are in progress are more advanced than the implementation schedule;
- **“Increasing the reliability of the EVA 8000 storage system that ensures the centralized storage of the production data of the computer system of CNE Cernavoda by replacing it”**: rectified budget 11,297 thousand RON – the achievement value degree as of December 31, 2021 is 100%.
- **“Software and hardware refurbishment of the full-scope simulator”**: rectified budget RON 6,193 thousand – the value degree of achievement as of December 31, 2021 is 97.8%;
- **“Revamping and expansion of the physical security system”**: rectified budget 2,289 thousand RON – the accomplishment degree value-wise as of December 31, 2021 is 100%.

- **“Fitting the Seiru Warehouse”**: rectified budget 986 thousand RON – the accomplishment degree value-wise as of December 31, 2021, is 64.1%;

- **“Facilities”**, representing procurements of goods and other investment expenses: rectified budget RON 58,164 thousand – the accomplishment degree value-wise as of December 31, 2021 is 78%.

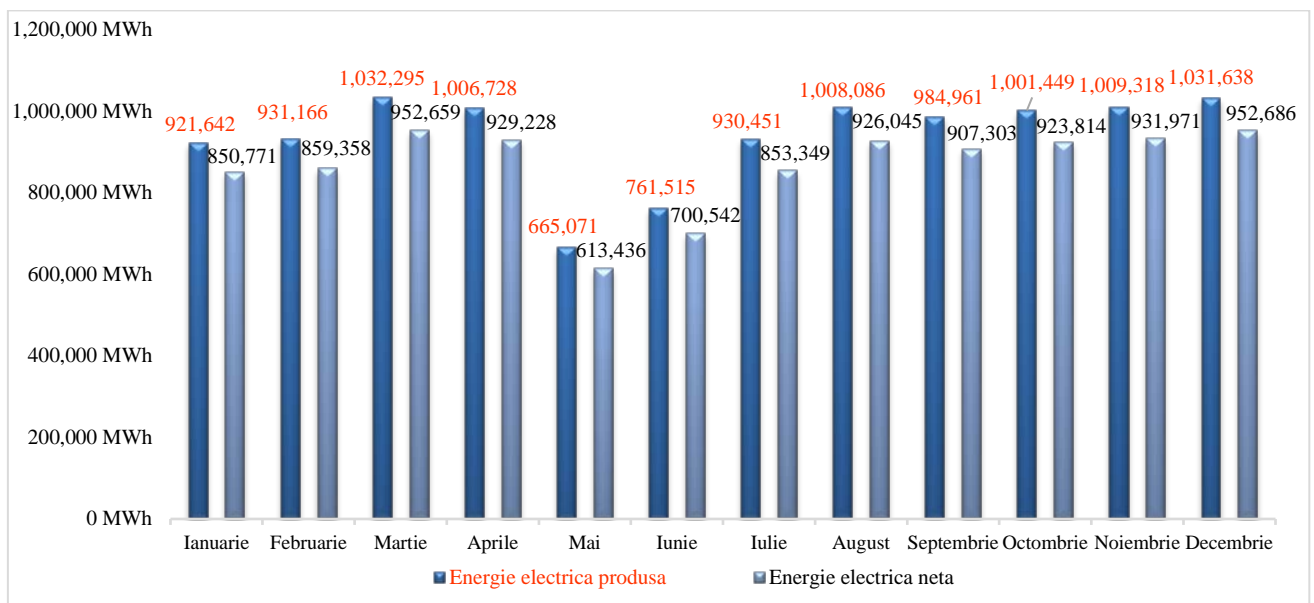
3.5. Activity of the Cernavoda NPP Branch

The operation activity was conducted without events that might have impact an impact on nuclear safety, upon the own personnel, population and environment. The relationship with the regulators was conducted in compliance with the requirements and conditions in the operation licenses.

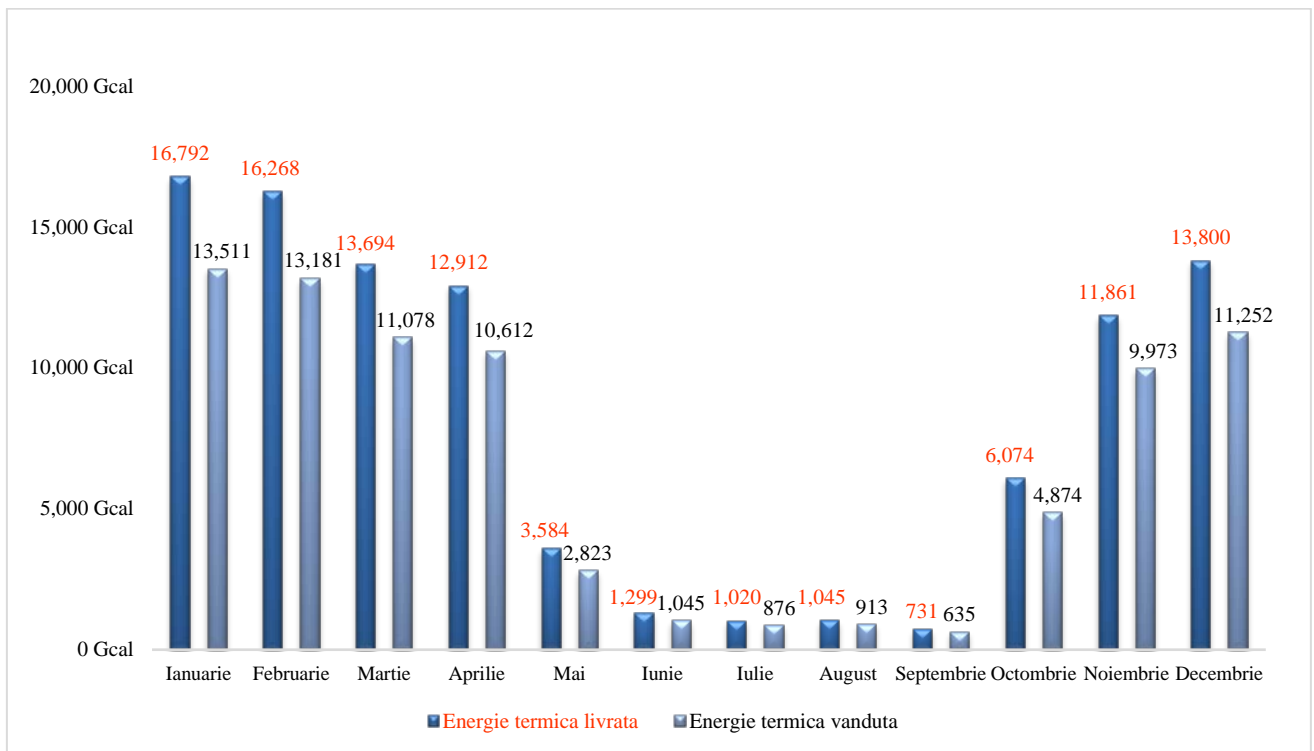
Over the 12-month period that ended on December 31, 2021, no operation event exceeding level 1 on the international scale of the nuclear events was registered, regarding the degrading of the in depth defense barriers, impact on the site or outside (INDICATOR 1).

The main indicators of the production activity are shown in the following graphics.

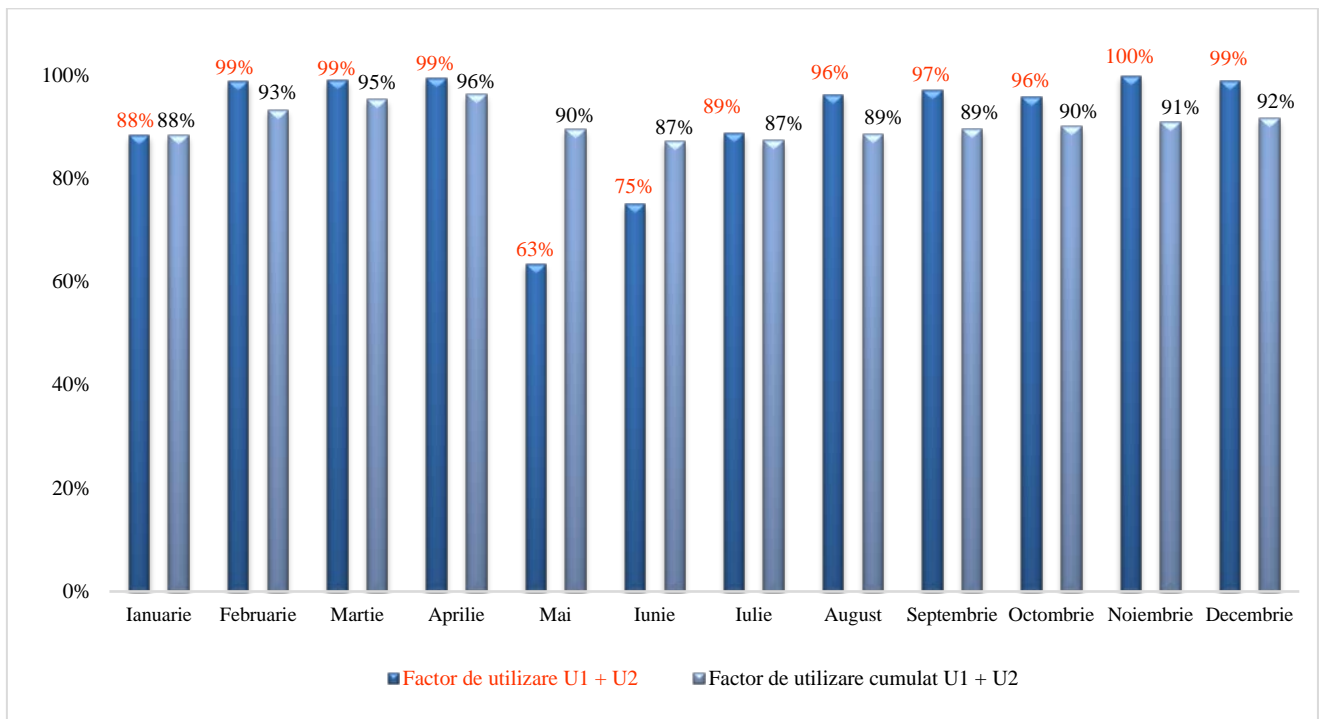
Produced/net electrical energy U1 + U2 (MWh)
(Produced electrical energy: 11,284,320 MWh / Net electricity delivered: 10,401,162 MWh)
(Own technological consumption cumulated for 2021: 7.82%)



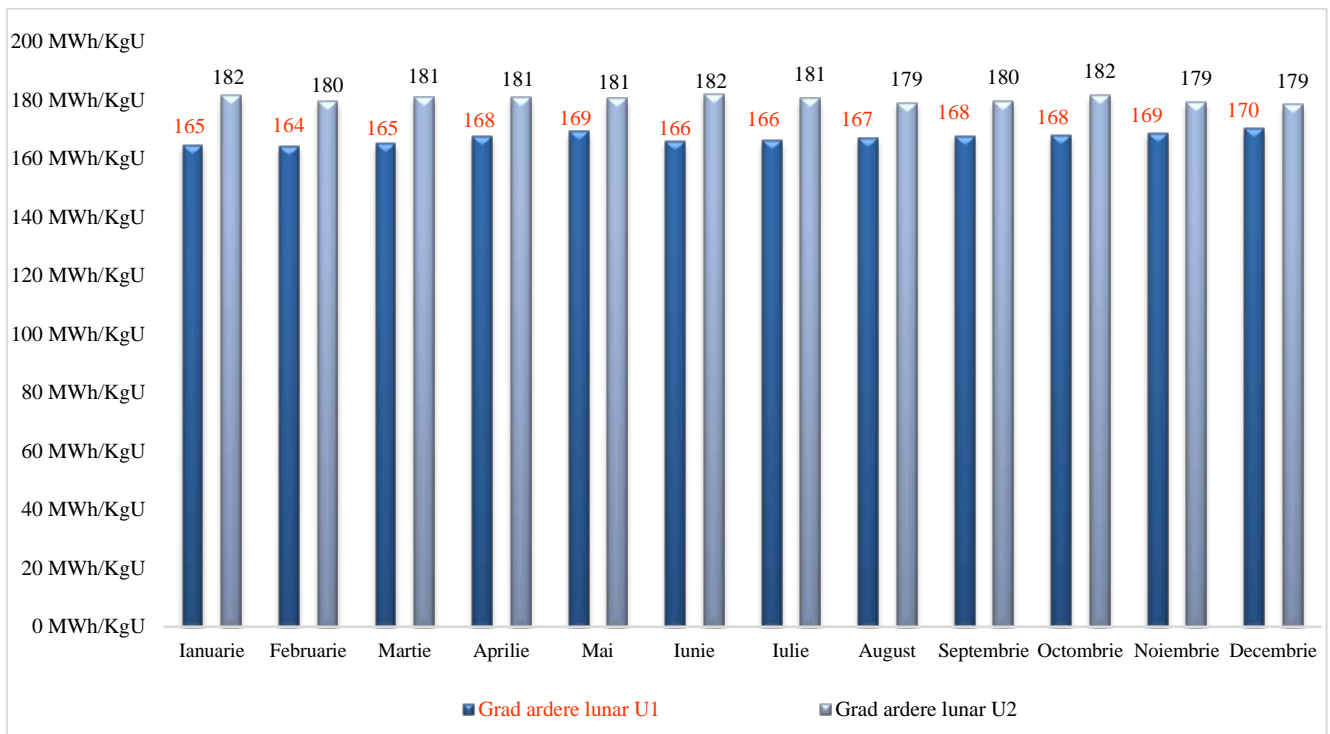
Thermal energy delivered to the district heating/ sold (Gcal)
(Delivered thermal energy: 99,080 Gcal / sold thermal energy: 80,773 Gcal)



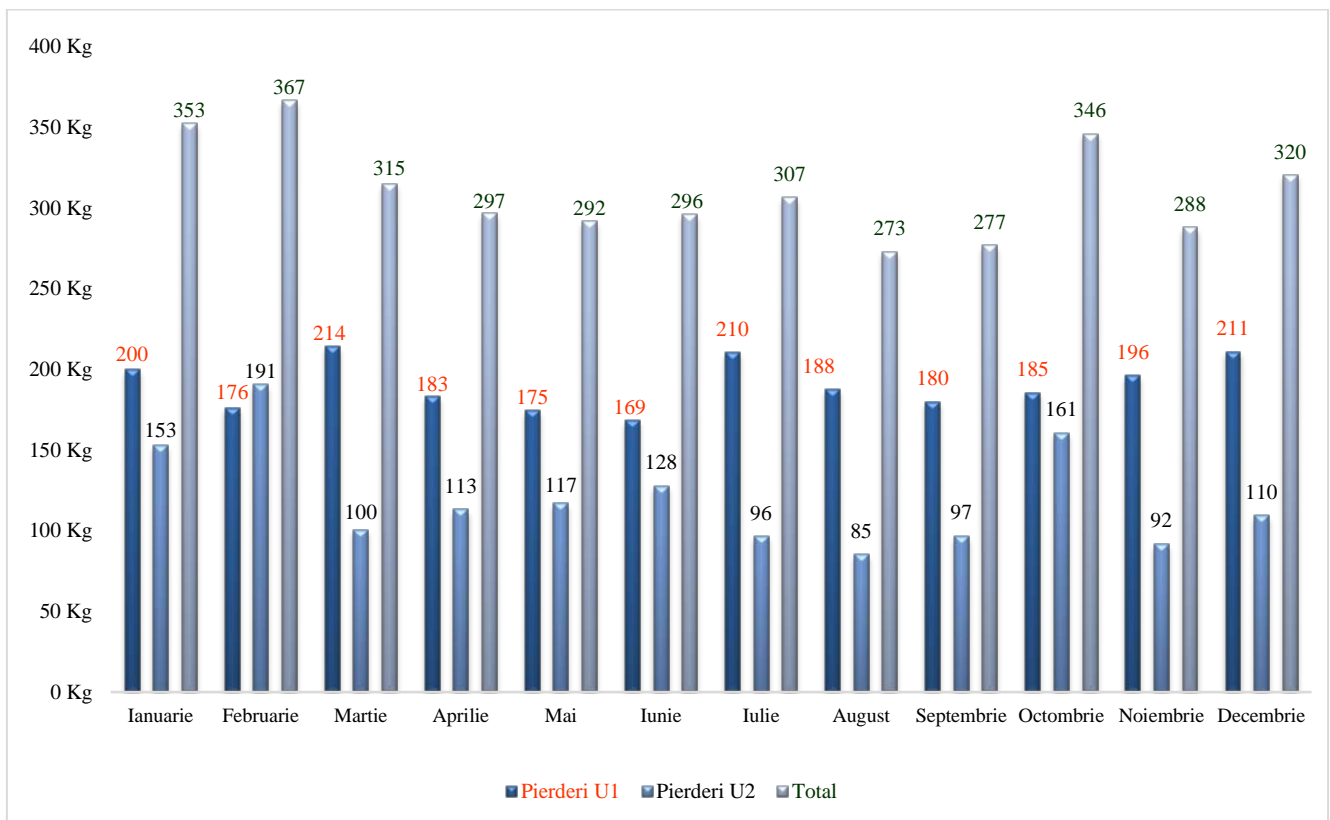
Installed power capacity factor U1 + U2 (%)
(Cumulated 2021: 91.61%)



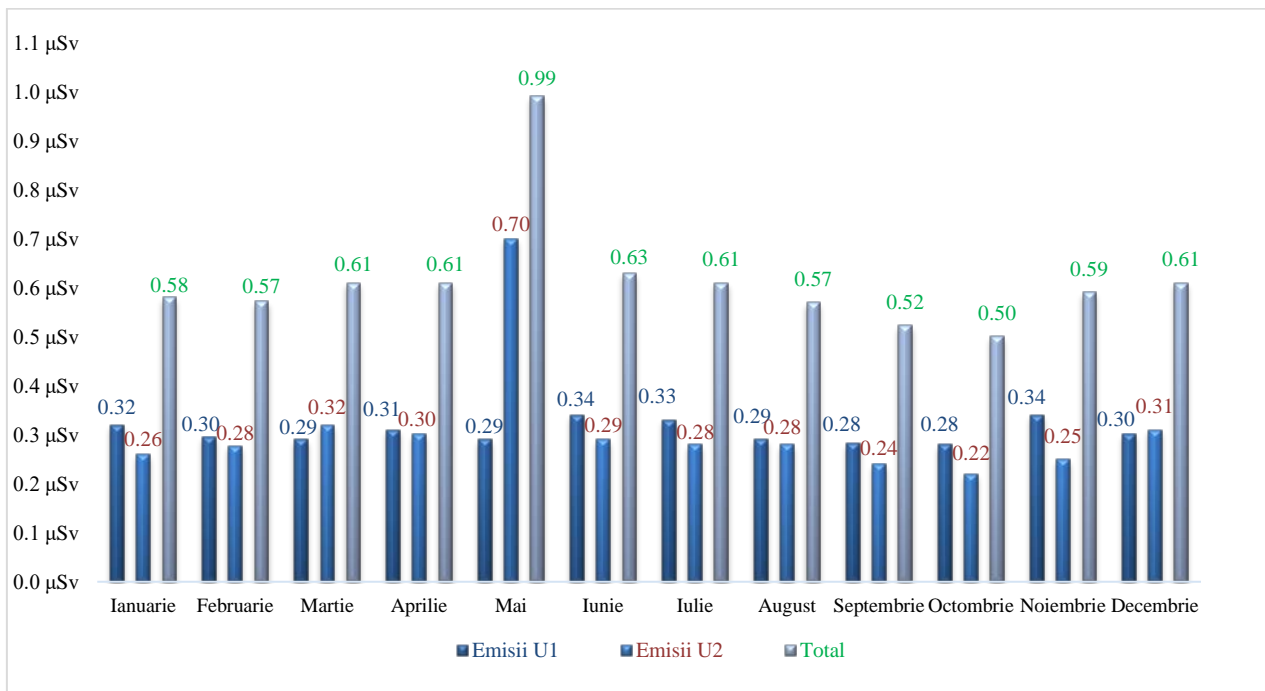
Nuclear fuel burn up degree (MWh/KgU)
(Cumulated 2021: 173.6 / Provided in the project: min. 156)



Heavy water loss U1+U2 (Kg)
(Cumulated 2021: 3,729 / Provided: max. 10,280)



Volume of radioactive emissions in the environment U1+U2 (μSv)
(Total cumulated 2021: 7.4 / Annual limit: 250)



3.6. Activity of the Pitesti NFF Branch

Over the period January 1 - December 31, 2021, the FCN Pitesti Branch manufactured, controlled and accepted 11,000 nuclear fuel bundles, according to the manufacture plan, all of them within the specifications, and the production of nuclear fuel bundles increased by 1.9% as compared to the same period of 2020, when 10,800 bundles were manufactured, inspected and accepted.

Over the period January 1 - December 31, 2021, FCN Pitesti branch delivered to CNE Cernavoda a quantity of 10,080 nuclear fuel bundles (January 1 - December 31, 2020: 10,080 bundles), and complied with the agreed delivery schedule.

In 2021, for the production of nuclear fuel, sintered uranium dioxide powder was consumed, at an average price of RON 491.52 /kg, from the existing stock on January 1, 2021, and from the purchases from CNU (National Company of Uranium) - Feldioara Branch and Cameco Marketing Inc. Canada.

4. OTHER SIGNIFICANT ASPECTS

4.1. Main Aspects of Continuing the Project for Increasing the Production Capacity

The main actions performed by SNN in order to continue the Project for Increasing the Production Capacity are as follows:

- By Resolution of the Extraordinary General Meeting of the Shareholders ("EGMS") no. 8/June 12th, 2020, the following measures were approved:

1. Repealing of the "Strategy for the continuation of the Units 3 and 4 Project at Cernavoda NPP by organizing an investor selection procedure" (2014) and of the "Reviewed strategy for the continuation of the Units 3 and 4 Project at Cernavoda NPP by organizing an investor selection procedure" (2018) (section 2 on the agenda of the EGMS of June 12th, 2020).

2. Authorizing the SNN Board of Directors to initiate the procedures/steps/actions on the termination of the negotiations with CGN, as well as the termination of the legal effects (by agreement of the parties, termination, etc.) of the following documents: "Memorandum of Understanding on the development, construction, operation and decommissioning of Units 3 and 4 of CNE Cernavoda (MoU)" and "Investor Agreement in preliminary form", respectively (item 3 of the agenda of EGMS of June 12th, 2020).

3. Empowering the Board of Directors of the SNN to initiate the steps for the analysis and crystallization of the strategic options for the construction of new nuclear power generation capacities (item 4 of the agenda of the EGMS of June 12th, 2020).

- By Resolution of the Prime Minister of Romania No. 281/July 14th, 2020, published in the Official Gazette of Romania, Part I, No. 618/July 14th, 2020, the Strategic Coordination Committee for the Implementation of the Project for Cernavoda NPP Units 3 and 4 was set up.

- By Resolution of the Prime Minister of Romania No. 20/2021, published in the Official Gazette of Romania, Part I, No. 12/January 6th, 2021, the structure of the Strategic Coordination Committee for the Implementation of the Project for Cernavoda NPP Units 3 and 4 was amended.

- With Resolution No. 3/05.04.2021 of the Ordinary General Meeting of Shareholders ("OGMS"), the "Strategy of for Continuing the Project of Units 3 and 4 of Cernavoda NPP" (point 2 of the OGMS agenda of April 5, 2021).

- With Resolution No. 4/April 5, 2021 of the Extraordinary General Meeting of Shareholders ("EGMS") it was approved that SNN, through Energonuclear, wholly owned subsidiary of SNN, shall bear the expenses generated by Stage 1 of the Project for Units 3 and 4 of Cernavoda NPP, according to the provisions of the approved Strategy, under the conditions of meeting the income and expense budget approved in compliance with the legal provisions (point 7 of the EGMS agenda of April 5, 2021).

- By the Current Report published on 25.11.2021, SN Nuclearelectrica S.A. notifies the advancement of the Project of CANDU Units 3&4 within the current Preparatory Stage, Energonuclear S.A., the project company, signed the first contract with Candu Energy, a member of the SNC-Lavalin Group and the Authority for Designing Units 4 and 3 and OEM Candu (the original manufacturer of the Candu technology). Within the contract, CANDU Energy will provide engineering services for drafting and updating the necessary documentation for initiating the Project of Units CANDU 3 and 4 (out of which, updating the main licensing documents, updating the nuclear security guides, updating the list of project modifications with nuclear security functions, etc.).

4.2. The litigation initiated by the Trade Union of Cernavoda NPP and employees of Cernavoda NPP Branch

Pending with Constanta Law Court, a case was filed against SNN, no. 5802/118/2017, contemplating unpaid salary entitlements, representing the equivalent value of the occupational risk (hazardous conditions) bonus, the plaintiff being the Cernavoda NPP Trade Union, on behalf of 757 employees of the Cernavoda NPP Branch.

The company deems these claims unsubstantiated, as all due salary entitlements were paid to the employees, including the amounts of money contemplated by this litigation. The court dismissed the exception of *res judicata*, invoked by SNN, as unsubstantiated, and approved the evidence by documents and forensic accounting, prorogating the technical expert appraisal contemplating the classification in the radiological risk areas after SNN submitted the documents. The management of the evidence and the performance of a new accounting analysis are in progress. The following hearing date is 11.02.2022.

4.3. The litigation initiated by Energetica Nucleara '90 Free Trade Union and employees of the Cernavoda NPP Branch

Pending with Constanta Law Court, a case was filed against SNN, no. 7036/118/2017, contemplating unpaid salary entitlements, representing the equivalent value of the occupational risk (hazardous conditions) bonus, the plaintiff being Energetica Nucleara '90 Free Trade Union on behalf of 291 employees of Cernavoda NPP Branch.

The company deems these claims unsubstantiated, as all due salary entitlements were paid to the employees, including the amounts of money contemplated by this litigation. The court approved the evidence by documents and forensic accounting, prorogation the technical expert appraisal contemplating the classification in the radiological risk areas after SNN submitted the documents. The technical expert appraisal procedure is in progress with the Autonomous Administration of Technologies for Nuclear Power – CITON. At the next hearing, on 11.02.2022, the litigation will be resolved in the merits stage.

4.4. Litigations initiated by S.N. Nuclearelectrica S.A. against the Energy Regulation National Authority "ANRE"

S.N. Nuclearelectrica S.A. initiated the action of suspending ANRE Order 216/11.12.2019 for approving the Methodology for setting prices for the electricity sold by producers based on regulated contracts and the quantities of electricity from the regulated contracts concluded by producers with last-instance suppliers and for setting maximum electricity quantities that may be imposed as sale obligations based on regulated contracts - File no. 7222/2/2019. The court approved the SNN petition and ordered the suspension of the enforcement of ANRE Order no. 216/ December 11th, 2019 until the ruling of the court of first instance. Judgment no. 132/02.03.2020 is legally enforceable. Against this judgment, ANRE filed an appeal, settled by the High Court of Cassation and Justice, by Resolution no. 5713/November 04, 2020, namely it approved the exception of the lack of interest in supporting the appeal, invoked by the appellee - plaintiff SNN and rejected the appeal filed by defendant ANRE against Civil judgment no. 132/March 02, 2020, ruled by the Court of Appeal of Bucharest - Section IX - administrative and fiscal unit, for lack of interest (final).

S.N. Nuclearelectrica S.A. initiated the action of cancelling ANRE Order 216/11.12.2019 for approving the Methodology for setting prices for the electricity sold by producers based on regulated contracts and the quantities of electricity from the regulated contracts concluded by producers with last-instance suppliers and for setting maximum electricity quantities that may be imposed as sale obligations based on regulated contracts (“ANRE order no. 216/11.12.2019”) - File no. 97/2/2020. In the Current Report published on August 3rd, 2020, SNN informed the shareholders and investors of the notification on the court portal, of the dismissal of the petition for the annulment of ANRE Order No. 216/December 11th, 2019. The judgment of the Bucharest Court of Appeal was appealed within the legal timeframe, being registered pending with the High Court of Cassation and Justice, and the hearing date is set for 24.03.2022.

S.N. Nuclearelectrica S.A. initiated the action to cancel ANRE Order No. 12/March 30th, 2016 on the approval of the performance Standard for the electricity transmission service and for the system service (published in the Official Gazette no. 279/April 13th, 2016) – File No. 2659/2/2020, recorded pending with Bucharest Court of Appeal, Division IX of the administrative and tax Court. The court rejected the application for the recovery of the material right to action within the statute of limitation as ungrounded, and allowed the exception of the delay in submitting the application and partially approved the application for notifying the Constitutional Court and ordered its notification with the solution of the non-constitutionality exception of the provisions of art. 5 paragraph 7 of GEO no. 33/2017 amending and supplementing the Electricity Law no. 13/2007 and Gas Law no. 351/2004, approved by Law no. 160 of October 2nd, 2012. SNN filed an appeal against this judgment and the High Court of Cassation and Justice decided on a hearing on 15.11.2022.

S.N. Nuclearelectrica S.A. initiated the action of canceling and suspending the enforcement of ANRE Order no. 88/2020 for the approval of the pricing Methodology for the regulated fees and prices charged by last-instance providers to end customers for the period July 1st - December 31st, 2020, amending and supplementing the electricity sale-purchase framework agreement concluded between electricity producers and last-instance providers, approved by Order of the President of the National Energy Regulatory Authority no. 34/2019 - **File no. 3570/2/2020** registered with the Bucharest Court of Appeal. At the hearing of December 17, 2020, the court rejected the application to suspend the implementation. By Judgment no. 247 of 04.03.2021, the court rejected the case as groundless. First hearing in the appeal: 19.01.2023.

4.5. The litigation initiated by S.N. Nuclearelectrica S.A. regarding certain measures of regulating the facilities granted to pensioners from the electricity sector

S.N. Nuclearelectrica S.A. initiated the action of suspending the implementation, the cancellation of Government Resolution no. 1041/2003 on certain measures of regulating facilities granted to pensioners from the electricity sector, as amended, and Government Resolution no. 1461/2003 for amending and supplementing Government Resolution no. 1041/2003 on certain measures of regulating facilities granted to pensioners from the electricity sector and the order to pay damage compensations of 820,422.44 RON, resulted from the application in the last three years of Government Resolution no. 1041/2003 and Government Resolution no. 1461/2003 – File no. 4419/2/2021 submitted with the Bucharest Court of Appeal Section VIII for Administrative and Fiscal Litigations. The hearing is 2.02.2022.

4.6. Signing the contract with National Uranium Company - Feldioara Branch

By the current report published on March 19, 2021, SNN informed its shareholders and investors that on March 18, 2021, it signed a sale-purchase contract for some assets (lands, buildings, special buildings, installations, machinery and equipment) within the line for processing uranium concentrate from National Uranium Company - Feldioara Branch. By this transaction, SNN will integrate the cycle for manufacturing CANDU nuclear fuel, except for the mining activity.

4.7. Branch incorporation – Fabrica de Prelucrare a Concentratelor de Uraniu – Feldioara S.R.L.

Resolution No. 4/April 5, 2021 of the Extraordinary General Meeting of Shareholders (“EGMS”) approved the following activities for incorporating a new subsidiary:

1. Approving the incorporation of a subsidiary, fully owned by the Company, as a sole shareholder, in compliance with the note submitted to the shareholders for this point of the agenda (point 2 of the EGMS agenda of April 5, 2021). The scope of business of the subsidiary shall include the "processing of nuclear fuel".
2. Approving the empowerment of the Board of Directors of SNN to fulfill all the formalities for the incorporation of the new subsidiary (point 3 of the EGMS agenda of April 5, 2021).

By the Current Report published on September 24, 2021, SNN informed its shareholders and investors that on September 24, 2021, the SNN branch, Fabrica de Prelucrare a Concentratelor de Uraniu Feldioara S.R.L.

4.8. Filiala S.C. Energonuclear S.A.

With Resolution No. 4/April 5, 2021 of the Extraordinary General Assembly of Shareholders (“EGAS”) the following have been approved:

1. The increase of the share capital of S.C. Energonuclear S.A. by the amount of RON 25 mil. and, at the same time, the approval of the participation of SNN in the increase of the share capital of S.C. Energonuclear S.A., the wholly owned subsidiary of SNN, with the amount of RON 25 mil. (point 4 of the EGMS agenda of April, 5 2021).
2. The mandate of SNN representatives in the EGMS of Energonuclear to vote in favor of changing the share capital of Energonuclear, in the sense of increasing it by the amount of RON 25 mil., and, at the same time, the approval of the mandate of the SNN representatives in the EGMS of Energonuclear to vote in favor of the full subscription, by the sole shareholder of Energonuclear, i.e. SNN, of the additional (increased) share capital, of RON 25 mil., in the form of a cash contribution from SNN to the share capital of Energonuclear, amounting to RON 25 mil. (point 5 of the EGMS agenda of April 5, 2021).
3. The empowering of the SNN Board of Directors to initiate, conduct and approve the procedures, operations and corporate decisions necessary to increase the share capital of Energonuclear, operationalize Energonuclear and provide the necessary resources, according to the Strategy approved by the OGMS of SNN (point 6 of the EGMS agenda of April 5, 2021).

4.9. Amendment of the Articles of Incorporation of the Company

By Resolution no. 4/05.04.2021 of the Extraordinary General Assembly of Shareholders, the amendment of the Articles of Incorporation of SNN, according to the report submitted to the shareholders for this topic on the agenda (topic 8 of the AGEA agenda of March 5, 2021), was approved.

4.10. Approving the Distribution of the Net Profit of the Financial Year 2020

With Resolution No. 5/April 26, 2021 of the Ordinary General Meeting of Shareholders ("OGMS"), the distribution of the net profit for the financial year 2020 per destinations, the total value of gross dividends amounting to RON 472,117,575, the value of the gross dividend per share amounting to RON 1.56514879, the dividend payment date, i.e. June 25, 2021 and the payment methods, have been approved, according to the note submitted to the shareholders for this point of the agenda (point 5 of the OGMS agenda of April 26, 2021).

4.11. Planned outage of Unit 2 CNE Cernavoda

Starting from May 9, 2021 at 11:00, Unit 2 CNE Cernavoda entered the planned outage program and the synchronization with the National Energy System was made on June 14, 2021.

Over the period of planned outage made once every two years, more than 12,000 activities of the following programs were carried out:

- Preventive and corrective maintenance program;
- Inspection program;
- The mandatory testing program over the period of planned outages, according to the requirements of the National Committee for Nuclear Activities Control which can be made only with the plant stopped;
- Program of implementation of the project amendments per certain systems/equipment/components.

All the works over the scheduled outage period were performed under safety conditions for the staff of the plant, for the public and the environment, according to the procedures approved used by Cernavoda NPP Branch and in full observance of all the protection measures against COVID 19.

4.12. Mission, Vision and Values of S.N. Nuclearelectrica S.A.

By the Current Report published on July 8, 2021, SNN informed its shareholders and investors regarding the launch of new:

- Mission - "We generate clean energy at standards of excellence";
- Vision - "We are building a sustainable future for the next generation"; and
- Values "Professional excellence", "Care for employees", "Safety and stability", "Empathy and responsibility" and "Durable development".

The Mission, Vision and Values of SNN represents the commitment of the SNN team for durable development, innovation and energy security.

4.13. Taking over the license for the concession of the operation activity at Tulghes – Grinties

By the Current Report published on August 5, 2021, SNN informed the shareholders and investors that on August 4, 2021, it signed the Addendum for taking over the license for the concession of the Tulghes-Grinties operation activity, in virtue of the Order of the National Agency for Mineral Resources regarding the transfer of the rights and obligations set by the license for the concession of the activity of operating the uranium ore from the Tulghes-Grinties, Neamt County, perimeter.

Taking over the license for the concession of the Tulghes-Grinties perimeter, corroborated with taking over assets of the CNU Feldioara branch considers the consolidation of the integrated cycle of nuclear fuel and creating the premises for the development of the internal supply chain for the competitive advantage of Romania and SNN.

4.14. Changes in the management of the Company - Managers

By the Current Report published on October 06, 2021, S.N. Nuclearelectrica S.A. informs its shareholders and investors that, on 06.10.2021, the Board of Directors of SNN took note, by Resolution no. 171/06.10.2021, of the resignation of Mr. Paul Ichim from his position of Chief Financial Officer of SNN. According to the concluded mandate contract, the mandate of Mr. Paul Ichim is to end following his resignation within 90 days of the resignation, namely as of 11.02.2022.

By the Current Report published on 01.02.2022, the Company informed the shareholders and investors that as of 01.02.2022, the mandate contract of Mr. Dan Laurentiu Tudor, as Deputy Chief Executive Officer, is terminated with the agreement of the parties.

According to the organizational structure of the Company, approved by a Resolution of the Board of Directors, the position of Deputy Chief Executive Officer with a Mandate Contract shall be reorganized in the position of Corporate Service Deputy Chief Executive Officer, with an individual employment contract, and shall be transferred from the direct coordination of the Board of Directors to the direct coordination of the Chief Executive Officer of the Company. The position of Commercial and Development Deputy Chief Executive Officer and the position of Operations Deputy Chief Executive Officer were also created, both with individual employment contract, in the direct coordination of the Chief Executive Officer of the Company.

As of 01.02.2022, the three positions are occupied according to the legal provisions and the provisions of the Collective Employment Contract within the Company, by SNN personnel. The position of Corporate Service Deputy Chief Executive Officer shall be occupied by Mrs. Laura Constantin, previously the Manager of the SNN Legal Division, and involves the coordination of the procurement, legal, human resources, communication and compliance processes. The position of Commercial and Development Deputy Chief Executive Officer shall be occupied by Mrs. Melania Amuza, previously the Manager of the SNN Investment Division, and shall involve the coordination of the investment processes, electricity transactions and mining licenses, and the position of Operations Deputy Chief Executive Officer shall be occupied by Mr. Romeo Urjan, previously the manager of the Operations Division, and shall involve the coordination of the activities of operation, production, nuclear safety independent evaluation, fuel, security, management systems and process analysis.

By the Current Report published on 11.02.2022, the Company informed the shareholders and investors about the resolution of the Board of Directors of 10.02.2022 on appointing Mr. Dan Niculaie-Faranga as interim Chief Financial Officer, with a term of office of 4 months, from 11.02.2022 to 10.06.2022, with the possibility of extending it, for solid reasons, up to maximum 6 months, in virtue of art. 64² of GEO 109/2011, as further amended and supplemented.

4.15. S.N. Nuclearelectrica S.A joins the World Economic Forum – „WEF”

SNN is the first Romanian company which has joined the World Economic Forum as a member in two strategic fields: The Platform for Shaping the Future of Energy Materials and Infrastructure, and the Partnership Initiative Against Corruption, supporting the strategic vision of the company to build a durable future for the generation of tomorrow, providing clean energy at the highest excellency standards.

4.16. Approving the rectification of the Revenue and Expense Budget for 2021

Resolution no. 11/28.10.2021 of the Ordinary General Meeting of Shareholders approved the rectification of the Revenue and Expense Budget for 2021 (section 3 of the OGMS Agenda of October 28, 2021).

4.17. NuScale Power and S.N. Nuclearelectrica S.A. signed an agreement in order to advance the implementation of the innovative technology of the small modular reactors of NuScale

On 04.11.2021, NuScale Power and S.N. Nuclearelectrica S.A. signed an agreement in order to advance the implementation of the innovative technology of the small modular reactors of NuScale. Following this partnership, Romania has the potential of using small modular reactors for the first time in Europe, and thus of becoming a catalyst for the development of SMR in the region, and also a base for ensuring the operation of this new type of technology in other states.

Within this agreement, NuScale will support Nuclearelectrica in assessing this technology and, together, the two companies will take measures for developing a NuScale power station with 6 modules, 462 Mwe, starting with 2027/2028. A NuScale power station with 6 modules will generate 193 permanent jobs, 1500 jobs during the construction period, 2300 jobs in manufacturing, and will avoid the release into the atmosphere of 4 million tons of CO₂ a year.

4.18. BBB- rating granted by the Fitch rating agency

By the Current Report published on 23.11.2021, the Company informed its shareholders and investors on the BBB- rating granted by the Fitch rating agency, negative prospect, a value which is conditional upon the sovereign rating.

The rating reflects the strong market position of SN Nuclearelectrica SA as a sole producer of nuclear energy, with a market share of 20%, solid operational history and a solid financial position. The negative prospect associated to the rating reflects the sovereign rating, as the SNN rating is conditional upon the sovereign rating of Romania, if downgraded.

The essential rating elements were: solid business profile, licensing for operating Units 1 and 2, low indebtedness, the solid financial profile estimated for period 2021-2024, the influence of shutting down Unit 1 for refurbishing purposes on the operational result and the necessary investments, the influence of the significant investments in the cashflow of the company until 2025, currency risk, the limited impact of over-taxation in the financial results of the company, the decrease of the weight of state-secured debts in the SNN portfolio and the strong support of the company by the state, given the strategic importance and the shareholding connections.

4.19. Reelecting Mr. Cosmin Ghita, the Chief Executive Officer of SNN, in the position of Governor in the Governing Board within the World Association of Nuclear Operators “WANO”

By the Current Report published on 25.01.2022, S.N. Nuclearelectrica S.A. informs its shareholders and investors on the reelection of Mr. Cosmin Ghita, the Chief Executive Officer of SN Nuclearelectrica SA, in the position of Governor in the Governing Board of World Association of Nuclear Operators (WANO-Asociatia Mondiala a Operatorilor Nucleari) for another 2-year mandate, until December 31, 2023. Mr. Cosmin Ghita was initially elected for the position of Governor in the Governing Board of WANO,

globally, as of January 1, 2020, the first Romanian who holds this position on an international level, in the nuclear industry.

4.20. Adopting by the European Commission of the Complementary Delegated Act whereby nuclear energy and natural gas are included in the EU Taxonomy

On 02.02.2022, the European Commission notified the adoption of the Complementary Delegated Act, thus including nuclear energy and natural gas in the scope of the EU Taxonomy regarding Sustainable Financing. Thus, the document confirms the significant role of these two energy sources in ensuring the energy security of the states and in reaching the decarbonization targets.

Thus, by the Delegated Act, the major investment projects in the nuclear field, such as the refurbishment of nuclear units, building new capabilities and developing innovating technologies, are deemed as sustainable in order to contribute to the energy transition of the member states.

It also acknowledges the right of each EU state to choose its own national energy mix, in relation to the existing resources, expertise and capabilities. EU taxonomy intends to guide private investments to the necessary sources in order to accelerate the energy transition and reach climate neutrality.

4.21. Approval of the investment decision in the project for the Refurbishment of Unit 1 of Cernavoda NPP

Resolution no. 4/23.02.2022 of the Extraordinary General Meeting of Shareholders of SNN approved the investment decision in the project for refurbishing Unit 1 of Cernavoda NPP. The version approved by the SNN shareholders included project amendments which provide, in addition to Scenario 1, an increase in the nuclear safety margins of the plant and take into account the new trends in increasing the robustness in terms of nuclear safety. The current cost for the implementation of Scenario 2 Enhanced Safety is of about 1.85 billion Euros, without taking into account the financing costs and the inflation rate update on the date when the refurbishment contract of Unit 1 of Cernavoda NPP is going to be signed.

With the approval of the investment decision, SNN goes into the second phase of the project, namely ensuring the financial resources for the implementation of the Project for the Refurbishment of U1, preparing the performance of the activities that have been identified and defined for the refurbishment in Phase 1 and obtaining all the necessary approvals and authorizations for the implementation of this project.

4.22. Armed conflict between Russia and Ukraine

After the end of the financial year, in February 2022, an armed conflict broke out between Russia and Ukraine, which affected the economies of the two countries and resulted, among others, in a significant flow of refugees from Ukraine to neighboring countries (including Romania), and several sanctions imposed by the international community on Russia and some Russian-origin companies. The medium-term and long-term of this conflict and of the sanctions imposed on Russia cannot be currently anticipated with sufficient accuracy. Considering that the Company does not have activities which do not significantly depend on the area under conflict or affected by the sanctions (especially Russia, Ukraine, Belarus), or regarding procurements or sales, we believe that the ability of the Company to continue its activities in the foreseeable future will not be significantly affected, consequently these financial statements are not affected by this event subsequent to the balance sheet date.

4.23. Changes in the management of the Company – Board of Directors

The Company informs the shareholders and investors about the decision of the Board of Directors on 09.03.2022, following the recommendation of the Nomination and Remuneration Committee, to appoint provisionally, starting with 09.03.2022 and until the date of the Company's Shareholders General Meeting, two non-executive directors, on the vacant positions within Company's Board of Directors.

According to the provisions of art. 1372 of Law no. 31/1990, in case of vacancy of one or more director positions, unless otherwise provided by the Articles of Incorporation, the Board of Directors shall proceed to to the appointment of temporary directors, until the Ordinary General Meeting of Shareholders is met. Thus, the Board of Directors appointed Serban Constantin Valeca and George Sergiu Niculescu as interim directors.

4.24. Major litigations

The situation of the major litigations (in amount of over 500,000 RON) and of the monetary unevaluated ones in progress on 31.12.2021 is presented in **Annex 4**.

4.25. Other information

The quarterly report of the Board of Directors for January 1 - December 31, 2021 is accompanied by the Audited Individual Financial Statements on the date and for the financial year ended on December 31, 2021; these financial statements are published on the website of S.N. Nuclearelectrica S.A. (www.nuclearelectrica.ro), section Investor Relations.

5. MAIN ECONOMIC AND FINANCIAL INDICATORS AS OF 31.12.2021

SNN performances are reflected in the accomplishment of the main economic financial indicators, as follows:

Indicator name	Calculation method	M.U.	Value 31.12.2021 ^{*)}
1. The current liquidity indicator	Current assets/ Current debts	x	5.31
2. Debt ratio indicator			
2.1. Debt ratio indicator (1)	Borrowed capital/ Equity x 100	%	1.6%
2.1. Debt ratio indicator (2)	Borrowed capital/ Engaged capital x 100	%	1.5%
3. Accounts receivables turnover rate	Average customer balance/ Turnover x 360	days	22
4. Assets turnover ratio ^{*)}	Turnover/ Non-current assets	x	0.51

^{*)} Based on the Audited Individual Financial Statements on the date and for the financial year ended on December 31, 2021.

6. ACHIEVEMENT DEGREE OF THE KEY PERFORMANCE INDICATORS

By Resolution no. 12/28.09.2018 of the Ordinary General Meeting of the Shareholders of SNN, the structure of the Board of Directors of SNN was approved, for a 4-year term, starting with September 28, 2018, as follows: Mr. Iulian – Robert Tudorache, Mr. Cosmin Ghita, Mr. Dumitru Remus Vulpesu, Mr. Cristian Gentea, Mrs. Elena Popescu, Mr. Cristian Dima and Mr. Mihai Daniel Anitei.

By the Resolution of the Board of Directors no. 187/29.10.2018, the administration component of the Administration Plan was approved. By the Resolution of the Board of Directors no. 33/07.03.2019, the management component of the Administration Plan and the overall Administration Plan were approved.

By Resolution no. 3/10.04.2019 of the Ordinary General Meeting of Shareholders of SNN, the following were approved:

- the financial and non-financial performance indicators that will form the annex to the contract of mandate of non-executive directors;
- the amount of the annual variable component of the remuneration of non-executive directors, in the amount of 12 fixed monthly allowances;
- the form of the addendum to be concluded to the contract of mandate of the company's non-executive directors.

The mandate contracts and the addendums to the mandate contracts signed by SNN with the members of the Board of Directors provide their key performance indicators, and the quarterly and annual targets for 2019-2022. According to the provisions of the mandate contracts (section 5 of Annex 3 to the mandate contracts), the total achievement percentage of the key performance indicators is calculated for each quarter.

On October 9, 2019, Mandate Contract no. 54/28.09.2018, concluded by the Company with Mr. Dima Cristian, legally expired, in virtue of art. 13.1 letter k), according to which the contract is terminated when the director does not pass within 12 months after the start of the mandate the CNCAN verifications provided in NSN norms - 23 and of art. 23 par. (8) of NSN 23 "Nuclear security norms regarding the training, qualification and authorization of the personnel of the organizations that operate nuclear installations" according to which "the members of the Board of Directors and/or of the supervisory board of the authorization holder with attributions and authority for taking decisions with impact on nuclear security must prove that they have the necessary knowledge, skills and attitudes, following the verification by CNCAN, by using the examination objectives and the questions from annexes no. 1 and 2 to these norms, according to the provisions of par. (5)."

Board of Directors Resolution no. 216/19.12.2019 approved the recommendation of the Nomination and Remuneration Committee regarding the appointment by the Board of Directors of Mr. Teodor Minodor Chirica as a temporary member of the Board of Directors of SNN until the General Meeting of Shareholders, GMS, summoned for January 30, 2020.

Resolution no. 1/30.01.2020 of the Ordinary General Meeting of Shareholders of SNN approved the appointment of Mr. Domnului Teodor Minodor Chirica as a temporary member of the Board of Directors of SNN, with a 4-month duration, for 30.01.2020 – 30.05.2020, according to the provisions of Emergency Ordinance 109/2011 on the corporate governance of public companies, as further amended and supplemented. The remuneration of Mr. Teodor Minodor Chirica is composed of a fixed monthly gross compensation and a variable component set based on short-term financial and non-financial

performance indicators for 2020, as approved for the current members of the Board of Directors of SNN with mandate contracts in force.

Resolution 6/28.05.2020 of the Ordinary General Meeting of Shareholders of SNN approved the extension of the mandate of Mr. Teodor Minodor Chirica which was completed on 30.05.2020, for a period of 2 months, as of 31.05.2020, in accordance with the provisions of Emergency Ordinance no. 109/2011 on the corporate governance of public enterprises, as further amended and supplemented, or until the mandate acceptance date by a director appointed in accordance with the provisions of Emergency Ordinance No. 109/2011 on the corporate governance of public enterprises, as further amended and supplemented, if the selection is completed before the indicated deadline. It also approved maintaining the monthly gross fixed payment and the variable component as approved by Resolution No. 1/30.01.2020 of the Ordinary General Meeting of Shareholders of SNN.

By resolution 130/10.07.2020, the Board of Directors of SNN took note of the resignation request of Mr. Iulian Robert Tudorache pertaining to his position of member of the Board of Directors of SNN, as of August 24, 2020.

Resolution of the Board of Directors No 131/23.07.2020 approved the appointment of Mr. Teodor Minodor Chirica as Chairman of the Board of Directors of SNN as of July 23, 2020 until the expiry of his term of office.

By Resolution no. 9/27.07.2020 of the Ordinary General Meeting of Shareholders of SNN, the following were approved:

- the election of Mr. Teodor Minodor Chirica as a member of the Board of Directors of the SNN, with a term of office until September 28, 2022, the date on which the term of office of the directors in office ends;
- the remuneration of Mr. Teodor Minodor Chirica consisting of a fixed monthly gross payment, equal to twice the average over the last 12 months of the average gross monthly earnings for the activity carried out according to the main scope of activity of SNN, at the class level according to the classification of activities in the national economy, communicated by the National Statistics Institute prior to the appointment, and an annual variable component amounting to 12 monthly fixed allowances determined on the basis of financial and non-financial performance indicators, as they were negotiated with the current directors in office of SNN and approved by the Ordinary General Meeting of Shareholders by Resolution No. 3/10.04.2019;
- the form of the mandate contract to be concluded with Mr. Teodor Minodor Chirica.

On November 23, 2020, Mr. Cristian Gentea notified the Company about the fact that as of November 19, 2020 he took over a position within the public administration, which is incompatible with the position of a member of the Board of Directors of SNN, according to the provisions of art. 87 par. 1 let. d) of Law no. 161/2003 and the provisions of art. 13.1 let. g) of Mandate contract no. 58/28.09.2018 concluded with SNN. The members of the Board of Directors took note, during the meeting of November 23, 2020, of the notification regarding the legal termination of Mandate contract no. 58/28.09.2018 of Mr. Cristian Gentea, because of a case of incompatibility, namely being appointed in a position within the public administration. As of November 19, 2020, Mr. Cristian Gentea is the mayor of Pitesti, a position which is incompatible with exercising the mandate of member of the Board of Directors of SNN.

By Resolution no. 1/January 27, 2021 of the Ordinary General Assembly of Shareholders (“OGAS”), the following were approved:

- dismissing Mr. Iulian Robert Tudorache from the position of member of the Board of Directors, as he waived his mandate;
- dismissing Mr. Cristian Gentea from the from the position of member of the Board of Directors, as a result of the legal termination of the mandate contract, because of a case of incompatibility, namely being appointed in a position within the public administration;
- approving the initiation of the procedure of selecting two members in the Board of Directors of SNN, according to the provisions of Government Emergency Ordinance no. 109/2011 on the corporate governance of public entities, as further amended and supplemented;
- mandating the Board of Directors of SNN for the implementation of the procedure for selecting a member in the Board of Directors.

By Decision no. 41 of the Board of Directors dated 09.03.2022, following the recommendation of the Nomination and Remuneration Committee, it was decided to appoint two temporary non-executive directors, starting with 09.03.2022 and until the date of the General Meeting of SNN Shareholders, on the positions vacancies on the Board of Directors of SNN.

According to the provisions of art. 137² of Law no. 31/1990, in case of vacancy of one or more director positions, unless otherwise provided by the articles of incorporation, the Board of Directors shall proceed to the appointment of temporary directors, until the meeting of the Ordinary General Meeting of Shareholders. Thus, the Board of Directors appointed Serban Constantin Valeca and George Sergiu Niculescu as interim directors.

As of December 31, 2021, the members of the Board of Directors were as follows:

Item no.	Name and surname	Date of mandate expiry
1.	Teodor Minodor Chirica ^{*)}	28.09.2022
2.	Cosmin Ghita ^{**)}	28.09.2022
3.	Dumitru Remus Vulpescu	28.09.2022
4.	Elena Popescu	28.09.2022
5.	Mihai Daniel Anitei	28.09.2022

^{*)} Chairman of the Board of Directors of SNN, in virtue of the Resolution of the Board of Directors no. 131/23.07.2020.

^{**)} Also occupies the position of Chief Executive Officer of SNN.

The calculation of the total achievement percentage of the key performance indicators for the 4th quarter of 2021 is presented in **Annex 5**. The achievement degree of the key performance indicators is determined by the total achievement percentage of the key performance indicators, in relation to the achievements to the weights of each short, medium and long term indicator. The achievement degree of the key performance indicators is limited to the 100% threshold, if the achievements exceed the targets proposed by the mandate contract.

Thus, the indicators of the key performance indicators were achieved 100% for the 4th quarter of 2021 cumulated (so over the 75% threshold) for each member of the Board of Directors:

Mandate contract	Achievement level Quarter IV 2021 (total)
Board of Directors	100%

Teodor Minodor Chirica,
Chairman of the Board of Directors

Approved,
Dan Niculaie-Faranga,
Chief Financial Officer

Annex 1 - Financial position statement as of December 31, 2021

	December 31 2021 (audited)	December 31 2020 (audited)
Assets		
Non-current assets		
Tangible assets	5,853,337,904	5,794,727,840
Assets representing rights to use underlying assets under a leasing contract	1,180,392	621,233
Intangible assets	48,391,975	53,470,674
Financial assets valued at amortized cost	35,496,297	5,056,031
Financial investments in subsidiaries	172,438,508	141,666,101
Total non-current assets	6,110,845,076	5,995,541,879
Current assets		
Inventories	560,149,518	435,434,531
Non-current assets held for sale	-	2,231,633
Trade receivables	220,487,430	157,943,751
Other assets valued at amortized cost	87,270,340	85,367,796
Bank deposits	1,328,973,000	1,621,384,000
Cash and cash equivalents	1,317,399,999	546,565,840
Total current assets	3,514,280,287	2,848,927,551
Total assets	9,625,125,363	8,844,469,430
Equity and liabilities		
Equity		
Share capital, of which:	3,211,941,683	3,211,941,683
<i>Subscribed and paid in share capital</i>	<i>3,016,438,940</i>	<i>3,016,438,940</i>
<i>Inflation adjustments to the share capital</i>	<i>195,502,743</i>	<i>195,502,743</i>
Share premiums	31,474,149	31,474,149
Reserve paid in advance	21,553,537	21,553,537
Revaluation reserve	451,742,500	198,799,898
Retained earnings	4,648,549,459	4,055,915,983
Total equity	8,365,261,328	7,519,685,250
Liabilities		
Long-term liabilities		
Long-term loans	130,135,030	290,478,567
Debts from long-term leasing contracts	910,586	515,074
Provisions for risks and expenses	245,823,013	235,409,546
Deferred revenues	72,037,242	86,067,969
Deferred tax liability	102,278,990	66,526,912
Obligations concerning employee benefits	46,378,990	43,102,434
Total long-term liabilities	597,563,696	722,100,502
Current liabilities		
Trade payables and other liabilities	285,939,903	285,020,150
Debts from short-term leasing contracts	264,025	117,721
The current share of provisions for risks and expenses	69,541,135	57,272,874
Corporate tax due	48,781,242	32,049,397
Deferred revenues	89,647,495	16,228,454
Current share of long-term loans	168,126,539	211,995,082
Total current liabilities	662,300,339	602,683,678
Total liabilities	1,257,864,035	1,324,784,180
Total equities and liabilities	9,625,125,363	8,844,469,430

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Annex 2 - Profit and Loss Account for the 12-month period ended on December 31, 2021

	3-month period ended on December 31, 2021 (unaudited)	3-month period ended on December 31, 2020 (unaudited)	12-month period ended on December 31, 2021 (audited)	12-month period ended on December 31, 2020 (audited)
Revenues				
Income from electricity sales	988,331,387	700,606,518	3,103,149,573	2,432,279,475
Electricity transmission income	3,646,807	3,735,895	13,489,781	13,724,548
Total income	991,978,194	704,342,413	3,116,639,354	2,446,004,023
Other income	25,469,999	18,647,056	87,240,542	54,167,930
Operating expenses				
Impairment and depreciation	(145,427,883)	(135,988,642)	(562,856,167)	(544,752,111)
Personnel expenses	(127,535,323)	(114,109,434)	(444,087,233)	(440,280,607)
Cost of purchased electricity	(65,500,218)	(5,043,154)	(249,251,484)	(56,596,319)
Repairs and maintenance	(16,903,030)	(19,328,582)	(87,343,797)	(66,177,703)
Electricity transmission expenses	(3,646,807)	(3,735,895)	(13,489,781)	(13,724,548)
Cost of spare parts	(2,106,313)	(1,919,514)	(17,483,880)	(15,356,809)
Cost of nuclear fuel	(39,326,328)	(36,681,873)	(154,445,202)	(132,766,256)
Other operating expenses	(192,149,203)	(172,519,981)	(493,442,284)	(459,125,682)
Total operating expenses	(592,595,105)	(489,327,075)	(2,024,399,828)	(1,728,780,035)
Operating profit	424,853,088	233,662,394	1,179,480,068	771,391,918
Financial expenses	(8,106,226)	(6,783,458)	(36,411,486)	(40,513,514)
Financial revenues	15,424,731	15,896,076	61,024,720	84,530,211
Net financial revenues	7,318,505	9,112,618	24,613,234	44,016,697
Profit before income tax	395,654,075	242,775,012	1,204,093,302	815,408,615
Net income tax expense	(36,517,518)	(21,142,038)	(167,831,676)	(116,086,386)
Profit for the period	395,654,075	221,632,974	1,036,261,626	699,322,229

Annex 3 - Execution of the Revenues and Expenses Budget as of December 31, 2021

		thousand RON							
0	1	Indicators	Row no.	BVC 2021 Initial (approved by OGMS Resolution no. 7/06.05.2021)	BVC 2021 Rectified (approved by OGMS Resolution no. 11/28.10.2021)	Achieved 2021	% Achieved vs. Approved initial [Col.6/Col.4]	Variation (abs.) [Col.6-Col.5]	% Achieved vs. Approved rectified [Col.6/Col.5]
0	1	2	3	4	5	6	7	8	9
I.		TOTAL REVENUES (Row 2 + Row 5)	1	2,740,197	3,037,383	3,249,890	118,6%	212,507	107,0%
	1.	Total operating income, out of which:	2	2,682,021	2,981,942	3,188,865	118,9%	206,923	106,9%
		c1 Subsidies, in compliance with the legal provisions in force	3	-	-	-	-	-	-
		c2 Transfers, in compliance with the legal provisions in force	4	-	-	-	-	-	-
	2.	Financial revenues	5	58,176	55,440	61,025	104,9%	5,584	110,1%
II.		TOTAL EXPENSES (Row 7 + Row 21)	6	2,077,109	2,100,706	2,045,797	98,5%	(54,909)	97,4%
	1.	Operating expenses (Row 8 + Row 9 + Row 10 + Row 20)	7	2,042,425	2,060,317	2,009,385	98,4%	(50,931)	97,5%
	A.	Expenses on goods and services	8	755,546	735,304	680,785	90,1%	54,520	92,6%
	B.	Expenses on taxes, duties and similar payments	9	180,306	180,056	184,564	102,4%	4,508	102,5%
	C.	Personnel expenses (Row 11 + Row 14 + Row 18 + Row 19)	10	471,283	485,637	454,298	96,4%	(31,338)	93,5%
	C0	Salary expenses (Row 12 + Row 13)	11	429,252	439,256	415,712	96,8%	(23,544)	94,6%
	C1	Salary expenses	12	376,039	385,075	365,862	97,3%	(19,213)	95,0%
	C2	Bonuses	13	53,214	54,181	49,850	93,7%	(4,331)	92,0%
	C3	Other personnel expenses, out of which:	14	-	-	-	-	-	-
		a) Expenses on compensations for personnel lay-offs	15	-	-	-	-	-	-
		b) Expenses on salary entitlements owed in virtue of court decisions	16	-	-	-	-	-	-
		c) Salary expenses related to restructuring, privatization, receiver, other commissions and committees	17	-	-	-	-	-	-
	C4	Expenses related to the mandate contract and other management and inspection bodies, commissions and committees	18	3,481	3,481	3,069	88,2%	(412)	88,2%
	C5	Expenses related to social security and protection, special funds and other legal obligations	19	38,550	42,899	35,517	92,1%	(7,383)	82,8%
	D.	Other operating expenses	20	635,290	659,320	689,738	108,6%	30,419	104,6%
	2.	Financial expenses	21	34,684	40,389	36,411	105,0%	(3,978)	90,2%
III.		GROSS RESULT (profit/loss) (Row 1 - Row 6)	22	663,087	936,677	1,204,093	181,6%	267,416	128,5%
IV.		CORPORATE TAX	23	100,658	145,370	167,832	166,7%	22,461	115,5%
V.		ACCOUNTING PROFIT REMAINED AFTER CORPORATE TAX DEDUCTION (Row 22 - Row 23)	24	562,430	791,307	1,036,262	184,2%	244,955	131,0%

Annex 4 – Major litigations in progress on December 31, 2021 (over RON 500 thousand), including the non-monetary evaluated ones

Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
SNN Executive								
1.	9089/101/2013	Civil Law Court Mehedinti	Creditor	Autonomous Administration for Nuclear Activities (RAAN)	Insolvency. Winding-up bankruptcy. Claim RON 7,828,405.48	First Instance	Procedure in progress.	02.06.2022
2.	873/1259/2008	Civil Law Court Arges	Creditor	Termoficare 2000 S.A.	Insolvency Bankruptcy. Claim RON 2.713.986,71	First Instance	Procedure in progress.	21.06.2022
3.	1794/118/2016	Criminal Law Court Constanta Constanța Court of Appeal	Civil party	Bucur Ionel Negulici Elena Olteanu Madalina Encica Ionel Nicola Laurentiu Daramus Victor SC Davy Security S.R.L. as a civilly liable party by official receiver.	Damage EUR 3,471,463.	First Instance	Solution type: the deed is not stipulated by the criminal law (art. 10 let. b in the Criminal Procedure Code). In virtue of art. 396 par. 5 in the criminal procedure code in ref. to art. 17 par. 2 in the criminal procedure code and art. 16 let. b in the criminal procedure code, brings the verdict of not guilty for defendant Bucur Ionel for having perpetrated the crime of abuse of office, if the public servant obtained for themselves or for another party an undue benefit stipulated by art. 132 of Law 78/2000 in reference to art. 297 par. 1 in the Criminal Code, by applying art. 309 and art. 183 in the Criminal Code by applying art.5 in the Criminal Code (fraudulently granting the physical protection and monitoring service to S.C. Davi Security S.R.L.; S.C. Davi Protect & Security S.R.L., S.C. Davi Protect Comp S.R.L.) and for committing the crime of conflict of interests stipulated by art. 301 in the Criminal Code by applying art. 5 in the Criminal Code (Conflict of interests related to the security of building FE5 by S.C. Davi Security S.R.L./S.C. Davi Protect & Security S.R.L., S.C. Davi Protect Comp, S.C. Energosecurent S.R.L.). In virtue of art. 396 par. 5 in the criminal procedure code in ref. to art. 17 par. 2 in the criminal procedure code and art. 16 let. b in the criminal procedure code, brings the verdict of not guilty for Negulici Elena Marinela for having perpetrated the crime of abuse of office and for having perpetrated the crime of conflict of interests stipulated by art. 301 in the Criminal Code by applying art. 5 of the criminal code, brings the verdict of not guilty for defendant Encica Ionel for having perpetrated the crime of abuse of office, brings the verdict of not guilty for defendant Nicola Laurentiu Theodor having perpetrated the crime of abuse of office,	The hearing is next.

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S.N. Nuclearelectrica S.A.

Quarterly report of the Board of Directors for Q4 2021

(All amounts are expressed in RON, unless otherwise specified.)

Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
							brings the verdict of not guilty for defendant Daramus Victor having perpetrated the crime of complicity to the crime of occupational abuse, brings the verdict of not guilty for defendant Olteanu Madalina having perpetrated the crime of abuse of office, in virtue of art. 397 in the criminal procedure code and art. 25 in the criminal procedure code, dismisses the civil case filed by civil party S.N. Nuclearelectrica S.A., as unsubstantiated. Lifts the distraint upon property established by Ordinance no. 279/P/2015 of January 6 th , 2016 of DNA – ST Constanta, as amended by decision no. 9/January 19 th , 2016 of Constanta Law Court and by Ordinance 279/P/2015 of February 11 th , 2016 of DNA – ST Constanta, on the assets of defendants Bucur Ionel, Negulici Elena - Marinela and Daramus Victor. In virtue of art. 275 par. 3 in the criminal procedure code, and the legal charges paid by the state continue to remain incumbent thereupon. Subject to appeal within 10 days of intimation. Passed in public session this day of February 19 th , 2021 Court Decision no. 125/February 19 th , 2021. Appeal	
4.	4946/2/2015	Administrative Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff	Court of Auditors Intervener General Concrete	Measure annulment General Concrete	First Instance	First Instance Admits the petition. Partially cancels resolution no. 59/July 17 th , 2015 issued by the defendant, with regard to section 5, Decision no. 16/May 11 th , 2015 issued by the defendant, on the measure ordered in section II.7 in the enactment terms of the decision, as well as section 3.3.1 of the Inspection Report No. 4371/April 10 th , 2015 issued by the defendant. Admits the request of accessory intervention. Subject to appeal within 15 days of intimation. Court Decision no. 68/February 28 th , 2020. Second appeal Rejects the recourse formulated by the Court of Auditors of Romania against judgment no. 68 of February 28, 2020 of the Court of Appeal Bucharest - Administrative and Fiscal Section VIII, as unsubstantiated. Final. Issued today, November 18, 2021, by providing the solution to the parties by the court registry.	completed
5.	45494/3/2015**	Bucharest Law Court VI Civil party Court of Appeal	Plaintiff impleaded	Managers of S.N. Nuclearelectric a S.A. and	Damage RON 708,407. Enforcement of the measure ordered by CC by	Appeal retrial	First Instance Dismisses the exception of the lack of passive legal standing invoked by the defendants Grama Mioara, Popescu Lucia -Ioana, Chiriac	completed

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Quarterly report of the Board of Directors for Q4 2021

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
		High Court of Cassation and Justice		GMS members.	the 2012 report on the D&O policies.		<p>Cristiana and Serbanescu Cristian Ovidiu. Admits the prescription exception. Dismisses the petition, ascertaining as limited the right to action. Dismisses the impleader as scope-deprived. Compels the plaintiff to the payment of the following legal charges: RON 8,226.53 to defendant Grama Mioara, RON 7,873.53 to defendant Popescu Lucia - Ioana and RON 7,925.79 to defendant Chiriac Cristiana. Subject to appeal within 30 days of intimation. Court Decision no. 7583/November 29th, 2016.</p> <p>Appeal Approves the appeal. Partially cancels the appealed sentence as regards the approval of the limitation exception of the amount of EUR 6,465 paid on March 1st, 2011, of the amount of EUR 3,397 paid on May 2nd, 2011, of the amount of EUR 39,250 paid on June 7th, 2011 and the accessories of these amounts and with regard to the granting of the legal charges. Sends the case for retrial to the same law court within these limits. Maintains the remaining appealed verdict. Subject to second appeal within 30 days of intimation. Passed in public session this day of December 15th, 2017</p> <p>Second appeal Approves the second appeals filed by defendants Budulan Pompiliu and Teodor Minodor Chirica, Chiriac Cristiana, Grama Mioara, Popescu Lucia Ioana, Serbanescu Cristian - Ovidiu against civil judgment no. 2250 of December 15th, 2017 issued by Bucharest Court of Appeal - Civil Division V, overruling it and sending the case for retrial to the same law court. Final.</p> <p>Dismisses the appeal as unsubstantiated. Compels the plaintiff in appeal to the payment of the legal charges to the respondents thus: for Chirica Minodor Teodor the amount of RON 22,519, for Budulan Pompiliu the amount of RON 7,469, for Chiriac Cristina the amount of RON 21,634, for Grama Mioara the amount of RON 21,634, for Serbanescu Cristian the amount of RON 6,354 and for Popescu Lucia the amount of RON 6,805. Subject to appeal. Court Decision no. 2215/December 20th, 2019.</p> <p>Second appeal Rejects as ungrounded the appeal filed by appellant-plaintiff NUCLEARELECTRICA S.A. (SNN) against civil judgment no. 2215 of December 20, 2019, issued by the Bucharest Court of Appeal – Civil Section V. Orders appellant-plaintiff NUCLEARELECTRICA S.A. (SNN) to pay 1190 lei as trial expenses to appellee-defendant BUDULAN POMPILIU. Orders</p>	

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S.N. Nuclearelectrica S.A.

Quarterly report of the Board of Directors for Q4 2021

(All amounts are expressed in RON, unless otherwise specified.)

Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
							appellant-plaintiff NUCLEARELECTRICA S.A. (SNN) to pay 1173.05 EUR as trial expenses to appellee-defendant CHIRICA MINODOR TEODOR. Orders appellant-plaintiff NUCLEARELECTRICA S.A. (SNN) to pay 2,000 RON as trial expenses to appellee-defendant POPESCU IOANA LUCIA. Orders appellant-plaintiff NUCLEARELECTRICA S.A. (SNN) to pay 6091.68 RON as trial expenses to appellee-defendant CHIRIAC CRISTIANA. Orders appellant-plaintiff NUCLEARELECTRICA S.A. (SNN) to pay 6091.68 RON as trial expenses to appellee-defendant GRAMA MIOARA. Final.	
6.	409/2/2016	Bucharest Court of Appeal	Civil Party	Tudor Ion Criminal group Banat insolvency firm, liquidator at CET Energoterm Resita.	Tax evasion offenses, bribery, corrupt practices RON 580,974.21.	First Instance	First Instance Procedure in progress.	11.03.2022
7.	41419/3/2016	Civil Law Court Bucharest II Division Bucharest Court of Appeal	Plaintiff- Defendant	Energ Securent S.R.L.	SNN claims: RON 330,074.32 Claims of Energ Securent: RON 2,206,539.80	First Instance	First Instance Partially admits the main petition. Orders the defendant to pay to the plaintiff 337,569.25 lei out of which 273,341.76 lei represents amounts paid in excess following the reduction of CAS, 64,254.49 lei represents the related VAT, plus legal interest of 31,399.28 lei. Approves the counterclaim as indicated, and consequently: Orders the plaintiff - defendant to pay to the defendant - plaintiff 1,257,880.8 lei, representing the value of the invoices issued and paid for the security services provided in period 01.07.2014 - 28.02.2016, out of which 1,022,112,46 lei representing the main debt and 235,786.34 lei representing the related VAT. Offsets trial expenses. With right to appeal within 15 days of communication. Pronounced today, 18.05.2021. Second appeal	not drafted
8.	5802/118/2017	Labour Law Court - Constanta	Defendant	CNE Trade Union for 757 employees.	Monetary rights hazardous conditions bonus.	First Instance	First Instance Management of forensic accounting.	06.05.2022

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
9.	7036/118/2017	Labour Law Court - Constanta	Defendant	SLEN trade union for 132 employees 159 plaintiffs on their own behalf.	Monetary rights hazardous conditions bonus.	First Instance	First Instance	06.05.2022
10.	6471/2/2018	Administrative Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff	Court of Auditors	Cancellation of the measure in section 1 of the Decision - Energonuclear loan.	First Instance	First Instance Admits the action. Partially cancels Decision no.29/July 31 st , 2018, respectively section 1, and Decision no.5/June 8 th , 2018, respectively the measure ordered in section I.4 for the removal of the deviation described in section 4. Compels the defendant to the payment of the legal charges. Subject to appeal within 15 days of intimation. Court Decision no. 1229/March 29 th , 2019. Second appeal	12.10.2022
11.	6472/2/2018	Administrative Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff	Court of Auditors	Cancellation of the measure in section 4 of the Decision – Uranium.	First Instance	First Instance Admits the action. Partially cancels Decision no.29/July 31 st , 2018, respectively section 4, and Decision no.5/June 8 th , 2018, respectively the measure ordered in section I.8 for the removal of the deviation described in section 10. Compels to the payment of the legal charges. Subject to appeal within 15 days of intimation. Court Decision no. 1230/March 29 th , 2019. Second appeal	06.10.2022
12.	6479/2/2018	Administrative Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff	Court of Auditors	Cancellation of the measure in section 5 in the Decision - ROEL Xerox.	First Instance	First Instance Partially admits the action. Partially cancels Decision no. 29/July 31 st , 2018 and Decision no. 5/June 8 th , 2018, both issued by defendant C.C.R. only in terms of the establishment of the damage related to the use of the equipment in question at the Ministry of Economy / Energy, only since the starting date of the activities of the negotiation Commission for the Project of Units 3 and 4 of Cernavoda (measure ordered in section II.3 of decision no. 5/ June 8 th , 2018, for which the administrative appeal was dismissed by section 5 of Decision no. 29/July 31 st , 2018). Dismisses the rest of the case. Subject to appeal within 15 days of intimation. Court Decision no. 1730/May 14 th , 2019. Second appeal	08.04.2022

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
13.	6481/2/2018	Administrative Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff	Court of Auditors	Cancellation of the measure in section 3 of the Decision - BVC substantiation.	First Instance	First Instance Dismisses the action as unsubstantiated. Subject to appeal within 15 days of intimation. Court Decision no. 1939/June 5 th , 2019. Second appeal The appellee-defendant will submit the correspondence with the Energy Ministry to the file of the case.	The hearing is next.
14.	6487/2/2018	Administrative Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff	Court of Auditors	Cancellation of the measure in section 2 of the Decision - non-increase of the share capital.	First Instance	First Instance Dismisses the action as unsubstantiated. Subject to appeal within 15 days of intimation. Court Decision no. 1940/June 5 th , 2019.	04.05.2022
15.	35162/299/2018*	Civil – County Court of the 1 st District of Bucharest - Civil Division II	Third party in garnishment – SNN Debtor Claimant AAAS Respondent Ionita Stefan.	Ionita Stefan – enforcement file 959/2010 BEJ Draganescu, Ionescu, Crafcenco	Appeal against enforcement RON 2,089,042.69.	First Instance retrial	First Instance Dismisses the exception of the lack of passive legal standing of the garnishee as unsubstantiated. Dismisses the appeal against the enforcement as unsubstantiated. Subject to appeal within 15 days of intimation. Court Decision no. 1611/March 21 st , 2019. Second appeal Approves the appeal. Approves the exception of the lack of the mandatory passive procedural framework, invoked ex officio. Overrules the judgment and sends the case for retrial to the same law court. Final. Passed in public session this day of January 14 th , 2020. Court Decision no. 7/January 14 th , 2020. Retrial merits - suspended in virtue of art. 412 NCPC until the submittal of evidence on the heir status.	12.04.2022
16.	5308/2/2019	Administrative Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff	Court of Auditors.	Cancellation of the findings in the follow-up Report no.7787 /July 1 st , 2019 on measures II.7 and II.9 in Decision no. 16/ May 11 th , 2015.	Second appeal	First Instance Admits the exception of non-admissibility. Dismisses the action as unsubstantiated. Subject to appeal within 15 days of intimation. The appeal shall be lodged with Bucharest Court of Appeal, under the penalty of nullity. Passed this day of March 16 th , 2020, by making the solution available to the parties via the registry of the Court. Court Decision no. 191/March 16 th , 2020. Second appeal	11.05.2022
17.	31481/3/2019	Civil Bucharest Law Court	Plaintiff	Lulache Daniela, Darie Mihai,	Ascertainment of the absolute nullity of the	First Instance	First Instance	The hearing is next

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
		Bucharest Court of Appeal		Bucur Ionel, Alexe Alexandru, Dragan Ioana, Popescu Dan, Radu Carmen, Sandulescu Alexandru, Stanescu Nicolae, Tcaciuc Sebastian	addenda to the mandate and management contracts return of the collected amounts plus the legal interest and the inflation rate.		Rejects the application for repeating the trial, formulated by the plaintiff, as ungrounded. Approves the exception for the expiry of the main application. Finds that the main application has expired. Dismisses the impleader as scope-deprived. Orders the plaintiff to pay to defendant Tcaciuc Sebastian Gabriel the amount of 5,681.06 RON, as trial expenses. With appeal within 5 days of the ruling. Resolution 1977/2021 13.07.2021 Second appeal	
18.	36200/3/2019	Civil Bucharest Law Court	Plaintiff	Ministry of Economy, Energy and Business Environment.	RON 2,217,600 plus interest and inflation index - damage representing the difference between the variable indemnification collected by the BoD members and the managers for the period 2015-2017.	First Instance	First Instance In virtue of Art. 413 par. 1 section 1 in the Civil Procedure Code, it orders the suspension of the case until the final settlement of file no. 6481/3/2018 pending before Bucharest Court of Appeal Division IX, administrative and tax court. Subject to appeal during the suspension, the appeal petition being lodged with Bucharest Court of Law – Civil Division VI. Passed in public session this day of May 26 th , 2020. Decision - Suspension May 26 th , 2020.	Suspended.
19.	6026/109/2019	Labour Arges Law Court	Defendant	Gheba Florin Ovidiu.	Appeal against Decision no. 344/October 17 th , 2019 on the termination of the individual employment contract and Decision no. 300/September 12 th , 2019 - disciplinary investigation commission.	First Instance	First Instance 244 in the civil procedure court Solution in brief: in virtue of the provisions of art. 413 par. (1) section 1 of the Civil Procedure Code, it suspends the judgment of the case until the final settlement of the case contemplated by file no. 1012/46/2019 of Pitesti Court of Appeal. Subject to appeal during the suspension, to be lodged with Arges Law Court. Passed this day of September 9 th , 2020, within the terms of art. 396 par. 2 in the Civil Procedure Code. Decision - Suspension September 9 th , 2020.	Suspended.
20.	5462/2/2019	Administrative Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff	General Regional Directorate of Public Finance Bucharest General Directorate for the	Cancellation of fiscal documents	First Instance	First Instance Approves the exception of the lack of passive lawsuit status of the defendant, the Public Finance General Regional Division of Bucharest. Rejects the application formulated by plaintiff S.N. Nuclearelectrica S.A. against the defendant, the Public Finance General Regional Division of Bucharest, as formulated against a person without a passive lawsuit status. Admits the exception of the law prescription to the action. Rejects the arraignment application	The hearing is next.

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
				Administration of Large Taxpayers.			formulated by plaintiff S.N. Nuclearelectrica S.A. against defendant ANAF - Appeal Resolution General Division as exceeding the statute of limitations. Admits the exception of non-admissibility. Rejects the arraignment application formulated by plaintiff S.N. Nuclearelectrica S.A. against the defendant, the Large Taxpayer Management General Division, as inadmissible. With right to appeal within 15 days of communication. Judgment no. 985/22.06.2021. Second appeal	
21.	97/2/2020	Civil Bucharest Court of Law. Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff.	NARE (National Energy Regulatory Authority).	Cancellation of administrative order no.216/December 11 th , 2019.	Appeal	<p>First Instance Dismisses the petition. Solution in brief: approves of the lateness exception for filing additional petitions, invoked by the defendant. Dismisses the action in voidance for Decisions 2213/December 23rd, 2019 and no. 2214/December 23rd,2019, respectively notice no. 110703/December 23rd,2019, as filed delayed. Dismisses the rest of the writ of summons as unsubstantiated. Subject to appeal within 15 days of intimation, the petition being lodged with Bucharest Court of Appeal - Administrative and Tax Court- Division VIII. Passed by making the solution available to the parties via the registry of the Court this day of July 31st, 2020. Court Decision no. 681/July 31st, 2020.</p> <p>Appeal Accepts the lateness exception for filing additional petitions, invoked by the defendant. Dismisses the action in voidance for Decisions 2213/December 23rd, 2019 and no. 2214/December 23rd,2019, respectively notice no. 110703/December 23rd,2019, as filed delayed. Dismisses the rest of the writ of summons as unsubstantiated. Subject to appeal within 15 days of intimation. Court Decision no. 681/July 31st, 2020. Second appeal</p>	24.03.2022
22.	3083/3/2020	Civil Bucharest Court of Law. Bucharest Court of Appeal High Court of Cassation and Justice	Plaintiff.	Transelectrica National Electricity Transportation Company.	RON 1,472,785.	First Instance	<p>First Instance Approves of the writ of summons. Compels the defendant to the payment of the amount of RON 1,290,533,156, as liquidated damages, to the update of this amount by the inflation rate from September 27th, 2018 and until the date of the actual payment, to the payment of the amount of RON 182,251.94 representing the legal penalty interest calculated from September 27th, 2018 until January 31st, 2020, as well as the continued payment of the legal penalty interest, calculated from February 1st, 2020 until the date of the actual</p>	Drafted appeal, pending submittal

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
							payment. It compels the defendant to the payment, in favour of the plaintiff, of the amount of RON 23,441.66 as legal charges representing the judicial stamp duty. Dismisses the petition of the defendant on the payment of the legal charges as unsubstantiated. Subject to appeal within 30 days of intimation. The demand for appeal shall be lodged with Bucharest Court of Law - Civil Division VI. Passed this day of December 22 nd , 2020, by making the solution available to the parties at the registry of the Court. Court Decision no. 2698/December 22 nd , 2020. Appeal Approves the appeal. Partially changes the appealed civil judgment, namely: Rejects the arraignment as ungrounded. Maintains the order of the first court to reject the request of the defendant on paying trial expenses, as ungrounded. Orders the appellee-plaintiff to pay to the appellant-defendant the amount of 20,591.66 as trial expenses in the appeal. Subject to appeal within 30 days of communication, and the appeal petition was filed at the Bucharest Court of Appeal - Civil Section VI. Pronounced by provision to the parties by the court registry today, 25.11.2021. Document: Resolution 1927/2021 25.11.2021	
23.	2929/3/2020*	Administrative Bucharest Court of Law, Civil Division VI	Defendant.	General Concrete Cernavoda.	Cancellation of the public procurement ascertaining Document no. 2865/October 15 th , 2019.	First Instance	First Instance	10.05.2022
24.	1506/118/2020	Civil/ Law Court - Constanta	Plaintiff.	U.A.T. Seimeni Commune, Romanian State by the Ministry of Public Finance, Ministry of Economy, Energy and Business Environment, Government of Romania.	Action for ascertaining the right of use, easement, free use of publicly-owned land.	First Instance	First Instance	18.03.2022

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
25.	1663/118/2020*	Civil LAW COURT - CONSTANTA	Plaintiff	Romanian State by the Ministry of Public Finance "Apele Romane" National Administration Dobrogea Litoral Water Basin Administration.	Declaratory action for the right of management of the land related to the river basin Cismelei Valley, use, easement, free use of public property land 31,050 sq.m. and 73,428 sq.m.	First Instance	First Instance Rejects the exception of the lack of passive lawsuit status of the Ministry of Environment, Waters and Forests, invoked by the statement of defense, as ungrounded. Approves the exception of the inadmissibility of the arraignment application formulated by plaintiff S.N. Nuclearelectrica S.A. against defendants the Romanian State, by the Ministry of Finance, the Romanian Waters National Administration, the Dobrogea Litoral Basin Administration and the Ministry of Environment, Waters and Forests, an exception which was invoked ex officio. Rejects the arraignment application formulated by plaintiff S.N. Nuclearelectrica S.A. against defendants the Romanian State, by the Ministry of Finance, the Romanian Waters National Administration, the Dobrogea Litoral Basin Administration and the Ministry of Environment, Waters and Forests, as inadmissible. With appeal within 30 days from the intimation. Judgment no. 891/17.06.2021 Filed appeal.	11.03.2022
26.	2659/2/2020	Administrative court / HIGH COURT OF CASSATION AND JUSTICE	Plaintiff	NARE	Cancellation of Order No. 12/2016.	First Instance	First Instance Dismisses as unsubstantiated the petition for the recovery of the material right to action within the limitation term. Approves the exception of the lateness in filing the petition. Dismisses the petition as filed late. Partially approves the petition of notification the Constitutional Court and orders the notification of the Constitutional Court with the settlement of the lack of constitutionality exception of the provisions of art. 5 paragraph 7 of GEO no. 33/2017 amending and supplementing the Electricity Law no. 13/2007 and Gas Law no. 351/2004, approved by Law no. 160 of October 2 nd , 2012. Dismisses the rest of the petition of notification of the Constitutional Court as inadmissible. Subject to appeal within 48 hours of ruling, on the rejection as inadmissible of the petition of notification of the Constitutional Court. Subject to appeal within 15 days of intimation. Passed this day of February 9 th , 2021, by making the solution available to the parties via the registry of the Court. Court Decision no. 139/February 9 th , 2021. Second appeal	15.11.2022

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
27.	16597/3/2020	Civil/ Bucharest Law Court	Plaintiff - Defendant	General Concrete Cernavoda S.R.L.	Cancellation of an administrative act RON 2,760,296,490	First Instance	First Instance Administration of evidence for the technical expertise in constructions.	14.03.2022
28.	3570/2/2020	Administrative court / HIGH COURT OF CASSATION AND JUSTICE	Plaintiff	NARE	Cancellation of documents issued by the regulatory authorities. Order no. 88/2020.	First Instance	First Instance Dismisses the indicated action, as unsubstantiated. Subject to appeal within 15 days of intimation. Judgment no. 247/04.03.2021. Second appeal	19.01.2023
29.	13682/3/2020	Civil/ Bucharest Law Court	Defendant	ISPE Proiectare si Consultanta S.A.	Cancellation of a public procurement ascertaining Document	First Instance	First Instance In virtue of art. 413 par. 1 pt. 1 from the Civil Procedure Code, suspends trial until the final resolution of file no. 16597/3/2020. With appeal. Passed in public session on 27.04.2021.	Suspended.
30.	6463/3/2021	Administrative Law Court - Constanta	Plaintiff	Labor Inspection, ITM Constanta	Administrative act cancellation ITM Resolutions no. 2772, 2773/25.02.2021.	First Instance	First Instance	
31.	544/109/2015	Civil/ Arges Law Court Pitesti Court of Appeal	Appellant CNU	Goga Gheorghe	Invention patents.	First Instance Appeal	First Instance Partially admits the action. Orders the defendant to pay RON 4,015,582 representing patrimonial rights derived from the operation of the technical methods that are subject to the investments related to period 2014-2018. With appeal. Judgment no. 343/26.09.2018 Appeal In order to continue the ORNISS procedure and conduct the analysis, postpones the trial.	20.04.2022
32.	4419/2/2021	Administrative Court Bucharest Court of Appeal	Plaintiff	Government of Romania	Suspension of the implementation and cancellation of G.R. no. 1041/2003.	First Instance		30.03.2022
33.	25751/3/2021	Labour Law Court Bucharest	respondent	Botea Ceciliu Lucian	appeal against dismissal decision	First Instance	First Instance	25.03.2022
Cernavoda NPP Branch								
1.	7023/118/2019	Labour/ Law Court - Constanta	Defendant.	17 MID employees.	Granting a 30% bonus.	First Instance	First Instance	not drafted

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
							Rejects the arraignment as ungrounded. Subject to appeal within 30 days of intimation. Issued by providing the solution to the parties by the court registry on 16.12.2020. Document: Judgment 4634/2021 16.12.2021	
2.	2221/118/2019*	Civil - Constanta Court / Constanta Court of Appeal	Appellant Defendant	Sorex S.A.	Notice of claim/return of cranes or the equivalent value thereof - EUR 114,000.	Appeal	First Instance Rejects the exception of the lack of passive lawsuit capacity of NUCLEARELECTRICA SA, Cernavodă NPP branch, as ungrounded. Partially approves the action formulated by plaintiff SOREX SA, undergoing the bankruptcy procedure, by judicial liquidator CII Ursache Aurel against the defendant NUCLEARELECTRICA SA, Cernavodă NPP Branch. Orders the defendant to return to the plaintiff, in kind, the following assets: tower crane type MTA 125 with inventory number 651417 and manufacture series 679/1984 located inside reactor no. 3; tower crane type MTA 125 with inventory number 651424 and manufacture series 690/1985 located inside reactor no. 4; tower crane type MTA 125 with inventory number 651372 and manufacture series 689/1985 located inside reactor no. 5. If the assets are no longer in the current actual state, as ascertained by the judicial technical expertise report drafted by expert Popa Teodor, orders the defendant to pay to the plaintiff the amount of EUR 10,000 for each of the three assets. Rejects the rest of the case, as ungrounded. Orders the defendant to pay to the plaintiff the amount of RON 1,500 representing trial expenses (part of the fee paid to the expert). With appeal within 30 days from the intimation. Resolution 1034/2021 30.09.2021 Appeal	13.04.2022
3.	6144/118/2019	Civil/ Law Court - Constanta Constanța Court of Appeal	Plaintiff.	Public Utilities.	Recovery of the equivalent value of the damage following the non-acceptance of the new fee - RON 810,257.60.	Second appeal	First Instance Dismisses the action filed by plaintiff S.N. Nuclearelectrica S.A. against defendant S.C. Utilitati Publice Cernavoda S.R.L., as unsubstantiated. Subject to appeal within 30 days of intimation, the appeal being lodged with Constanta Law Court. Passed this day of October 1 st , 2020, by making the solution available to the parties via the registry of the Court. Appeal	completed

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Item no.	File number	Litigation nature/ Court	SNN capacity	Opposing party	Value	Stage	Description	Lawsuit stage Term
							<p>Dismisses the appeal as unsubstantiated. With appeal within 30 days of the intimation, which may be submitted to Constanta Court of Appeal. Pronounced today, 07.04.2021, by making the solution available to the parties by the registry of the Court. NAL (clerk M.H.).</p> <p>Second appeal Rejects the recourse formulated by the appellant-plaintiff Societatea Națională Nuclearelectrica S.A. against civil judgment no. 170/2021 of April 7, 2021, issued by the Court of Appeal of Constanta - Civil Section II, administrative and fiscal division, as unsubstantiated. Final</p>	

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Annex 5 – Achievement degree of key performance indicators as of 31.12.2021 – Board of Directors

Nr. Crt.	Objective/Performance indicators				Verification tool	Target Quarter IV 2021	Realised Quarter IV 2021	Accomplishment degree capped to 100%	Limity capped (%)
	Indicator	Weighting in the variable component of the short - term indicators	Weighting in the variable component of the medium - term indicators	Weighting in the variable component of the long - term indicators					
0	1	2	3	4	5	6	7	8	9
Governance indicators									
1	Monitoring the performance of the executive management	12.00%	-	-	Quarterly report of SNN directors	Accomplished	Accomplished	100%	12%
2	Monitoring of risk management	10.00%	-	-	Quarterly risk management report	Accomplished	Accomplished	100%	10%
3	Monitoring transparency in communication	8.00%	-	-	Regular publication of corporate governance information	Accomplished	Accomplished	100%	8%
4	Implementation of the company's strategy	-	5.00%	5.00%	Progress report	Accomplished	Accomplished	100%	10%
Operational indicators									
1	No operating events that exceeded Level 1 on the International Nuclear Event Scale	2.00%	-	-	INE Scale according to IEAE.org website	Accomplished	Accomplished	100%	2%
2	Degree of achievement of investment budget	10.00%	2.00%	2.00%	Annex no. 4 BVC	60.00%	89.60%	100%	14%
3	Obtaining an utilization coefficient of installed power capacity of minimum	7.00%	1.00%	1.00%	Realised production (MWh)/Maximum theoretical production (MWh)	80%	92%	100%	9%
4	EHS - Annual collective dose	2.00%	-	-	Total dose, average per unit, man Sv (ALARA quarterly report)	Annual indicator level. (0,32 om/Sv)	0.19	100%	2%
5	EHS - Effluents in the environment	2.00%	-	-	MSv/CNE (ALARA quarterly report)	250	7.39	100%	2%
6	EHS - Maximum allowable dose	-	0.50%	0.50%	Msv/man (ALARA annual report)	20	7.77	100%	1%
Financial indicators									
1	Gross profit	7.00%	1.00%	1.00%	Form "Profit and Loss Account"	100,000,000 lei	1,202,687,117 lei	100%	9%
2	Average price/MWh on the competitive market	8.00%	1.00%	1.00%	Price published by OPCOM	90% * ROPEX_FM 31.12.2020 (90% * 245,83 lei/MWh = 221,25 lei/MWh)	284,25 lei/MWh	100%	10%
3	Fitting in the total budgeted operating expenses	9.00%	1.00%	1.00%	Annex no. 1 BVC	Accomplished	Accomplished	100%	11%
The weighted average degree of accomplishment of the key indicators									100%

Note 1: Values "Target Quarter IV 2021": according to Annex no. 3.2. to Mandate Contracts no. 56, 57, 59/28.09.2018 (including related additional) and no. 70/27.07.2020.

Note 2: - N = Current year.
- M = Micro.

Note 3: The short - term variable component granted based on quarterly indicators shall be adjusted depending on the cumulative achievements at the end of each financial year.
For calendar quarters not fully covered by the contract of mandate, the variable component shall be granted proportionally, in relation to the period covered by the contract of mandate.

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