

# Consolidated Interim Financial Statements as of and for the 6 months period ended on June 30, 2020

Prepared in accordance with the Public Finances Minister's Order no. 2844/2016 on the approval of the accounting regulations compliant with the International Financial Reporting Standards adopted by the European Union, based on the International Accounting Standard 34 – "Interim Financial Reporting"

Note         (reviewed)         (audited)           Assets         8         4         \$5,988,509,975         6,201,492,171           Inangible assets         5         \$7,592,980         60,761,185           Financial assets         6,506,031         42,836,031           Total non-current assets         6,506,031         42,836,031           Current assets         8         6,506,038         6,305,089,387           Trade receivables and other receivables         7         159,288,129         216,728,004           Payments made in advance         55,561,951         31,416,822           Bank deposits         8         7,697,6000         58,879,346           Cash and cash equivalents         8         1,088,082,378         1,793,501,617           Total current assets         2,455,327,684         2,505,682,188           Total active aprial field in the section of total assets         8,507,936,670         8,810,771,555           Equity and liabilities         2         2,455,327,684         2,505,682,188           Equity and liabilities         31,474,149         31,474,149           Provaluation reserve         21,553,548         21,553,548           Revaluation reserve         1,820,339,902         1,820,339,902           Reval			June 30, 2020	December 31, 2019
Non-current assets		Note	,	
Tangible assets	Assets			
Intangible assets         5         575,929,80         60,761,185           Financial assets         6,050,6031         42,836,031           Total non-current assets         6,052,608,986         6,305,089,387           Current assets         8         1,082,082,226         405,156,231           Inventories         6         382,626,226         405,156,231           Trade receivables and other receivables         7         159,288,129         216,728,004           Payments made in advance         8         769,769,000         58,879,494           Cash and cash equivalents         8         1,088,082,378         1,793,501,617           Total current assets         8         1,088,082,378         1,793,501,617           Total sests         8         1,088,082,378         1,793,501,617           Total current assets         8         1,088,082,378         1,793,501,617           Total sest         8         1,088,082,378         1,793,501,617           Total current assets         8         1,089,936,670         8,810,771,555           Share premiums         3         3,210,641,253         3,210,641,253           Share capital         3         3,210,641,253         3,210,641,253           Share premiums         3	Non-current assets			
Intangible assets         5         575,929,80         60,761,185           Financial assets         6,050,6031         42,836,031           Total non-current assets         6,052,608,986         6,305,089,387           Current assets         8         1,082,082,226         405,156,231           Inventories         6         382,626,226         405,156,231           Trade receivables and other receivables         7         159,288,129         216,728,004           Payments made in advance         8         769,769,000         58,879,494           Cash and cash equivalents         8         1,088,082,378         1,793,501,617           Total current assets         8         1,088,082,378         1,793,501,617           Total sests         8         1,088,082,378         1,793,501,617           Total current assets         8         1,088,082,378         1,793,501,617           Total sest         8         1,088,082,378         1,793,501,617           Total current assets         8         1,089,936,670         8,810,771,555           Share premiums         3         3,210,641,253         3,210,641,253           Share capital         3         3,210,641,253         3,210,641,253           Share premiums         3	Tangible assets	4	5,988,509,975	6,201,492,171
Current assets         6,052,608,986         6,305,089,387           Current assets         5         405,156,231           Inventories         6         382,626,226         405,156,231           Trade receivables and other receivables         7         159,288,129         216,728,004           Payments made in advance         55,561,951         31,416,822           Bank deposits         8         769,769,000         58,879,494           Cash and cash equivalents         8         1,088,082,378         1,793,501,617           Total current assets         2,455,327,684         2,505,621,168           Total current assets         8         1,088,082,378         1,793,501,617           Equity and liabilities         8         1,089,036,70         3,810,771,555           Cavity and liabilities         8         2,093,366,70         3,810,771,555           Share premiums         31,474,149         31,474,149         31,474,149         31,474,149         31,474,149         31,474,149         31,474,149         31,474,149         18,20,339,902         2,250,680,741         3,20,680,739         2,250,680,741         3,20,680,739         2,250,680,741         3,20,680,759         2,20,680,791         3,20,680,759         2,20,680,791         3,20,680,759         2,20,680,791		5		
Current assets	Financial assets		6,506,031	42,836,031
Inventories         6         382,626,226         405,156,231           Trade receivables and other receivables         7         159,288,129         216,728,004           Payments made in advance         55,561,951         31,416,822           Bank deposits         8         769,769,000         58,879,494           Cash and cash equivalents         8         1,988,082,378         1,793,501,617           Total current assets         2,455,327,684         2,505,682,168           Total assets         8,507,936,670         8,810,771,555           Equity and liabilities         8         3,210,641,253         3,210,641,253           Share capital         3,210,641,253         3,210,641,253         3,210,641,253           Share capital reserve         21,553,548         21,553,548         21,553,548           Revaluation reserve         1,820,339,902         1,820,339,902         1,820,339,902         1,820,339,902         2,820,680,741           Total equity         9         7,174,314,751         7,334,689,593           Eliabilities         8         2,090,305,899         2,250,680,741           Total equity         9         7,174,314,751         7,334,689,593           Provisions for risks and expenses         12         20,088,799         213,	Total non-current assets		6,052,608,986	6,305,089,387
Trade receivables and other receivables         7         159,288,129         216,728,004           Payments made in advance         55,561,951         31,416,822           Bank deposits         8         769,769,000         58,879,494           Cash and cash equivalents         8         1,088,082,378         1,793,501,617           Total current assets         2,455,327,684         2,505,682,168           Total assets         8,507,936,670         8,810,771,555           Equity         8         3,210,641,253         3,210,641,253           Share capital         3,210,641,253         3,210,641,253         3,210,641,253           Share premiums         31,474,149         9,213,53,548         21,553,548         21,553,548         21,553,548         21,553,548         21,553,548         21,553,548         21,553,548         21,553,548         22,090,303,999         2,250,680,741         20,090,305,899         2,250,680,741         20,090,305,899         2,250,680,741         20,090,305,899         2,250,680,741         20,090,305,899         2,250,680,741         20,090,305,899         2,250,680,741         20,090,305,899         2,250,680,741         20,090,305,899         2,250,680,741         20,090,305,899         2,250,680,741         20,090,305,899         2,250,680,741         20,090,305,899         2,250,680,7	Current assets			
Payments made in advance         55,561,951         31,416,822           Bank deposits         8         769,769,000         58,879,494           Cash and cash equivalents         8         1,088,082,378         1,793,501,617           Total current assets         2,485,327,684         2,505,682,168           Total assets         8,507,936,670         8,810,771,555           Equity and liabilities         Equity         8,507,936,670         8,810,771,555           Share capital         3,210,641,253         3,210,641,253         3,210,641,253           Share premiums         31,474,149         31,474,149         31,474,149           Prepaid share capital reserve         21,533,548         21,553,548         21,553,548         21,553,548         21,553,548         21,553,548         21,553,548         21,553,548         21,553,548         21,563,548 <td>Inventories</td> <td>6</td> <td>382,626,226</td> <td>405,156,231</td>	Inventories	6	382,626,226	405,156,231
Bank deposits         8         769,769,000         58,879,494           Cash and cash equivalents         8         1,088,082,378         1,793,501,617           Total current assets         2,455,327,684         2,505,682,168           Total assets         8,507,936,670         8,810,771,555           Equity and liabilities         8         3,210,641,253         3,210,641,253           Share capital         3,210,641,253         3,210,641,253         3,210,641,253           Share premiums         31,474,149         31,474,149         31,474,149           Prepaid share capital reserve         1,820,339,902         2,250,680,741           Revaluation reserve         1,820,339,902         2,250,680,741           Total equity         9         7,174,314,751         7,334,689,593           Long-term debts         1         396,048,119         499,908,597           Long term borrowings         11         396,048,119         499,908,597           Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         1         17,7033,761 <td>Trade receivables and other receivables</td> <td>7</td> <td>159,288,129</td> <td>216,728,004</td>	Trade receivables and other receivables	7	159,288,129	216,728,004
Cash and cash equivalents         8         1,088,082,378         1,793,501,617           Total current assets         2,455,327,684         2,505,682,168           Total assets         8,507,936,670         8,810,771,555           Equity and liabilities         8         1,087,936,670         8,810,771,555           Equity         8         3,210,641,253         3,210,641,253           Share premiums         3,210,641,253         3,210,641,253         3,210,641,253           Share premiums         21,553,548         21,553,548         21,553,548           Revaluation reserve         1,820,339,902         1,820,339,902         1,820,339,902         1,820,339,902         1,820,339,902         2,250,680,741         7,334,689,593         2,250,680,741         7,334,689,593         2,250,680,741         7,334,689,593         2,250,680,741         7,334,689,593         2,250,680,741         7,334,689,593         2,250,680,741         7,334,689,593         2,250,680,741         7,334,689,593         2,250,680,741         7,334,689,593         2,250,680,741         7,334,689,593         2,250,680,793         2,134,70,997         2,090,305,899         2,134,70,997         2,090,305,899         2,134,70,997         2,090,305,899         2,134,70,997         2,090,305,899         2,134,70,997         2,090,305,899         2,134,70,997	Payments made in advance		55,561,951	
Total current assets         2,455,327,684         2,505,682,168           Total assets         8,507,936,670         8,810,771,555           Equity and liabilities         Equity           Equity         3,210,641,253         3,210,641,253           Share capital         31,474,149         31,474,149           Prepaid share capital reserve         21,553,548         21,553,548           Revaluation reserve         1,820,339,902         1,820,339,902           Retained earnings         2,090,305,899         2,250,680,741           Total equity         9         7,174,314,751         7,334,689,593           Long-term debts         8         8         8         8         9         9         7,174,314,751         7,334,689,593         9         9         9         7,174,314,751         7,334,689,593         9         9         7,174,314,751         7,334,689,593         9         9         7,174,314,751         7,334,689,593         9         9         9         7,174,314,751         7,334,689,593         9         9         7,174,314,751         7,334,689,593         9         2         220,698,799         213,470,997         9         7         1,32,400,309         100,412,631         9         9         2,213,400,309         100,	Bank deposits	8	769,769,000	58,879,494
Total current assets         2,455,327,684         2,505,682,168           Total assets         8,507,936,670         8,810,771,555           Equity and liabilities         Sequity         Sequity           Equity         3,210,641,253         3,210,641,253         3,210,641,253         3,210,641,253         3,210,641,253         3,210,641,253         4,253,349,02         3,253,348         2,253,548         2,1553,548	Cash and cash equivalents	8	1,088,082,378	1,793,501,617
Equity and liabilities           Equity         Span="3">Span="3"	Total current assets		2,455,327,684	
Equity           Share capital         3,210,641,253         3,220,680,742         3,220,080,549         2,220,080,549         2,220,080,599         2,250,680,799         213,470,997         3,240,300         100,412,631         3,240,300         100,412,631         3,220,203         3,240,300         100,412,631         3,220,203         3,220,203         3,220,203         3,220,203         3,240,203         3,240,203         3	Total assets		8,507,936,670	8,810,771,555
Equity           Share capital         3,210,641,253         3,220,680,742         3,220,080,549         2,220,080,549         2,220,080,599         2,250,680,799         213,470,997         3,240,300         100,412,631         3,240,300         100,412,631         3,220,203         3,240,300         100,412,631         3,220,203         3,220,203         3,220,203         3,220,203         3,240,203         3,240,203         3	Equity and liabilities			
Share capital         3,210,641,253         3,210,641,253           Share premiums         31,474,149         31,474,149           Prepaid share capital reserve         21,553,548         21,553,548           Revaluation reserve and armings         1,820,339,902         1,820,339,902           Retained earnings         2,090,305,899         2,250,680,741           Total equity         9         7,174,314,751         7,334,689,593           Liabilities         Ung-term debts           Long term borrowings         11         396,048,119         499,908,597           Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans	• •			
Share premiums         31,474,149         31,474,149           Prepaid share capital reserve         21,553,548         21,553,548           Revaluation reserve         1,820,339,902         1,820,339,902           Retained earnings         2,090,305,899         2,250,680,741           Total equity         9         7,174,314,751         7,334,689,593           Liabilities         Liabilities           Long term borrowings         11         396,048,119         499,908,597           Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         332,409,612         936,156,877           Current liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans			3,210,641,253	3.210.641.253
Prepaid share capital reserve         21,553,548         21,553,548           Revaluation reserve         1,820,339,902         1,820,339,902           Retained earnings         2,090,305,899         2,250,680,741           Total equity         9         7,174,314,751         7,334,689,593           Liabilities           Long term debts           Long term borrowings         11         396,048,119         499,908,597           Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         832,409,612         936,156,877           Current liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292 </td <td></td> <td></td> <td></td> <td></td>				
Revaluation reserve         1,820,339,902         1,820,339,902         1,820,339,902         2,250,680,741           Total equity         9         7,174,314,751         7,334,689,593           Liabilities         Long-term debts           Long term borrowings         11         396,048,119         499,908,597           Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         13         177,033,761         220,398,362           Current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962				
Retained earnings         2,090,305,899         2,250,680,741           Total equity         9         7,174,314,751         7,334,689,593           Liabilities         Long-term debts           Long term borrowings         11         396,048,119         499,908,597           Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         332,409,612         936,156,877           Current liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current rax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962	1			
Total equity         9         7,174,314,751         7,334,689,593           Liabilities         Long-term debts           Long term borrowings         11         396,048,119         499,908,597           Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644         41,621,644           Total long-term liabilities         332,409,612         936,156,877           Current liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current rax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962				
Long-term debts       Long term borrowings       11       396,048,119       499,908,597         Provisions for risks and expenses       12       220,698,799       213,470,997         Deferred revenues       93,240,300       100,412,631         Deferred tax liability       80,800,750       80,743,008         Obligations regarding employees benefits       41,621,644       41,621,644         Total long-term liabilities       832,409,612       936,156,877         Current liabilities       13       177,033,761       220,398,362         The current share of provisions for risks and expenses       12       58,601,747       65,442,649         Current tax liability       21,331,511       13,329,182         Deferred revenues       31,825,262       27,863,600         Current portion of long-term loans       11       212,420,026       212,891,292         Total current liabilities       501,212,307       539,925,085         Total liabilities       1,333,621,919       1,476,081,962	5	9		
Long term borrowings         11         396,048,119         499,908,597           Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         832,409,612         936,156,877           Current liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962	Liabilities			
Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         832,409,612         936,156,877           Current liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962	Long-term debts			
Provisions for risks and expenses         12         220,698,799         213,470,997           Deferred revenues         93,240,300         100,412,631           Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         832,409,612         936,156,877           Current liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962	Long term borrowings	11	396,048,119	499,908,597
Deferred tax liability         80,800,750         80,743,008           Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         832,409,612         936,156,877           Current liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962		12	220,698,799	213,470,997
Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         832,409,612         936,156,877           Current liabilities         Variable and other liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962	Deferred revenues		93,240,300	100,412,631
Obligations regarding employees benefits         41,621,644         41,621,644           Total long-term liabilities         832,409,612         936,156,877           Current liabilities         Variable and other liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962	Deferred tax liability		80,800,750	80,743,008
Current liabilities           Accounts payable and other liabilities         13         177,033,761         220,398,362           The current share of provisions for risks and expenses         12         58,601,747         65,442,649           Current tax liability         21,331,511         13,329,182           Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962	Obligations regarding employees benefits		41,621,644	41,621,644
Accounts payable and other liabilities       13       177,033,761       220,398,362         The current share of provisions for risks and expenses       12       58,601,747       65,442,649         Current tax liability       21,331,511       13,329,182         Deferred revenues       31,825,262       27,863,600         Current portion of long-term loans       11       212,420,026       212,891,292         Total current liabilities       501,212,307       539,925,085         Total liabilities       1,333,621,919       1,476,081,962	Total long-term liabilities		832,409,612	936,156,877
The current share of provisions for risks and expenses       12       58,601,747       65,442,649         Current tax liability       21,331,511       13,329,182         Deferred revenues       31,825,262       27,863,600         Current portion of long-term loans       11       212,420,026       212,891,292         Total current liabilities       501,212,307       539,925,085         Total liabilities       1,333,621,919       1,476,081,962	Current liabilities			
The current share of provisions for risks and expenses       12       58,601,747       65,442,649         Current tax liability       21,331,511       13,329,182         Deferred revenues       31,825,262       27,863,600         Current portion of long-term loans       11       212,420,026       212,891,292         Total current liabilities       501,212,307       539,925,085         Total liabilities       1,333,621,919       1,476,081,962		13	177,033,761	220,398,362
Current tax liability       21,331,511       13,329,182         Deferred revenues       31,825,262       27,863,600         Current portion of long-term loans       11       212,420,026       212,891,292         Total current liabilities       501,212,307       539,925,085         Total liabilities       1,333,621,919       1,476,081,962		12		, ,
Deferred revenues         31,825,262         27,863,600           Current portion of long-term loans         11         212,420,026         212,891,292           Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962				
Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962	Deferred revenues		31,825,262	27,863,600
Total current liabilities         501,212,307         539,925,085           Total liabilities         1,333,621,919         1,476,081,962	Current portion of long-term loans	11		
Total liabilities 1,333,621,919 1,476,081,962	Total current liabilities			
	Total liabilities			
	Total equities and liabilities			

Consolidated statement on the profit or loss and other comprehensive income for the 6-month period that ended on June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

	Note	6-month period ended on June 30, 2020 (reviewed)	6-month period ended on June 30, 2019 (reviewed)
Incomes			
Sales of electricity	14	1,157,516,604	1,181,737,208
Proceeds from electric power transmission	1-7	7,147,942	5,803,810
Total revenues		1,164,664,546	1,187,541,018
Other income	15	18,314,874	21,015,830
Operational expenses			
Impairment and depreciation		(278,255,370)	(274,872,313)
Personnel expenses	16	(218,531,117)	(233,780,362)
Cost of traded electricity		(10,364,181)	(42,201,756)
Repairs and maintenance		(22,126,234)	(31,603,656)
Electricity transmission expenses		(7,147,942)	(5,803,810)
Cost of spare parts		(8,302,222)	(9,774,582)
Cost of nuclear fuel	17	(64,589,721)	(50,905,952)
Other operating expenses  Total operating expenses	17	(185,058,641) (794,375,428)	(195,432,058) (844,374,489)
Total operating expenses		(774,573,420)	(011,571,102)
Operating result		388,603,992	364,182,359
Financial expenses		(22,580,247)	(38,797,222)
Financial revenues		47,134,245	34,695,445
Financial result	18	24,553,998	(4,101,777)
Profit before profit tax		413,157,990	360,080,582
Profit tax expenses, net	19	(69,995,810)	(69,461,441)
Profit for the period		343,162,180	290,619,141

The Consolidated Interim Financial Statements presented on page 1 to 35 were signed on August 10, 2020.

Cosmin Ghita Paul Ichim
Chief Executive Officer Chief Financial Officer

Consolidated statement on the profit or loss and other comprehensive income for the 6-month period that ended on June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

	Note	6-month period ended on June 30, 2020 (reviewed)	6-month period ended on June 30, 2019 (reviewed)
Profit for the period	-	343,162,180	290,619,141
Comprehensive income			
Items that will not be reclassified in the profit and loss account			
Transfer of the revaluation reserve to the result carried forward, without deferred tax		14,460,177	14,720,731
Result carried forward from other adjustments		(5,115,626)	-
Total comprehensive income	-	9,344,551	14,720,731
Total comprehensive income for the period	-	352,506,731	305,339,872
Earnings per share			
Basic earnings per share (RON/share)	10	1.14	0.96
Diluted earnings per share (RON/share)	10	1.14	0.96

Consolidated statement of changes in equity for the 6-month period ended on June 30, 2020 (All amounts are presented in RON, unless otherwise indicated.)

	Share capital	Share premiums	Reserve paid in advance	Revaluation reserve	Retained earnings	Total equity
Balance as at January 1, 2020 (audited)	3,210,641,253	31,474,149	21,553,548	1,820,339,902	2,250,680,741	7,334,689,593
Comprehensive income						
Period profit	-	-	-	-	343,162,180	343,162,180
Comprehensive income						
Result carried forward from other adjustments	-	-	-	-	(5,115,626)	(5,115,626)
Total comprehensive income for the period	-	-	-	-	338,046,554	338,046,554
Transactions with the shareholders, recognized only in equity						
Distributed dividends	-	-	-	-	(498,421,396)	(498,421,396)
Transactions with the shareholders, acknowledged only in equity	-	-	-	-	(498,421,396)	(498,421,396)
Balance as of June 30, 2020 (reviewed)	3,210,641,253	31,474,149	21,553,548	1,820,339,902	2,090,305,899	7,174,314,751

Consolidated statement of changes in equity for the 6-month period ended on June 30, 2019 (All amounts are presented in RON, unless otherwise indicated.)

	Share capital	Share premiums	Reserve paid in advance	Revaluation reserve	Retained earnings	Total equity
Balance as of January 1, 2019 (audited)	3,210,641,253	31,474,149	21,553,537	1,820,339,902	2,094,981,447	7,178,990,288
Comprehensive income						
Period profit	-	-	-	-	290,619,141	290,619,141
Comprehensive income						
Result carried forward from other adjustments	-	-	-	-	-	-
Total comprehensive income for the period		-	-	-	290,619,141	290,619,141
Transactions with the shareholders, recognized only in equity						
Distributed dividends	-	-	-	-	(378,914,310)	(378,914,311)
Transactions with the shareholders, acknowledged only in equity	-	-	-	-	(378,914,311)	(378,914,311)
Balance as of June 30, 2019 (reviewed)	3,210,641,253	31,474,149	21,553,537	1,820,339,902	2,006,686,277	7,090,695,118

Att amounts are presented in KO11, unless otherwise materies.)	6-month period ended on June 30, 2020 (reviewed)	6-month period ended on June 30, 2019 (reviewed)
Cash flows from operating activities Profit before profit tax	413,157,990	360,080,582
Adjustments for:	110,127,220	200,000,202
Impairment and depreciation	278,255,370	274,872,313
Impairment on trade and other receivables	(5,509)	(1,287,664)
Impairment on inventories	(603,881)	(628,878)
Provisions corresponding to operating liabilities, risks and expenses	(3,096,360)	6,471,408
(Earnings) from asset assignment	(3,837)	(49,206)
Net financial (revenues)/expenses  Changes in:	(24,786,330)	3,457,097
Decrease in trade receivables and other receivables	57,790,519	21,281,866
Decrease/(Increase) of inventory	18,038,041	(9,320,784)
Variation of deferred income	(3,210,669)	3,016,155
Variation of deferred expense	(24,145,129)	(58,889,284)
(Decrease) of trade liabilities and other liabilities	(42,653,550)	(3,541,115)
Cash flows generated from operating activities	668,736,655	595,468,490
Corporate tax paid	(61,935,738)	(151,270,313)
Interest received	31,163,432	30,521,213
Interest paid	(3,341,369)	(4,619,794)
Net cash flow from operating activities	634,622,980	470,099,596
Cash flows from investing activities		
Purchase of intangible assets	(3,159,635)	(11,196,527)
Purchases of tangible assets	(58,945,334)	(105,768,963)
Proceeds from sale of tangible assets	3,837	49,206
Decrease in bank deposits and financial assets representing collateral bank deposits related to letters of bank guarantee	(674,559,506)	25,751,509
Net cash flow used in investing activities	(736,660,638)	(91,164,775)
Cash flow from financing activities		
Repayments of borrowings	(108,188,432)	(107,281,971)
Dividends	(495,070,879)	(375,367,909)
Payments related to leasing contract debts, including interest	(122,270)	-
Net cash flow from financing activities	(603,381,581)	(482,649,880)
Net increase in cash and cash equivalents	(705,419,239)	(103,715,059)
Cash and cash equivalents as of January 1 (see Note 8)	1,793,501,617	1,611,958,742
Cash and cash equivalents as at June 30 (see Note 8)	1,088,082,378	1,508,243,683

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 1. REPORTING ENTITY

Societatea Nationala Nuclearelectrica S.A. (the "Parent Company" or "SNN") is a national joint - stock company, onetier management system, having a head office and two branches without legal personality, Cernavoda NPP (Nuclear Power Plant) — with registered office in Constanta County, Cernavoda City, 2 Medgidiei Street, registered with the Trade Register under number J13/3442/2007, and Pitesti NFF (Nuclear Fuel Factory) - with registered office in Arges County, Mioveni City, 1 Campului Street, registered with the Trade Register under number J03/457/1998, respectively. The address of the registered office is Bucharest Municipality, District 1, 65 Polona Street.

The main activity of the Parent Company is "Electricity production" - NACE code 3511 and it is recorded in the Trade Register under number J40/7403/1998, fiscal code 10874881, fiscal attribute RO.

On June 30, 2020 and December 31, 2019, the Parent Company held 100% of Energonuclear S.A. ("Energonuclear"); company with headquarters in Bucharest, District 2, 5-7 Vasile Lascar Street, 3rd floor and registered with the Trade Registry under the number J40/3999/2009, having sole registration number 25344972, tax attribute RO. The main business of Energonuclear consists in "Engineering activities and technical consultancy related to it"– NACE Code 7112.

These Consolidated Interim Financial Statements prepared on and for the 6-month period ended on June 30, 2020, comprise the Financial Statements of the Parent Company and its subsidiary Energonuclear, collectively referred to as the "Group".

The main activity of the Group consists in electricity and thermal energy production by nuclear processes. The main place of business is within the Branch Cernavoda NPP, where the Parent Company owns and operates two operational nuclear reactors (Unit 1 and Unit 2). The two nuclear operational reactors are based on CANDU technology (Canada Deuterium Uranium type PHWR).

Besides, at Cernavoda the Group owns two nuclear reactors in the early stages of construction (Unit 3 and Unit 4). The project for the increase of the Production Capacity is planned to be completed by the Energonuclear subsidiary. Resolution no. 8/12.06.2020 of the Extraordinary General Meeting of Shareholders ("EGMS") approved the following: (i) Repealing of the "Strategy for the continuation of the project for Units 3 and 4 of CNE Cernavoda by organizing an investor selection procedure" (2014) as well as the "Revised Strategy for the continuation of the project for Units 3 and 4 of CNE Cernavoda by organizing an investor selection procedure" (2018) (item 2 of the EGMS agenda of June 12, 2020), (ii) Mandating the Board of Directors of SNN to initiate procedures/endeavors/actions concerning the termination of negotiations with CGN, as well as the cessation of legal effects (by the agreement of the parties, termination, etc.) of the following documents: "Memorandum of Understanding on the development, construction, operation and decommissioning of Units 3 and 4 of CNE Cernavoda (MoU)" and "Investor Agreement in preliminary form", respectively (item 3 of the EGMS agenda of June 12, 2020) and (iii) Mandating the SNN Board of Directors to initiate endeavors for the analysis and crystallization of strategic options for the construction of new nuclear power generation capacities (item 4 of the EGMS agenda of June 12, 2020). By Resolution of the Prime Minister of Romania no. 281/14.07.2020, published in the Official Gazette of Romania, Part I, no. 618/14.VII.2020, the Strategic Coordination Committee for the Implementation of the Project for CNE Cernavoda Units 3 and 4 was created.

The Group owns a reactor (Unit 5) for which the Group shareholders approved changing the initial destination in March 2014, namely, the use of Unit 5 for carrying out the activities related to the operation of Units 1 and 2.

In 2020 the Atomic Energy International Agency (AIEA) conducted a benchmark assessment of the design requirements for the investment objective Location Emergency Control Center (CCUA) - Unit 5 and an assessment of the technical requirements regarding the qualification of equipment to hazards (especially seismic qualification). The presentations by international AIEA experts within the benchmarking indicated a new qualification method/strategy, namely proving the seismic margin by using seismic experience as an alternative method for the qualification of critical systems in the Emergency Situations Facilities Building ("CFSU").

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 1. REPORTING ENTITY (CONTINUED)

In June 2020, CNCAN agreed to use the seismic experience as an alternative method for demonstrating the seismic qualification of critical equipment, and in July 2020 the seismic qualification guide and the list of seismically qualified systems/equipment for the CFSU were updated. In the context of the aforementioned considerations, a revised timetable for the relaunch strategy was drawn up, indicating the completion of this objective in June 2022.

Manufacturing of nuclear fuel bundles CANDU type required for operating the two nuclear operational reactors located in the branch Cernavoda NPP is performed by the Group in the branch Pitesti NFF.

The electricity sector is regulated by the National Energy Regulatory Authority ("ANRE"), an autonomous public institution. Starting with March 2019, the Group participated both on the competitive segment, and on the regulated market segment, in which ANRE has set, by means of annual / half-year decisions, the quantities of electricity that need to be sold by the Group on the regulated market and the regulated price to be charged, respectively (for further information, see Note 14).

On June 30, 2020, the shareholders of the Group are: The Romanian State by the Ministry of Economy, Energy and Business Environment, which holds 248,736,619 shares, representing 82.4959% of the share capital, Fondul Proprietatea S.A. holding 21,102,302 shares, representing 6.9988% of the share capital and other individuals and legal entities shareholders holding together 31,674,930 shares, representing 10.5053% of the share capital.

Since November 4, 2013, the shares of the Group have been traded on Bucharest Stock Exchange, under the issuing symbol SNN.

#### 2. BASIS OF PREPARATION

# a) Statement of compliance

The Consolidated Interim Financial Statements for the 6-month period that ended on June 30, 2020 have been prepared in accordance with the Order of the Ministry of Public Finance no. 2844/2016 regarding the approval of the accounting regulations compliant with the International Financial Reporting Standards ("IFRS"), as further amended and supplemented ("OMPF 2844/2016"). According to OMFP 2,844/2016, the International Financial Reporting Standards represent the standards adopted in accordance with the procedure provided by the European Commission Regulation no. 1606/2002 of the European Parliament and of the Council dated July 19, 2002 regarding the application of the international accounting standards ("IFRS adopted by the European Union").

The accounting records of the subsidiary is kept in RON, in compliance with the Romanian Accounting Regulations (RCR). These accounts have been restated to reflect the differences existent between RAR and IFRS accounts. Accordingly, the outlines according to RAR were adjusted, if necessary, in order to harmonize these financial statements, in all significant aspects, with the IFRS adopted by the European Union.

The Consolidated Interim Financial Statements on the date and for the 6-month period that ended on June 30, 2020 have been reviewed by the financial auditor of SNN - S.C. Mazars Romania S.R.L.

These consolidated Interim Financial Statements were authorized for issue and signed on August 10, 2020 by the management of the Group.

These Consolidated Interim Financial Statements were drafted based on the going concern principle, which assumes the fact that the Group will continue its activities in the foreseeable future.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 2. BASIS OF PREPARATION (CONTINUED)

## b) Presentation of the financial statements

The consolidated interim financial statements are presented in compliance with the requirements of IAS 1 "Presentation of the financial statements" and IAS 34 "Interim financial reporting" The Group adopted a presentation based on liquidity within the consolidated statement of financial position and a presentation of the expenses according to the nature thereof within the consolidated statement of profit or loss and other items of the comprehensive income, considering the fact that these presentation methods provide information that is more relevant than the one that would have been presented based on other methods allowed by IAS 1.

These do not include the necessary information for a complete set of financial statements according to the IFRS, and must be read with the Consolidated Financial Statements drafted on the date and for the financial year ended on December 31, 2019. Nevertheless, certain selected explanatory notes are included in order to explain the events and transactions that are significant for understanding the modifications occurred in the financial position and performance of the Group from the latest Consolidated Financial Statements prepared on the date and for the financial year that ended on December 31, 2019.

#### c) Use of estimates and professional judgments

The preparation of the consolidated interim financial statements according to IFRS adopted by the European Union involves the use by the managers of estimates, judgments and hypotheses that affect the application of accounting policies, and the reported value of assets, debts, revenues and expenses. The judgments and hypotheses associated with these estimates are based on historical experience and other factors deemed as reasonable in the context of these estimates. The results of these estimates form the basis of the judgments regarding the accounting values of the assets and debts that cannot be obtained from other information sources. The obtained results may be different from the value of the estimates.

The statements and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are acknowledged in the period in which the estimate is revised, if the revision only affects that period or in the period in which the estimate is revised and in future periods if the estimates affect both the current period and future periods.

The significant reasoning used by the managers for applying the accounting policies of the Group and the main uncertainty sources regarding the estimates was the same as the one applied for the Consolidated Financial Statements prepared on and for the financial year that ended on December 31, 2019.

## 3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies applied in these Simplified Consolidated Interim Financial Statements are the same as those applied in the Consolidated Financial Statements prepared on the date and for the financial year that ended on December 31, 2019.

The Consolidated Interim Financial Statements were prepared on the assumption that the Group will continue to operate in the foreseeable future. To assess the applicability of this assumption, the senior management analyses projections of future cash inflows.

(All amounts are presented in RON, unless otherwise indicated.)

# 4. TANGIBLE ASSETS

-	Land	Nuclear power plants	Machinery, equipment and other assets	Non-current assets in progress	Total
Cost					
Balance as of January 1, 2019 (audited)	32,302,399	4,677,768,128	1,957,346,184	1,012,849,615	7,680,266,326
Additions	-	-	24,819,413	196,309,909	221,129,322
Transfers	-	74,616,462	21,485,075	(96,101,537)	(2.400.2(0)
Transfer to intangible assets Transfer in assets held for sale	(120,740)	-	(2,110,893)	(2,400,260)	(2,400,260) (2,231,633)
Transfer from inventories	-	-	(48,181)	5,158,567	5,110,386
Spare parts reclassified as fixed assets	-	- (46.551.605)	42,735,091	(11,864,683)	30,870,408
Derecognition of Unit 2 inspections Derecognition of the drainage	-	(46,771,637)	-	-	(46,771,637)
investments	-	-	-	(5,040,010)	(5,040,010)
Reclassification of heavy water	-	632,672,849	(632,672,849)	-	-
Disposals			(3,623,763)		(3,623,763)
Balance as of December 31, 2019 (audited)	32,181,659	5,338,285,802	1,407,930,078	1,098,911,600	7,877,309,139
Balance as at January 1, 2020	32,181,659	5,338,285,802	1,407,930,078	1,098,911,600	7,877,309,139
(audited)	32,101,037				
Additions Transfers	-	24,388,175	2,455,361 9,561,762	55,891,181 (33,949,937)	58,346,541
Inventories transfers	-	-	-	(241,380)	(241,380)
Spare parts reclassified as fixed assets	-	-	4,398,735	(4,608,316)	(209,581)
Disposals Balance as of June 30, 2020		(810,902)	(157,937)		(968,839)
(reviewed)	32,181,659	5,361,863,073	1,424,187,999	1,116,003,148	7,934,235,880
Depreciation and impairment losses					
Balance as of January 1, 2019 (audited)	550,782	83,657,435	939,888,417	148,380,315	1,172,476,948
Depreciation charges		419,408,749	106,586,611		525,995,360
Cumulated depreciation of Unit 2	_	(46,771,637)	, , , <u>.</u>	_	(46,771,637)
Inspections Accumulated amortization for outputs		(40,771,037)	(3,237,033)		
Derecognition of the accumulated	-	-	(3,237,033)	-	(3,237,033)
amortization of transfers into	-	-	(48,181)	-	(48,181)
inventory		215 592 224	(215 592 224)		
Reclassification of heavy water Adjustments for impairment of	-	215,583,234	(215,583,234)	-	-
intangible assets	-		7,429,167	19,972,344	27,401,511
Balance as of December 31, 2019 (audited)	550,782	671,877,780	835,035,747	168,352,659	1,675,816,967
Balance as at January 1, 2020 (audited)	550,782	671,877,780	835,035,747	168,352,659	1,675,816,967
Depreciation charges	-	227,714,156	38,460,735	-	266,174,891
Accumulated amortization for outputs Derecognition of the accumulated	-	(810,902)	(221,346)	-	(1,032,248)
amortization of transfers into	-	-	_	_	_
inventory					
Adjustments for impairment of intangible assets	-	-	18,982,767	(13,505,355)	5,477,412
Balance as of June 30, 2020 (reviewed)	550,782	898,781,033	892,257,903	154,847,304	1,946,437,023
Balance as of January 1, 2019 (audited)	31,751,617	4,594,110,693	1,017,457,767	864,469,300	6,507,789,378
Balance as of December 31, 2019 (audited)	31,630,877	4,666,408,022	572,894,331	930,558,941	6,201,492,171
Balance as of June 30, 2020 (reviewed)	31,630,877	4,463,082,040	531,930,096	961,155,844	5,987,798,857
=					

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 4. TANGIBLE ASSETS (CONTINUED)

The balance sheet position "Tangible assets" is composed as follows:

	June 30, 2020	<b>December 31, 2019</b>
	(reviewed)	(audited)
Tangible assets (land, buildings, other fixed assets)	5,987,798,857	6,201,492,171
Assets representing rights to use underlying assets under a leasing contract (IFRS 16)	711,118	-
Total	5,988,509,975	6,201,492,171

## Assets representing rights to use underlying assets under a leasing contract (IFRS 16)

As of January 1, 2020 the Group adopted IFRS 16, which is why it acknowledged in the statement on the financial situation assets and liabilities related to the reformulation of leases concluded as a lessee.

The Group has concluded asset lease and land concession contracts, for which it has estimated the initial value of the asset related to the right of use at an amount equal to the debt updated at the time of the transaction resulting from these contracts, of 801,003 RON.

The cumulated depreciation of these assets until June 30, 2020 is in value of RON 89,885, resulting in a net book value of RON 711,118. According to IFRS 16, for these contracts, the Group acknowledged during the period that ended on June 30, 2020 depreciation expenses amounting to RON 89,885 and interest expenses amounting to RON 17,128. The total cash receipts related to the contracts from the period that ended on June 30, 2020 were in value of 122,270 RON.

## Nuclear plants, machinery, equipment and other assets

During 2019, the Group reclassified the "heavy water" asset from the "Machinery, equipment and other assets" category into the "Nuclear power plants" category, as a result of considering this asset as part thereof. The transferred value as of 31.12.2019 was 632,672,849 RON, and the cumulated amortization in value of 215,583,234 RON.

The position "Machinery, equipment and other assets" mainly includes administrative buildings with a net carrying amount as of June 30, 2020 amounting to RON 250,551,793 (December 31, 2019: RON 258,982,893).

## Non-current assets in progress

On June 30, 2020, the net book value of the assets in progress, amounting to RON 961,155,844, includes the following items:

- Investment for increasing the production capacity with a net accounting value of 652,169,879 RON (December 31, 2019: RON 652,064,717);
- Investments related to units 1 and 2, in total amount of RON 308,985,965, the most representative ones being:
- D2O tritium removal installation worth RON 63,408,194 (December 31, 2019: RON 63,238,682).
- Construction of storage and loading facilities for spent nuclear fuel (DICA) amounting to RON 21,129,594 (December 31, 2019: RON 25,402,167).
- Improving the Nuclear security systems following the Fukushima event amounting to RON 34,943,132 (December 31, 2019: RON 34,941,782).
- Equipment and materials for ongoing investments amounting to RON 46,444,197 (December 31, 2019: RON 47,683,884).
- Modernization of the physical protection system in value of 18,335,532 RON (December 31, 2019: RON 16,766,486).

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 4. TANGIBLE ASSETS (CONTINUED)

#### Non-current assets in progress (continued)

The value of the investment for increasing the production capacity is 653,868,439 RON, out of which the accounting value of the two reactors is 273,960,000 RON (December 31, 2019: RON 273,960,000), the rest representing heavy water purchased for this investment, namely approx. 75 tons, whose accounting value on June 30, 2020 is RON 159,238,387 (December 31, 2019: RON 159,238,387), and equipment and other assets in value of RON 220,670,052 (December 31, 2019: RON 4,809,343).

As of June 30, 2020, the gross book value of Unit 5 is approximately RON 137 million (December 31, 2019: approximately RON 137 million). On December 31, 2013 the Group recognized a depreciation adjustment of 100% of the Unit 5 since there were no plans to resume its construction. In March 2014, the Group shareholders approved the change of destination and use of Unit 5 for other activities of the Group, ongoing project, the result of which will be an asset with a different use than the initial one designed of Unit 5.

The main investments made by the Group in the 6-month period that ended on June 30, 2020, from ongoing projects related to Units 1 and 2 is represented by the replacement of the control section of the excitation system of Unit 2, in value of 24,388,175 RON.

On June 30, 2020, the Group has fixed assets purchased based on credit from suppliers (commercial credit) amounting to RON 19,998,635 (December 31, 2019: RON 16,166,790).

## Decommissioning of nuclear units

The nuclear power Unit 1 is scheduled to operate until 2026, and Unit 2 until 2037. The Group has not recorded a provision for the decommissioning of the two units because it is not responsible for the decommissioning works. According to Government Decision no. 1080/2007, the Nuclear Agency and Radioactive Waste ("ANDR") is responsible for collecting the contributions paid by the Group for the remaining useful life of these units and assume the responsibility for the management of the entire decommissioning process at the end of the useful life of the two units, as well as for the permanent storage of the resulting waste (see Note 17). The Group's expenditure related to the contributions to ANDR for the six-month period ended on June 30, 2020 amounts to 48,609,254 RON (June 30, 2019: RON 48,709,675).

## Assets pledged as security

As at June 30, 2020, and December 31, 2019, the Group has no pledged or mortgaged assets.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 5. INTANGIBLE ASSETS

	Licenses and software	Power plant software and other intangible assets	Total
Cost  Polones as of January 1, 2010 (audited)	212 624 246	49,194,600	261 919 046
Balance as of January 1, 2019 (audited) Additions	212,624,346		261,818,946
Transfers and reallocations	25,440,407 3,547,314	46,949 (3,547,314)	25,487,356
Transfers	(9,854,482)	9,854,482	-
Transfer form tangible assets	2,400,260	9,634,462	2,400,260
Disposals	(636,739)	(56,376)	(693,115)
Balance as of December 31, 2019 (audited)	233,521,105	55,492,341	289,013,446
Balance as at January 1, 2020 (audited)	233,521,105	55,492,341	289,013,446
Additions	3,159,636		3,159,636
Disposals	(38,594)		(38,594)
Balance as of June 30, 2020 (reviewed)	236,642,147	55,492,341	292,134,488
Accumulated amortization			
Balance as of January 1, 2019 (audited)	177,903,692	29,080,673	206,984,365
Depreciation charges	15,827,403	6,133,608	21,961,011
Depreciation of outputs	(636,739)	(56,376)	(693,115)
Balance as of December 31, 2019 (audited)	193,094,356	35,157,905	228,252,261
Balance as at January 1, 2020 (audited)	193,094,356	35,157,905	228,252,261
Depreciation charges	3,435,561	2,892,280	6,327,840
Depreciation of outputs	(38,594)		(38,594)
Balance as of June 30, 2020 (reviewed)	196,491,323	38,050,185	234,541,508
Carrying amount			
Balance as of January 1, 2019 (audited)	34,720,654	20,113,927	54,834,581
Balance as of December 31, 2019 (audited)	40,426,749	20,334,436	60,761,185
Balance as of June 30, 2020 (reviewed)	40,150,823	17,442,157	57,592,980

As of June 30, 2020, the intangible assets owned by the Group represent licenses and software products purchased, not generated internally. The group does not register contractual commitments for development costs.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 6. INVENTORIES

On June 30, 2020 and December 31, 2019, the inventory is as follows:

	June 30, 2020 (reviewed)	December 31, 2019 (audited)
Spare parts	138,207,481	135,934,179
Consumables and other materials	48,587,655	48,185,789
Nuclear fuel	146,138,775	158,829,051
Uranium	41,151,497	55,554,976
Other inventories*)	8,540,818	6,652,236
Total	382,626,226	405,156,231

<sup>\*)</sup> Category "Other inventory" includes the assets held for sale, in value of 2,231,633 RON.

On June 30, 2020 the Group registers adjustments for the depreciation of inventory in the amount of RON 52,473,474 (December 31, 2019: RON 52,788,117). In the first 6 months of 2020 the Group recorded expenses on inventory depreciation adjustments in the amount of RON 337,757 and resumed revenue adjustments of inventory depreciation in the amount of 652,400 RON. Raw materials, spare parts and other inventory are recognized on expenses when consumed. The value of inventory recognized as the expenditure of the period can be found under the headings "Expenses with spare parts" and "Cost of nuclear fuel" in the statement on the profit or loss and other items of the comprehensive income. As of June 30, 2020 the Group does not register inventory pledged as collateral for debts.

## 7. TRADE RECEIVABLES AND OTHER RECEIVABLES

On June 30, 2020 and December 31, 2019, the trade receivables and other receivables are as follows:

	June 30, 2020	December 31, 2019
	(reviewed)	(audited)
Trade receivables	134,424,302	180,489,914
Adjustments for impairment of trade receivables	(10,104,000)	(10,496,161)
Other receivables	19,741,360	20,799,707
Adjustments for impairment of other receivables	(596,559)	(3,074,604)
Taxes and duties	15,823,026	29,009,148
Total	159,288,129	216,728,004

As at June 30, 2020, the significant trade receivables in balance are towards: Electrica Furnizare S,A, – 35,823,606 RON (December 31, 2019 – 29,966,395 RON), Enel Energie Muntenia S.A. – 15,245,193 RON (December 31, 2019 – 9,743,785 RON), E,ON Energie Romania S.A. – 12,697,458 RON (December 31, 2019 – 19,567,382 RON), Enel Energie S.A. – 12,154,126 RON (December 31, 2019 – 12,740,951 RON), CEZ Vanzare S.A. – 11,756,719 RON (December 31, 2019 – 13,561,964 RON) and GEN-I d.o.o. – 8,103,413 RON (December 31, 2019 – 14,020,156 RON).

Sales made during the 6-month period ended June 30, 2020 to the Company of the Electricity and Natural Gas Market Operator "OPCOM" S.A. accounted for about 28.46% (June 30, 2019: approximately 8.38%), to Electrica Furnizare S.A. approximately 14.56% (June 30, 2019: approximately 16.68%), to Enel Energie Muntenia S.A. approximately 7.82% (June 30, 2019: approximately 13.68%), to E.ON Energie Romania S.A. approximately 7.57% (June 30, 2019: approximately 7.07%) and to CEZ Vanzare S.A. approximately 7.31% (June 30, 2019: approximately 2.32%) out of the total electricity sales of the Group.

The Group's exposure to credit risk and the adjustments for impairment of trade receivables and other receivables are presented in Note 22.

(All amounts are presented in RON, unless otherwise indicated.)

# 7. TRADE RECEIVABLES AND OTHER RECEIVABLES (CONTINUED)

On June 30, 2020, the "Trade receivables" and "Adjustments for impairment of trade receivables" positions include a net amount of RON 9,740,211 related to receivables from affiliated parties (December 31, 2019: RON 1,285,168). On June 30, 2020, the "Other receivables" and "Adjustments for impairment of other receivables" positions do not include a net amount related to receivables from affiliated parties (December 31, 2019: RON 0)

On June 30, 2020 the "Duties and Taxes" position mainly represents the VAT to be recovered amounting to RON 12,660,978 (December 31, 2019: RON 26,346,859).

## 8. CASH AND CASH EQUIVALENTS, BANK DEPOSITS AND FINANCIAL ASSETS

On June 30, 2020 and December 31, 2019, the cash and cash equivalents are as follows:

	June 30, 2020 (reviewed)	December 31, 2019 (audited)
Cash and cash equivalents in RON	1,082,708,763	1,767,468,529
Cash and cash equivalents in foreign currencies	5,373,615	26,033,088
Total cash and cash equivalents	1,088,082,378	1,793,501,617

The "Cash and cash equivalents" position also includes bank deposits n value of 1,013,310,000 RON (December 31, 2019: RON 1,604,778,300), as well as the amount of RON 2,243,136 representing letters of credit issued in favor of providers of equipment, spare parts, services and technical support (December 31, 2019: RON 840,891).

On June 30, 2020 and December 31, 2019, all bank deposits presented under the "Bank deposits" positions are in RON.

	June 30, 2020	December 31, 2019
	(reviewed)	(audited)
Bank deposits	769,769,000	58,879,494
Total bank deposits	769,769,000	58,879,494

On 30 June 2020, the Group has a bank guarantee letter issued by the bank, at the request of the Group, amounting to RON 1,450,000 (December 31, 2019: RON 96,659,494), for which a cash collateral in the form of collateral deposits was established, divided as follows: 0 RON in the position "Bank deposits" (December 31, 2019: RON 58,879,494) related to letters of bank guarantee with a maturity of up to one year and RON 1,450,000 under the "Financial assets" position for letters of bank guarantee with a maturity of over one year (December 31, 2019: RON 37,780,000). These letters of bank guarantee are related to the Group's participation on the electricity market, mostly representing the Group's sales of electricity.

## 9. EQUITY

#### Share capital

The Parent Company was established through separation from the former RENEL. The share capital represents the State's contribution to the incorporation of the Parent Company on June 30, 1998 (restated for inflation up to December 31, 2003) plus subsequent increases.

According to the articles of incorporation, the authorized capital of the Parent Company is RON 3,016,200,000. The subscribed share capital paid on June 30, 2020 is RON 3,015,138,510.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 9. EQUITY (CONTINUED)

#### Share capital (continued)

As at June 30, 2020 and December 31, 2019, the share capital includes the effect of reassessments registered in the previous years required by the application of IAS 29 "Financial Reporting in Hyperinflationary Economies".

The reconciliation of the share capital is as follows:

	June 30, 2020 (reviewed)	December 31, 2019 (audited)
Subscribed and paid statutory share capital	3,015,138,510	3,015,138,510
Differences related to the restatement according to IAS 29	195,502,743	195,502,743
Share capital (restated value)	3,210,641,253	3,210,641,253

As at June 30, 2020 and December 31, 2019, the value of the statutory subscribed and paid-off share capital amounts to RON 3,015,138,510, consisting of 301,513,851 ordinary shares having the nominal value of 10 RON each.

The holders of ordinary shares have the right to receive dividends, as such are declared at certain times, and the right to one vote for each share held within the Parent Company's General Meeting of Shareholders.

The shareholding structure on June 30, 2020 and December 31, 2019 is as follows:

Shareholders	Number of shares June 30, 2020	% of the share capital	Number of shares December 31, 2019	% of the share capital
Romanian State - Ministry of Economy, Energy and Business Environment*	248,736,619	82.4959%	248,736,619	82.4959%
Fondul Proprietatea S.A.	21,102,302	6.9988%	21,268,355	7.0539%
Other shareholders	31,674,930	10.5053%	31,508,877	10.4502%
Total	301,513,851	100%	301,513,851	100%

<sup>\*)</sup> Starting with February 11, 2020, the shares held by the Romanian State via the Ministry of Energy are transferred to the Romanian State via the Ministry of Economy, Energy and Business Environment, as a result of the implementation of the provisions of the Government Emergency Ordinance no. 68/November 6, 2019.

# **Share premiums**

In November 2013, the Parent Company issued 28,100,395 ordinary shares on the Bucharest Stock Exchange through an initial public offering and the exercise of preemptive right by the shareholder Fondul Proprietatea S.A. The amount collected – amounting to RON 312,478,099 - was made up of the share capital increase of RON 281,003,950 and an issue/share premium of RON 31,474,149.

# Prepaid reserve

The prepaid reserves amount to RON 21,553,548 as of June 30, 2020 (December 31, 2019: RON 21,553,548), of which RON 5,439,321 at June 30, 2020 (December 31, 2019: RON 5,439,321) and represent public utility objectives at CNE Cernavoda, and RON 16,114,216 as of June 30, 2020 (December 31, 2019: RON 16,114,216) represents budgetary allocations related to the period 2007 - 2011 for the construction of the Training and Recreation Center for Youth and Children in Cernavoda, unfinished investment.

## Legal reserves

According to the legal requirements, the Group sets up legal reserves in the amount of 5% of the gross registered profit up to the level of 20% of the share capital. The amount of the legal reserve as of June 30, 2020 is RON 154,447,897 (December 31, 2019: RON 154,447,897).

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

# 9. EQUITY (CONTINUED)

## **Legal reserves (continued)**

Legal reserves cannot be distributed to the shareholders. The value of the legal reserves was included in the statement of financial status, among the "Retained earnings".

#### Deferred tax net revaluation reserves

As of June 30, 2020, the deferred net tax revaluation reserve is RON 1,820,339,902 (December 31, 2019: RON 1,820,339,902). The last revaluation of lands, buildings and constructions took place on December 31, 2018 by an independent valuer, Primoval S.R.L., member of the National Association of Certified Assessors in Romania ("ANEVAR").

## Carried forward result and dividends

The retained earnings are the cumulated earnings of the Group. The retained earnings are distributed based on the annual financial statements prepared in accordance with the Public Finance Minister's Order no. 2844/2016 regarding the approval of the accounting regulations compliant with the International Financial Reporting Standards.

In the six-month period ended on June 30, 2020, the Group declared dividends amounting to RON 498,421,396 (December 31, 2019: RON 378,914,311). Unpaid net dividends as at June 30, 2020 amounted to RON 1,052,881 (December 31, 2019: RON 655,353).

## 10. EARNINGS PER SHARE

As of June 30, 2020 and June 30, 2019, the result per share is:

(i)	earnings	

6-month period ended on	6-month period ended on
June 30, 2020	June 30, 2019
(reviewed)	(reviewed)
343,162,180	290,619,141
301,513,851	301,513,851
-	-
301,513,851	301,513,851
1.14	0.96
	ended on June 30, 2020 (reviewed) 343,162,180 301,513,851

## (ii) Diluted earnings per share

(ii) Diluted earnings per share		
	6-month period	6-month period
	ended on	ended on
	June 30, 2020	June 30, 2019
	(reviewed)	(reviewed)
Net profit in the period	343,162,180	290,619,141
Number of ordinary shares at the beginning of the period	301,513,851	301,513,851
Number of ordinary shares issued during the period	-	-
Weighted-average number of ordinary shares (diluted) on June 30	301,513,851	301,513,851
Diluted earnings per share (RON/share)	1.14	0.96

The diluted earnings per share is equal to the basic earnings per share, since the Group has not recorded any potential ordinary shares.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

# 11. BORROWINGS

The situation of the loans held by the Group on June 30, 2020 is as follows:

	June 30,	< 1 year	> 1 year	December 31,	< 1 year	> 1 year
	2020			2019		
	(reviewed)			(audited)		
Bank loans	607,467,838	211,972,336	395,495,502	712,424,017	212,515,420	499,908,597
Interest	286,567	286,567	-	375,872	375,872	-
Other loans (lease liabilities – IFRS 16) (Note 4)	713,740	161,123	552,617	-	-	-
Total	608,468,145	212,420,026	396,048,119	712,799,889	212,891,292	499,908,597

# Bank loans

The loan reimbursements in the six-month period ended on June 30, 2020 were as follows:

	Currency	Interest rate	Value	Year of final maturity
Balance as at January 1, 2020 (audited)			712,424,017	
New issues				
Reimbursements, out of which			(108,902,172)	
Societe Generale – ANSALDO BC	EUR	EURIBOR $6M + 0.7\%$	(18,616,486)	2022
Societe Generale – AECL BC	CAD	CDOR $6M + 0.375\%$	(34,566,146)	2022
EURATOM	EUR	EURIBOR $6M + 0.08\%$	(55,719,540)	2024
Exchange rate differences			658,673	
Commitment fees			3,287,320	
Balance as of June 30, 2020 (reviewed)			607,467,838	

# (i) Long term loans

As at June 30, 2020 and December 31, 2019, the long-term loans from credit institutions are as follows:

	June 30, 2020 (reviewed)	December 31, 2019 (audited)
Societe Generale – ANSALDO BC	74,461,329	91,865,702
Societe Generale – AECL BC	137,949,897	178,660,043
EURATOM	408,205,890	458,334,870
Total long-term loans	620,617,116	728,860,615
Minus: Current portion of long-term loans	(218,546,975)	(219,090,059)
Less: Balance of commitment and insurance fees (long term)	(6,574,639)	(9,861,959)
Total long-term loans net of the short-term portion	395,495,502	499,908,597

On June 30, 2020, the financial indicators related to the loan granted by EURATOM were met.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 11. BORROWINGS (CONTINUED)

## **Bank loans (continued)**

## (ii) Short-term borrowings

As at June 30, 2020 and December 31, 2019, the **short-term** loans are as follows:

	June 30, 2020	December 31, 2019
	(reviewed)	(audited)
Current portion of long-term loans	218,546,975	219,090,059
Interests related to the long-term borrowings	286,567	375,872
Short-term transaction costs	(6,574,639)	(6,574,639)
Total short-term loans	212,258,903	212,891,292

## 12. PROVISIONS FOR RISKS AND EXPENSES

On June 30, 2020 and December 31, 2019, respectively, the Group recognized the following provisions, included under the position "Provisions for risks and expense" and the position "Current share of provisions for risks and expenses":

	June 30 2020	December 31, 2019
	(reviewed)	(audited)
Obligations regarding the Intermediary Used Fuel Storage (DICA)	69,221,389	69,361,429
Obligations regarding the low and medium radioactive and non-radioactive waste	95,116,753	97,050,892
Provision for litigations with nuclear risk increment	96,744,003	87,801,325
Employees' participation to the profit	18,218,401	18,700,000
Provisions for litigations	-	6,000,000
Total	279,300,546	278,913,646

On June 30, 2020, the provisions in the total amount of RON 279,300,546 represent long-term and short-term liabilities, as follows:

	Long-term portion (< 1 year)	Current portion (<1 year)
Obligations regarding the Intermediary Used Fuel Storage (DICA)	43,010,097	26,211,292
Obligations regarding the low and medium radioactive and non-radioactive waste	80,944,699	14,172,054
Provision for litigations with nuclear risk increment	96,744,003	-
Employees' participation to the profit	-	18,218,401
Total	220,698,799	58,601,747

The "Employees' participation to the profit" position includes the amount of 13.6 million RON, a preliminary commitment of the Parent Company towards its employees in relation to providing the amounts related to the participation of the employees to the profit of 2020, as a result of achieving the result budgeted on June 30, 2020, based on the Income and Expenditure Budget of SNN approved by OGMS Resolution no. 3/05.03.2020.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 13. ACCOUNTS PAYABLE AND OTHER LIABILITIES

On June 30, 2020 and December 31, 2019, trading and other liabilities are as follows:

	June 30, 2020 (reviewed)	December 31, 2019 (audited)
Non-current assets suppliers	19,998,635	16,166,790
Trade payables	80,531,794	83,013,147
Obligations regarding employees benefits	34,652,104	20,545,047
Payables to the State	30,484,535	93,621,529
Dividends payables	4,378,377	668,882
Other payables	6,988,316	6,382,967
Total	177,033,761	220,398,362

On June 30, 2020, the main balance suppliers, from the "Non-current assets suppliers" and "Suppliers" positions, are: Candu Energy Inc. – 14,876,521 RON (December 31, 2019 – 7,927,602 RON), Apele Romane Bucuresti – 11,277,428 RON (December 31, 2019 – 11,923,228 RON), Compania Nationala a Uraniului S.A. – 8,358,373 RON (December 31, 2019 - 195,757 RON), Nuclear Risk Insurers Ltd. - 7,909,853 RON (December 31, 2019 - 0 RON), Elcomex I.E.A. S.A. - 4,964,692 RON (December 31, 2019 - 9,720,914 RON), General Concrete S.R.L. - 4,371,268 RON (December 31, 2019 – 3,575,409 RON).

On June 30, 2020, the "Accounts payable and other liabilities" position includes the amount of RON 34,516,240 (December 31, 2019: RON 31,671,319) related to liabilities to affiliated parties, of which, under the "Suppliers" and "Non-current assets suppliers" positions, the amount of RON 26,359,530 (December 31, 2019: RON 22,793,340) and under the position "Payables to the State" the amount of RON 8,138,445 (December 31, 2019: RON 8,868,052), representing the contribution to ANDR, for the decommissioning of nuclear facilities and the permanent storage of radioactive waste.

The "Liabilities regarding employee benefits" position includes the amount of RON 11.5 million, representing a preliminary commitment related to granting the amounts to be distributed according to the revenue and expenditure budget approved by OGSM Resolution no. 3/05.03.2020, related to salaries, bonuses, contributions and other allowances and prize-awarding fund, which will be granted by the end of 2020, under the form of bonuses, but which are related to the 3-month period ended on March 31, 2020.

#### 14. REVENUES FROM ELECTRICITY SALES

# (i) Revenues from electricity sales

	6-month period ended on June 30, 2020	6-month period ended on June 30, 2019
	(reviewed)	(reviewed)
Sales of electricity on regulated market	204,817,174	1,148,813
Sales of electricity on free market	948,931,811	1,175,923,091
Sales of thermal energy	3,754,425	4,652,589
Revenues from green certificates	13,193	12,715
Total	1,157,516,604	1,181,737,208

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

# 14. REVENUES FROM ELECTRICITY SALES (CONTINUED)

## (ii) The amount of energy sold

	6-month period ended on June 30, 2020 (reviewed)	6-month period ended on June 30, 2019 (reviewed)
Quantity of electricity sold on regulated market (MWh)	1,086,736	6,100
Quantity of electricity sold on free market (MWh)	4,444,499	5,091,389
Total	5,531,235	5,097,489

The Group is a participant in the balancing market, according to the convention of participation in the balancing market concluded with C.N. Transelectrica S.A. and set up a security in the amount of RON 50,000, valid until June 22, 2021 and is a member of PRE Ciga Energy SA, in virtue of the contract concluded with Ciga Energy S.A. of supply of the representation service as party in charge of balancing (PRE), in reference to which it set up securities amounting to RON 1,450,000, valid until November 27, 2020.

The Group is developing the activity of producing thermal energy by exploiting the energetic capacities corresponding to the units for producing electrical and thermal energy consisting in two heat switches with a full thermal power of 40 Gcal/h and 46.51 MW. The Group delivers thermal energy to the local thermal energy distribution company S.C. Utilitati Publice S.A. Cernavoda, as well as to other final consumers in the locality Cernavoda – business entities, social-cultural institutions. Thermal energy sales in the first half of 2020 are in the amount of RON 3,754,425 (June 30, 2019: RON 4,652,589).

The quantity of energy sold presented does not include the quantity of energy corresponding to the income from positive unbalances valued on the Balancing Market, amounting 18,228 MWh for the 6-month period ended on June 30, 2020 (14,827 MWh for the 6-month period that ended on June 30, 2019).

Following Government Emergency Ordinance no. 114/28.12.2018, which amends and supplements Electricity and natural gas law no. 123/2012, ANRE issued Order no. 216/11.12.2019 for approving the Methodology for setting prices for the electricity sold by producers based on regulated contracts and the quantities of electricity from the regulated contracts concluded by producers with last-instance suppliers. According to ANRE Resolution no. 2213/23.12.2019, the quantity assigned to the Group for the first half – year of 2020 for regulated contracts was 1,087 GWh, out of which 701.4 GWh for Q1 2020 and 385.6 GWh for Q2 2020. For the first half of 2020, ANRE set a regulated price for the Group of 188.47 RON/MWh (without Tg). During the first half of 2020, the Group sold 19.6% of its energy on the regulated market (first half - year of 2019: 0.1%), at a regulated price.

On the competitive market, in the first half - year of 2020, the Group delivered 80.1% of the energy sold (first half - year of 2019: 99.6%). The average sale price of electricity sold by the Group on this market in the first half - year of 2020 was of 213.51 RON/MWh (first half - year of 2019: 230.96 RON/MWh) value, which does not include Tg.

(All amounts are presented in RON, unless otherwise indicated.)

# 15. OTHER INCOMES

	6-month period ended on June 30, 2020 (reviewed)	6-month period ended on June 30, 2019 (reviewed)
Income from investment subsidies	7,179,586	7,182,591
Revenues from penalties and compensation	245,815	400,935
Revenues from the reverse of provisions, net	3,499,742	-
Other income	7,389,731	13,432,304
Total	18,314,874	21,015,830

## 16. PERSONNEL EXPENSES

	6-month period ended on June 30, 2020 (reviewed)	6-month period ended on June 30, 2019 (reviewed)
Wages and salaries	201,696,315	218,531,873
Expenditure on social security and assimilated costs	16,834,802	15,248,489
Total	218,531,117	233,780,362

Based on the revenue and expense budget of the Parent Company approved by OGMS resolution no. 3/05.03.2020, on June 30, 2020, personnel expenses include the amount of 11.5 million RON, representing a preliminary commitment on granting amounts to be distributed related to salaries, bonuses and other allowances and the award fund, which will be granted by the end of 2020, under the form of bonuses, but which are related to the 3-month period that ended on March 31, 2020 and the amount of 13.6 million RON a preliminary commitment of the Parent Company towards its employees in relation to providing the amounts related to the participation of the employees to the profit of 2020, as a result of achieving the budgeted result as of June 30, 2020.

## 17. OTHER OPERATIONAL COSTS

	6-month period	6-month period
	ended on	ended on
	June 30, 2020	June 30, 2019
	(reviewed)	(reviewed)
Other expenses with services provided by third parties	38,560,361	33,060,597
Expenses on ANDR	48,609,254	48,709,674
Energy and water expenses	39,026,657	37,337,531
Fuel and other consumables expenses	22,428,534	23,659,006
Expenses on the ANRE contribution	2,053,607	21,249,695
Costs of insurance premiums	5,424,376	5,284,839
Transport and telecommunication expenses	3,300,653	3,841,093
Expenses related to provisions and impairments, net	-	10,465,246
Other operating expenses	25,655,199	11,824,377
Total	185,058,641	195,432,058

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 17. OTHER OPERATIONAL COSTS (CONTINUED)

#### **Expenses on ANDR**

Starting with 2007, following Government Resolution no. 1080/05.09.2007 regarding the safe management of radioactive waste and the decommissioning of nuclear installations, the Parent Company is required to make two types of contributions to ANDR:

- contribution for the decommissioning of each nuclear unit amounting to 0.6 EUR/MWh of net electricity generated and delivered in the system;
- contribution for the permanent storage of radioactive waste of 1.4 EUR/MWh of net electricity produced and generated and delivered in the system.

According to this legislative act, the annual contribution for decommissioning is paid over the projected useful life of both nuclear units, and the direct annual contribution for permanent storage is paid over the operational period of the nuclear units and consequently, ANDR takes responsibility for managing the entire decommissioning process at the end of the useful life of the nuclear plants and the storage of resulting waste.

## **Expenses with ANRE contribution**

The contribution to ANRE calculated based on ANRE Order no. 1/2020, whereby the Parent Company pays 0.1% of the turnover achieved during 2019 from the activities carried out under the licenses held, amounting to RON 2,053,607 (June 30, 2019: RON 21,249,695). For the year 2019, the contribution was paid based on ANRE Order no. 114/2018, which set a percentage of 2% of the turnover achieved from the activities carried out under the licenses held.

## Other operating expenses

The position "Other operating expenses" includes the expenses related to the operating authorizations paid to CNCAN Bucharest amounting to RON 4,950,000 (June 30, 2019: RON 4,959,723).

## 18. FINANCIAL INCOMES AND EXPENSES

	6-month period ended on June 30, 2020 (reviewed)	6-month period ended on June 30, 2019 (reviewed)
Interest income	31,511,481	27,969,183
Foreign exchange gains	15,620,995	6,726,262
Income from dividends	1,769	-
Total financial revenues	47,134,245	34,695,445
Foreign exchange losses	(16,043,088)	(30,990,780)
Interest related expenses	(6,537,159)	(7,806,442)
<b>Total financial expenses</b>	(22,580,247)	(38,797,222)
Net financial income/(expense)	24,553,998	(4,101,777)

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 19. INCOME TAX

The profit tax acknowledged in the case of profit or loss and other comprehensive income is presented as follows:

	6-month period ended on June 30, 2020	6-month period ended on June 30, 2019
	(reviewed)	(reviewed)
Current corporate tax expense	69,938,067	71,285,620
Deferred tax release, net	57,743	(1,824,179)
Total	69,995,810	69,461,441

## 20. GROUP ENTITIES

On June 30, 2020 and December 31, 2019, the Parent Company owns 100% of the share capital of Energonuclear company with headquarters in Bucharest, District 2, 5-7, Vasile Lascar Street, 3<sup>rd</sup> floor and registered with the Trade Registry under the number J40/3999/25.03.2009, having sole registration number 25344972, fiscal attribute RO. The main business of Energonuclear consists in "Engineering activities and technical consultancy related to it" – NACE Code 7112.

The value of the interest as at June 30, 2020 and December 31, 2019 amounts to RON 141,666,101.

By SNN EGMS Resolution no. 4/30.03.2020, the shareholders of SNN approved the increase by 1,500,000 RON, namely a maximum total value of 5,500,000 RON, of the amount of the Shareholder Loan Contract, convertible into shares, to the Energonuclear subsidiary, in order to finance its activities until at least December 31, 2020. Until 30 June 2020, Energonuclear requested the granting of instalments amounting to 4,000,000 RON out of the maximum amount, for which SNN recorded a capitalized interest of RON 184,788. On June 30, 2020 the shareholder loan was not converted into shares.

## 21. TRANSACTIONS WITH RELATED-PARTIES

# i) Transactions with state-owned companies

The Group operates in an economic environment dominated by companies owned or controlled by the Romanian state through its governmental authorities and agencies, collectively referred to as state-owned companies.

The group has carried out significant transactions with other state owned or controlled companies including: sales of electricity (OPCOM S.A., Societatea de Distributie a Energiei Electrice Muntenia Nord S.A.); purchases of electricity (S.P.E.E.H. Hidroelectrica S.A.); purchases of electricity transportation and balancing services (C.N. Transelectrica S.A.); purchases of natural uranium as UO2 sintering powder (Compania Nationala a Uraniului S.A.); purchases of services of processing non-compliant nuclear materials from FCN Pitesti branch, in order to recover uranium as sintering UO2 powder (Compania Nationala a Uraniului S.A.); purchases of radioactive wastewater treatment services, for the water originated from the production activities (Autonomous Administration of Technologies for Nuclear Energy-Institute for Nuclear Research Pitesti) and the payment of the contribution for the management of the decommissioning process of the two units and for the final storage of nuclear waste at the end of the life cycle of the two units, as well as for the permanent storage of the resulting residues (Nuclear and Radioactive Waste Agency).

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

# 21. TRANSACTIONS WITH RELATED-PARTIES (CONTINUED)

# i) Transactions with state-owned companies (continued)

During its activity, the Group identified the following transactions and balances with the main related-parties:

	Sales in the	-	Receiv	ables as at
	June 30, 2020 (reviewed)	June 30, 2019 (reviewed)	June 30, 2020 (reviewed)	December 31, 2019 (audited)
Romanian Electricity and Gas Market Operator (OPCOM S.A.)	329,459,420	151,004,515	917,668	610,066
Societatea de Distributie a Energiei Electrice Muntenia Nord S.A.	31,426,468	-	6,158,681	-
Societatea de Distributie a Energiei Electrice Transilvania Sud S.A.	6,398,810	30,732,242	1,253,982	-
Utilitati Publice S.A. Cernavoda	3,760,887	4,707,853	1,996,460	1,248,170
C.N. Transelectrica S.A.	71,240	20,492,757	12,038	15,103
Autonomous Administration of				
Technologies for Nuclear Energy - CITON	26,962	168	6,951	-
Compania Nationala Administratia Canalelor Navigabile S.A.	2,957	2,774	536	1,415
S.P.E.E.H. Hidroelectrica S.A. National Institute for Research and	2,457	-	-	-
Development for Cryogenic and Isotopic Technologies Autonomous Administration of	336	-	-	-
Technologies for Nuclear Energy - ICN	252	3,319	-	-
Compania Nationala a Uraniului S.A.	168	_	28,935,648	22,679,314
The National Energy Regulatory Authority*)	-	-	2,053,607	-
National Commission for Nuclear Activities Control	-	-	580	240
Total	371,149,957	206,943,628	41,336,152	24,554,308

<sup>\*)</sup> The outstanding debt on June 30, 2020 related to the National Energy Regulatory Authority represents the contribution paid in advance for the period 01.07.2020 – 31.12.2020, based on Order no. 1/2020.

# 21. TRANSACTIONS WITH RELATED-PARTIES (CONTINUED)

# i) Transactions with state-owned companies (continued)

	Purchases in the period of		Payables as at	
	6 months that ended on			
	June 30, 2020	June 30, 2019	June 30, 2020	December 31, 2019
	(reviewed)	(reviewed)	(reviewed)	(audited)
Nuclear and Radioactive Waste	48,609,254	48,709,674	8,138,455	8,868,052
Agency	20 205 024	20.242.256	11 055 400	11 000 000
Romanian Waters Bucharest	29,397,934	28,343,376	11,277,428	11,923,228
Compania Nationala a Uraniului S.A.	11,344,789	7,667,566	8,358,373	195,757
National Commission for Nuclear Activities Control	9,180,998	9,015,126	-	-
C.N. Transelectrica S.A.	7,266,390	5,886,803	2,657,753	2,673,283
Administratia Bazinala de Apa Dobrogea Litoral	5,687,588	4,889,699	1,980,560	3,165,422
Romanian Electricity and Gas Market Operator (OPCOM S.A.)	5,197,629	12,849,540	456,379	12,420
Compania Nationala Administratia Canalelor Navigabile S.A.	2,596,329	2,891,916	948,608	1,034,812
Autonomous Administration of Technologies for Nuclear Energy - ICN	2,576,133	3,198,958	579,351	2,022,158
The National Energy Regulatory Authority*)	2,056,107	21,253,695	-	-
Raja S.A.	1,312,529	1,306,387	1,198	578,783
Autonomous Administration of	-,,	-,,	,	,
Technologies for Nuclear Energy - CITON	206,794	12,200	14,042	821,141
State Inspection for the Control of				
Boilers, Pressure Vessels and Lifting Installations	84,330	68,043	6,120	180
Dobrogea Meteorological Center	58,932	54,642	18,533	23,769
Utilitati Publice S.A. Cernavoda	57,238	323,632	3,542	83,771
The National Institute of Hydrology and Water Management	27,500	27,500	10,908	10,908
Compania Nationala pentru Controlul				
Cazanelor, Instalatiilor de Ridicat si	22,228	4,400	9,744	1,737
Recipientelor sub Presiune S.A.				
National Institute for Research and				26.000
Development for Cryogenic and Isotopic Technologies	1,261	78,864	-	36,890
National Administration of States Reserves and Special Matters	-	15,564,733	-	-
Autonomous Administration for Nuclear Activities	-	-	9,926	9,926
Total	125,683,962	162,146,753	34,470,909	31,462,238
*\ 7- 1				

<sup>\*)</sup> Purchases in period 01.01.2020 to 30.06.2020 related to the National Energy Regulatory Authority represent the contribution for this period, based on Order no. 1/2020.

Debt balances to related parties on June 30, 2020 and December 31, 2019, respectively, as shown above, do not include advances received from clients, related parties.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

# 21. TRANSACTIONS WITH RELATED-PARTIES (CONTINUED)

## ii) Compensation to senior management of the Group

The group's management consists of:

- The members of the Board of Directors who have concluded mandate contracts with the Group;
- The managers of the Group with mandate contracts;
- Other managers within the Group who have concluded the consolidated employment agreements, under the conditions provided in the collective labor agreements, as applicable.

The members of the Board of Directors have concluded administration contracts with the Group, their remuneration being approved by the General Meeting of Shareholders. The managers with mandate contracts are remunerated based on the contractual provisions within the general limits approved by General Meeting of Shareholders.

	6-month period	6-month period
	ended on	ended on
	June 30, 2020	June 30, 2019
	(reviewed)	(reviewed)
Remuneration of the management of the Group (gross amounts)	4,819,223	3,957,771
Total	4,819,223	3,957,771

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 22. FINANCIAL RISK MANAGEMENT

## Financial risk factors

## Credit risk

Credit risk is the risk of financial loss that the Group may incur if a customer or a counter party to a financial instrument fails to meet its contractual obligations, and arises mainly from Group's trade receivables and financial investments.

Financial assets, which potentially subject the Group to credit risk, are mainly trade receivables, cash and cash equivalents and bank deposits. Sale of electricity to customers is done on the competitive market, based on the framework established by ANRE and in compliance with the OPCOM market rules. The carrying amount of accounts receivables, net of impairment adjustment represents the maximum amount exposed to credit risk.

As of June 30, 2020 the Group is exposed to average credit risk, given the distribution of sales to several third parties, out of which approximately 47% (June 30, 2019: 60%) of the net commercial receivables are against Electrica Furnizare S.A., Enel Energie Muntenia S.A. and E.ON Energie Romania S.A. (see Note 7). The counterparty risk is limited considering the guarantees obtained from clients as bank guarantee letters.

Cash and bank deposits are placed in different financial institutions (banks), in order to reduce the counterparty risk by limiting the exposure (which would be higher if cash and deposits were placed in a single financial institution).

The maximum exposure to the credit risk on the reporting date was:

	Net value	
	June 30, 2020	December 31, 2019
Financial assets	(reviewed)	(audited)
Trade receivables	159,288,129	216,728,004
Bank deposits	769,769,000	58,879,494
Cash and cash equivalents	1,088,082,378	1,793,501,617
Other receivables, net	55,561,951	31,416,822
Total financial assets	2,072,701,458	2,100,525,937

The aging of trade receivables on the reporting date is:

	Value gross June 30, 2020 (reviewed)	Adjustments for depreciation June 30, 2020	Value gross December 31, 2019 (audited)	Adjustments for depreciation December 31, 2019
N-4 4 d	122 222 702	(reviewed)	160 522 976	(audited)
Not past due	123,222,703	-	169,522,876	-
Past due 1 - 30 days	247,981	-	445,870	-
Past due 31 - 90 days	832,570	-	24,792	-
Past due 91 - 180 days	16,041	-	-	-
Past due 181 - 270 days	1.498	-	-	-
Past due 271 - 365 days	-	-	698	-
Past due more than one year	10,104,000	(10,104,000)	10,496,161	(10,496,161)
Total	134,424,793	(10,104,000)	180,490,397	(10,496,161)

(All amounts are presented in RON, unless otherwise indicated.)

# 22. FINANCIAL RISK MANAGEMENT (CONTINUED)

## a. Financial risk factors (continued)

## **Credit risk (continued)**

The evolution of adjustments for trade receivables impairment is as follows:

	June 30, 2020	December 31, 2019	
	(reviewed)	(audited)	
Balance as at January 1	(10,496,161)	(10,858,933)	
Depreciation adjustments reversed, net	392,161	362,772	
Balance at the end of the period	(10,104,000)	(10,496,161)	

The aging of other receivables, including recoverable VAT on the reporting date is:

	Value gross June 30, 2020 (reviewed)	Adjustments for depreciation June 30, 2020 (reviewed)	Value gross December 31, 2019 (audited)	Impairment adjustments December 31, 2019 (audited)
Not past due	34,909,248	-	46,730,314	
Past due 1 - 30 days	-	_	400	_
Past due 31 - 90 days	-	-	1,193	-
Past due 91 - 180 days	-	-	1,861	-
Past due 181 - 270 days	-	-	-	-
Past due 271 - 365 days	58,089	-	-	-
Past due more than one year	596,559	(596,559)	3,074,605	(3,074,604)
Total	35,563,896	(596,559)	49,808,372	(3,074,604)

# b. Capital management

#### Fair value of financial instruments

Fair value is the amount for which the financial instrument may be exchanged in usual transactions conducted under objective conditions between willing parties knowingly, other than those determined by the liquidation or forced sale. Fair values are obtained from quoted market prices or discounted cash flow models as appropriate. As at June 30, 2020 and December 31, 2019, respectively, the management considers that the fair values of cash and cash equivalents, trade receivables and other receivables, trade payables as well as other short-term liabilities approximates their carrying amounts.

Given the business field in which the company operates, corroborated with the specific nature of the financed investments and of the structure of the guarantees, which include a government guarantee, as well as the variable interest rates, the Group's management estimates that the fair value of the loans is approximately equal to their carrying amount. The carrying amount of loans is the amortized cost. Based on these considerations, loans have been classified Level 2.

# 22. FINANCIAL RISK MANAGEMENT (CONTINUED)

## b. Capital management (continued)

# Fair value of financial instruments (continued)

June 30, 2020 (reviewed) Financial assets	Carrying amount	Fair value	Level
Financial assets	6,506,031	6,506,031	2
Net trade receivables	159,288,129	159,288,129	2
Cash and cash equivalents	1,088,082,378	1,088,082,378	2
Bank deposits	769,769,000	769,769,000	2
Net other receivables	55,561,951	55,561,951	2
Total financial assets	2,079,207,489	2,079,207,489	
December 31, 2019 (audited) Financial assets	Carrying amount	Fair value	Level
Financial assets	42,836,031	42,836,031	2
Net trade receivables	216,728,004	216,728,004	2
Cash and cash equivalents	1,793,501,617	1,793,501,617	2
Bank deposits	58,879,494	58,879,494	2
Net other receivables	31,416,822	31,416,822	2
Total financial assets	2,143,361,968	2,143,361,968	
June 30, 2020 (reviewed) Long-term financial liabilities	Carrying amount	Fair value	Level
Long-term financial borrowings	396,048,119	396,048,119	
Provisions for risks and expenses	220,698,799	220,698,799	2
Long-term financial debts	616,746,918	616,746,918	
Short-term financial liabilities Suppliers, including suppliers of non- current assets	177,033,761	177,033,761	2
The current share of provisions for risks and expenses	58,601,747	58,601,747	2
Current share of long-term loans	212,420,026	212,420,026	2
Employee benefits and other payables	31,825,262	31,825,262	2
Total short-term financial debts	479,880,796	479,880,796	

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 22. FINANCIAL RISK MANAGEMENT (CONTINUED)

## b. Capital management (continued)

## Fair value of financial instruments (continued)

December 31, 2019 (audited) Long-term financial liabilities	Carrying amount	Fair value	Level
Long-term financial borrowings	499,908,597	499,908,597	2
Provisions for risks and expenses	213,470,997	213,470,997	2
Long-term financial debts	713,379,594	713,379,594	
Short-term financial liabilities			
Suppliers, including suppliers of non-current assets	220,398,362	220,398,362	2
The current share of provisions for risks and expenses	65,442,649	65,442,649	2
Current portion of long-term loans	212,891,292	212,891,292	2
Employee benefits and other payables	27,863,600	27,863,600	2
Total short-term financial debts	526,595,903	526,595,903	

## 23. CONTINGENCIES, COMMITMENTS AND OPERATIONAL RISKS

## (i) Taxation

The Romanian taxation system is in a process of consolidation and harmonization with the European Union legislation. However, there are still different interpretations of tax legislation. In some cases, the tax authorities may have different approaches to certain issues, and assess additional tax liabilities together with late payment interest and penalties. In Romania tax periods remain open for tax for 5 years. The Group's management considers that the tax liabilities included in these financial statements are fairly stated, and they are not aware of any circumstances, which may give rise to a potential material liability in this respect.

# (ii) Other check-ups

On the basis of the FMC Tax Inspection Notice no. 163/23.07.2018, on August 23, 2018, an inspection team came to the Parent Company's headquarters to audit the corporate tax for the period 2012 - 2017, the tax on the income earned by non - resident persons in Romania, the income from dividends received in Romania by non - residents and the income from royalties obtained in Romania by non - residents for the period 2015 - 2017, VAT for the period 2013 - 2017, tax on interest income obtained in Romania by non - resident persons for the period 2015 - 2017. The tax inspection ended by RIF no. FMC 27/18.02.2020, registered with SNN under no. 2621/21.02.2020, and by the taxation decision on the main tax liabilities related to the different taxation bases established within the tax inspection no. FMC 111/18.02.2020, debts were established in the amount of RON 2,453,799. For the accessories related to these debts, the Parent Company submitted a Request for the cancellation of the accessories to the National Agency for Fiscal Administration, registered with SNN under no. 3164/03.03.2020 and with the National Agency for Fiscal Administration under no. 11264/03.03.2020, by which it requested their cancellation according to art. 27 of Government Ordinance no. 6/2019 on the establishment of tax facilities. As a result, ANAF issued the Decision no. 559/06.03.2020 for the cancellation of the accessories.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 23. CONTINGENCIES, COMMITMENTS AND OPERATIONAL RISKS (CONTINUED)

## (iii) Insurance policies

As at June 30, 2020, the following operational insurance policies are in force:

- Property insurance policy for material damages, all risks, including mechanical and electrical destruction (for CNE Cernavoda Units 1 and 2 and FCN Pitesti). The compensation limit is subject to a maximum of USD 1.560 million per year for all losses.
- Third party liability insurance for nuclear damages. The compensation limit is DST 300 million (for CNE Cernavoda Units 1 and 2).
- Civil / professional liability insurance policy for SNN directors and managers ("D&O") for a liability limit (insured amount of EUR 30 million).

#### (iv) Environmental issues

The Group recorded no liability as at June 30, 2020 and December 31, 2019 for any anticipated costs relating to environmental issues, including legal and consulting fees, site studies, the design and implementation of remediation plans. The responsibility for decommissioning of nuclear installations was taken over by ANDR (see Note 17). The management considers that the nuclear plant fully complies with the Romanian and international environmental standards and estimates that additional costs associated with environmental compliance on June 30, 2020 are not significant.

However, enforcement of environmental regulations in Romania is evolving and their application by the government authorities is continuously being reconsidered. The Group periodically assesses its obligations under environmental regulations. The established obligations are acknowledged immediately. Potential liabilities, which might arise because of changes in existing regulations, civil litigation or legislation, cannot be estimated but could be significant. In the current enforcement climate under existing legislation, the Group's management believes that there are no significant liabilities for environmental damage.

## (v) Ongoing litigations

During 2020, the Group was involved in a number of legal proceedings arising during its normal course of business. The management of the Group regularly analyses the ongoing litigation sand, after consulting with its legal advisers and lawyers, decides whether to create a provision for the amounts involved or to present them in the financial statements.

In the opinion of the Group's management, there are no current legal actions or claims, which might have significant effects on the financial earnings and the financial position of the Group that has not been presented in these Financial Statements.

#### (vi) Commitments

On June 30, 2020, the total amount of commitments is fully reflected under the position "Trading and other liabilities", representing capital and operating expenses.

# (vii) Guarantees

Trading of electricity produced on platforms operated by OPCOM, assume that for some transactions the Parent Company must provide letters of guarantee for participation in certain markets such as DAM (Day After Market) and IM (Intra-day Market), auctions (PCSU-Centralized Market for Universal Service) or in favor of clients (PCCB-NC - Centralized Market for Bilateral Contracts with Continuous Negotiation, PCCB-LE - Centralized Market for Bilateral Contracts through Extended Auctions and PCSU - Centralized Market for Universal Service).

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 23. CONTINGENCIES, COMMITMENTS AND OPERATIONAL RISKS (CONTINUED)

#### (vii) Guarantees (continued)

As at June 30, 2020, the total value of letters of bank guarantee issued in favor of customers for contracts concluded on PCCB-NC, PCCB-LE and PCSU amounts to RON 79.12 million, and in favor of clients for contracts concluded on the regulated markets in value of 20.01 million RON, and in favor of OPCOM for the participation to DAM and IM amounted to RON 37.28 million.

Moreover, on June 30, 2020 the Parent Company has established letters of guarantee issued in favor of Transelectrica S.A. and Ciga Energy S.A. amounting to RON 3.96 million, with the role of ensuring the liquidity on the Balancing Market, through the establishment by each of Party Responsible for Balancing of a financial guarantee in favor of Transelectrica S.A. and Ciga Energy S.A., respectively, on the account of the Convention of the Party Responsible for the Balancing concluded between the Company as license holder and Transelectrica S.A. and Ciga Energy S.A., respectively.

For all these bank guarantee letters, the Parent Company either set up collateral deposits or entered into credit agreements on the issuance of bank guarantee letters with the banks that issued the guarantee letters.

On June 30, 2020 the Parent Company has established a Treasury deposit in the amount of RON 1,436,176, standing for the liens according to the decision made by ANAF - General Directorate against tax fraud.

As at June 30, 2020, the value of the bank guarantee letters issued by clients in favor of the Parent Company for the contracts concluded on PCCB-NC, PCCB-LE and PCSU is in amount of RON 286.32 million. These guarantees cover the risk of unfulfilling the contractual obligations assumed by the clients through the energy sale contracts.

## 24. Miscellaneous

## (i) Details of the Group

The Group is part of a group of companies controlled by the Romanian State represented by the Ministry of Economy, Energy and Business Environment.

## (ii) Investments in associates

The Group holds participating interests in Bursa Romana de Marfuri S.A.: having the registered office in Bucharest, 50-52 Buzesti Street; number of shares owned as at June 30, 2020: 23 shares, nominal value of share capital owned: 23,000 RON, representing 0.29% of the number of issued shares.

Group is a founding member of the Romanian Atomic Forum - ROMATOM, Romanian legal entity of private law, independent union nationally representative, without patrimonial or gain purpose, nongovernmental, non-profit, apolitical, consisting of associate or supporting members, with registered office in Bucharest, 5-7 Vasile Lascar street, 1st floor. In the General Assembly of Shareholders, each founding member and each associate member are entitled to a deliberative vote number, calculated according to the turnover related to activities performed in the nuclear field in the previous year, by value tranches, as follows: between EUR 0 and EUR 500,000 turnover - 1 vote; between EUR 500,000 and EUR 3 million turnover - 2 votes; between EUR 3 million and EUR 10 million turnover - 3 votes; EUR 10 million turnover - 4 votes. Group meets the criteria for entitlement to 4 votes. The equivalent cash contribution made by the Group as a founding member is 100 RON.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 25. SUBSEQUENT EVENTS

## Increase in the share capital of the Parent Company

By the Current Report published on February 24, 2020, S.N. Nuclearelectrica S.A. informed its shareholders and investors on approving the increase of the share capital of SNN by the Board of Directors, with an in-kind and cash contribution in total maximum value of 1,380,150 RON, from the current value of 3,015,138,510 RON to the value of 3,016,518,660 RON, by issuing a maximum number of 138,015 new dematerialized registered shares, at a price of 10 lei/share, equal to the nominal value (without issuance premium). For this purpose, on April 2, 2020, the Parent Company published in Official Gazette no. 1,255, part IV, Board of Directors Resolution no. 28/24.02.2020. At the time of the drafting of these Consolidated Interim Financial Statements, the process of increasing the share capital is ongoing. Resolution of the Board of Directors no. 161/30.07.2020 approved the Proportional Offer Prospectus.

## Changes in the management of the Parent Company - Directors

By the Current Report published on July 23, 2020, the Parent Company informed its shareholders and investors of the Resolution of the Board of Directors no. 158/23.07.2020 approving the appointment of Mr. Paul Ichim as Chief Financial Officer of SNN with a mandate for a period of 4 years as of August 1, 2020, following the completion of the selection procedure, organized in accordance with the provisions of Emergency Ordinance no. 109/2011 on the corporate governance of public enterprises, as further amended and supplemented.

#### Changes in the management of the Parent Company - Board of Directors

By the Current Report published on July 10, 2020, the Parent Company informed its shareholders and investors that the members of the Board of Directors of SNN have taken note, by Resolution no. 130/10.07.2020, of the resignation request of Mr. Iulian Robert Tudorache pertaining to his position of member of the Board of Directors of SNN, as of August 24, 2020.

By the Current Report published on July 23, 2020, the Parent Company informed its shareholders and investors that at the meeting of the Board of Directors of 23.07.2020, the appointment of Mr. Teodor Minodor Chirica as Chairman of the Board of Directors of SNN was approved as of July 23, 2020 until the expiry of his mandate (Resolution of the Board of Directors no. 131/23.07.2020).

Resolution no. 9/27.07.2020 of the Ordinary General Meeting of Shareholders ("OGMS") approved the election of Mr. Teodor Minodor Chirica as a member of the Board of Directors of the SNN, with a term of office until September 28, 2022, the date on which the term of office of the directors in office ends (items 3.2 and 4 of the OGMS agenda of July 27, 2020).

## Planned outage of Unit 1 CNE Cernavoda

As of June 20, 2020 at 11:00 am, Unit 1 CNE Cernavoda has entered the planned outage program.

During the scheduled shutdown, carried out every two years, activities will be carried out from the following programs: preventive and corrective maintenance program; the inspection program; the mandatory testing program during scheduled shutdowns, according to the requirements of the National Commission for Nuclear Activity Inspection, which can be carried out only with the power plant shut down and the program of implementing project changes on certain systems / equipment / components.

The works shall be performed under safety conditions for the staff of the plant, for the public and the environment, according to the procedures approved used by CNE Cernavoda Branch and by complying with all the protection measures against COVID 19.

Notes to the consolidated interim financial statements drafted on the date and for the 6-month period ended as at June 30, 2020

(All amounts are presented in RON, unless otherwise indicated.)

## 25. SUBSEQUENT EVENTS (CONTINUED)

## **Effects of COVID19**

After the end of the 2019 financial year, a global virus epidemic (COVID19) broke out with rapid spread and potentially severe effects on infected people. The spread of the virus began by affecting China's population and economy in January 2020, and in February and March it became significant in other parts of the world, including Europe. Following these developments, the World Health Organization declared the existence of a "pandemic" on March 11, 2020. In this context, many states, including Romania, have taken measures to limit the spread of the virus and to prevent the population from getting sick (e.g. the cancellation of public events, the closure of borders, the restriction / closure of certain activities, recommending isolation or the reduction of social interactions, etc.), measures with a significant potential impact on certain sectors of activity. All these measures are expected to have as an effect the slowing down of the global economy.

At the time of the drafting these Consolidated Interim Financial Situations it is not known for how long the current uncertainty situation will be prolonged and what will be the final effect on the economic situation of companies in Romania and other affected countries. Accordingly, taking into account the information available at the time of the drafting of these Consolidated Interim Financial Statements, the Management of the Group cannot assess the financial impact or the duration of the effects of this pandemic. This event does not adjust the figures in these Consolidated Interim Financial Statements.

The group is currently pursuing the exact observance of the measures established by the authorities and is taking measures to prevent the extension of the effects of the pandemic. Since March 2020, at Group level there is an internal plan to protect all categories of personnel and to ensure the continuity of safe operation and production, in accordance with international standards in the nuclear industry and national provisions in this field.

Based on our internal analysis of the potential impact on the activity of our Group, taking into account the information currently available, we expect this crisis to affect the Group's activity in 2020, but without a significant impact on the Group's financial position. The Parent Company informs that the basic processes are carried out in normal parameters, additional actions and measures being developed and implemented in coordination with all the competent institutions of the Romanian State.

Cosmin Ghita
Chief Executive Officer

Paul Ichim
Chief Financial Officer